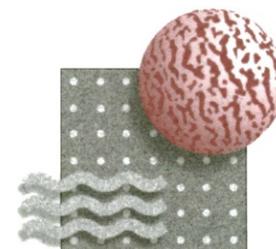


A High Efficiency, Ultra-Compact Process For Pre-Combustion CO₂ Capture

DE-FOA-0001235
FE0026423

- P.I.: Professor Theo Tsotsis, University of Southern California (USC), Los Angeles, CA
- Co-P.I.: Professor Vasilios Manousiouthakis, University of California (UCLA), Los Angeles, CA
- Co-P.I.: Dr. Rich Ciora, Media and Process Technology Inc. (M&PT), Pittsburgh, PA



U.S. Department of Energy National Energy Technology Laboratory (NETL)
2017 NETL CO₂ Capture Technology Project Review Meeting

August 22, 2017

1

Presentation Outline

- **Project Overview**
- **Technology Background**
- **Technical Approach/Project Scope**
- **Project Progress and Current Status**
- **Future Plans**

Project Overview

Performance Period: 10-01-2015 – 9-31-2018

Project Budget: Total/\$1,909,018; DOE Share/\$1,520,546; Cost-Share/\$388,472

Overall Project Objectives:

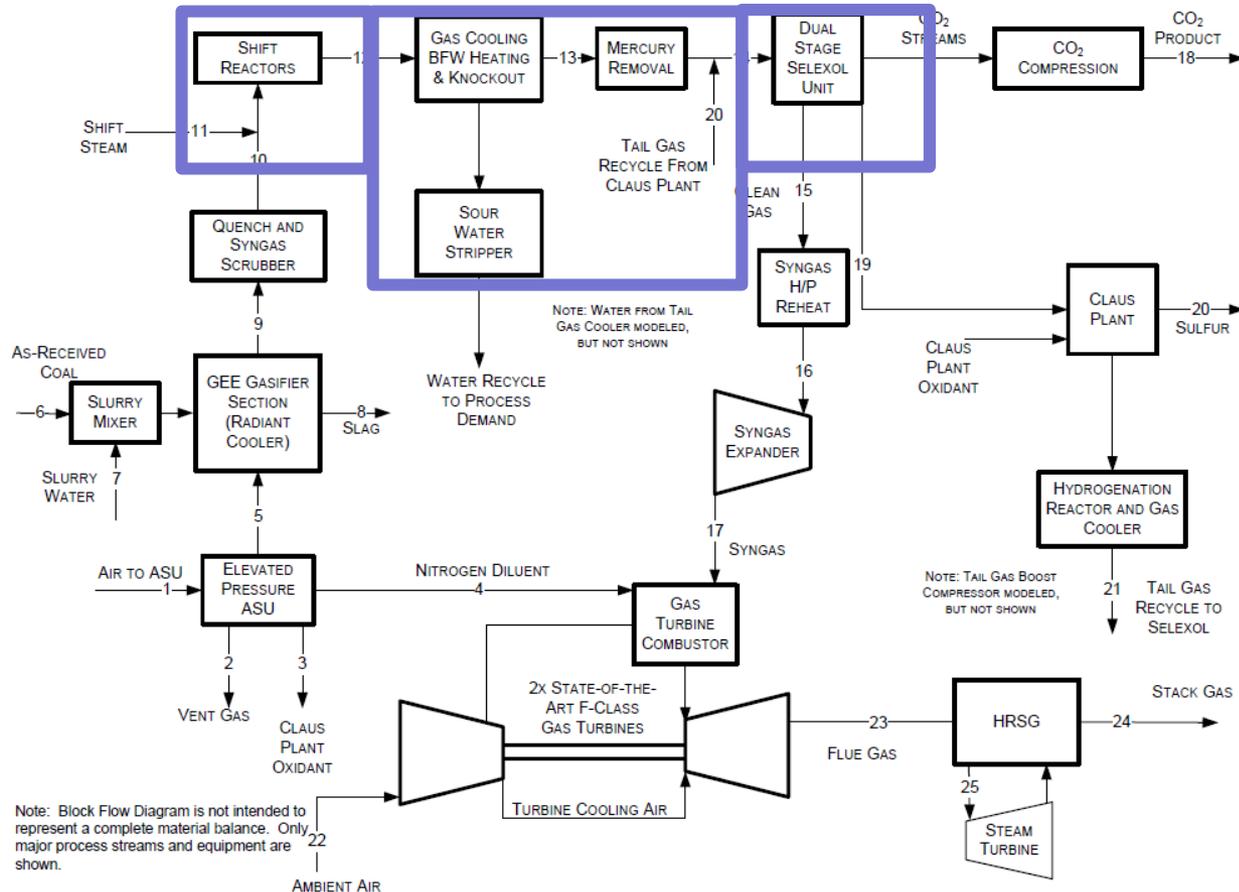
1. Prove technical feasibility of membrane/adsorption-enhanced water gas shift (WGS) process.
2. Achieve overall fossil energy performance goals of 90% CO₂ capture, with 95% CO₂ purity, at a cost of electricity of 30% less than baseline capture approaches.

Key Project Tasks/Participants:

1. Design, construct and test the lab-scale experimental MR-AR system. (USC)
2. Select and characterize appropriate membranes/adsorbents/catalysts. (M&PT/USC)
3. Develop and experimentally validate mathematical model. (UCLA/USC)
4. Experimentally test the proposed novel process in the lab-scale apparatus, and complete the initial technical and economic feasibility study. (M&PT/UCLA/USC)

Technology Background Cont'd

Baseline IGCC Power Plant

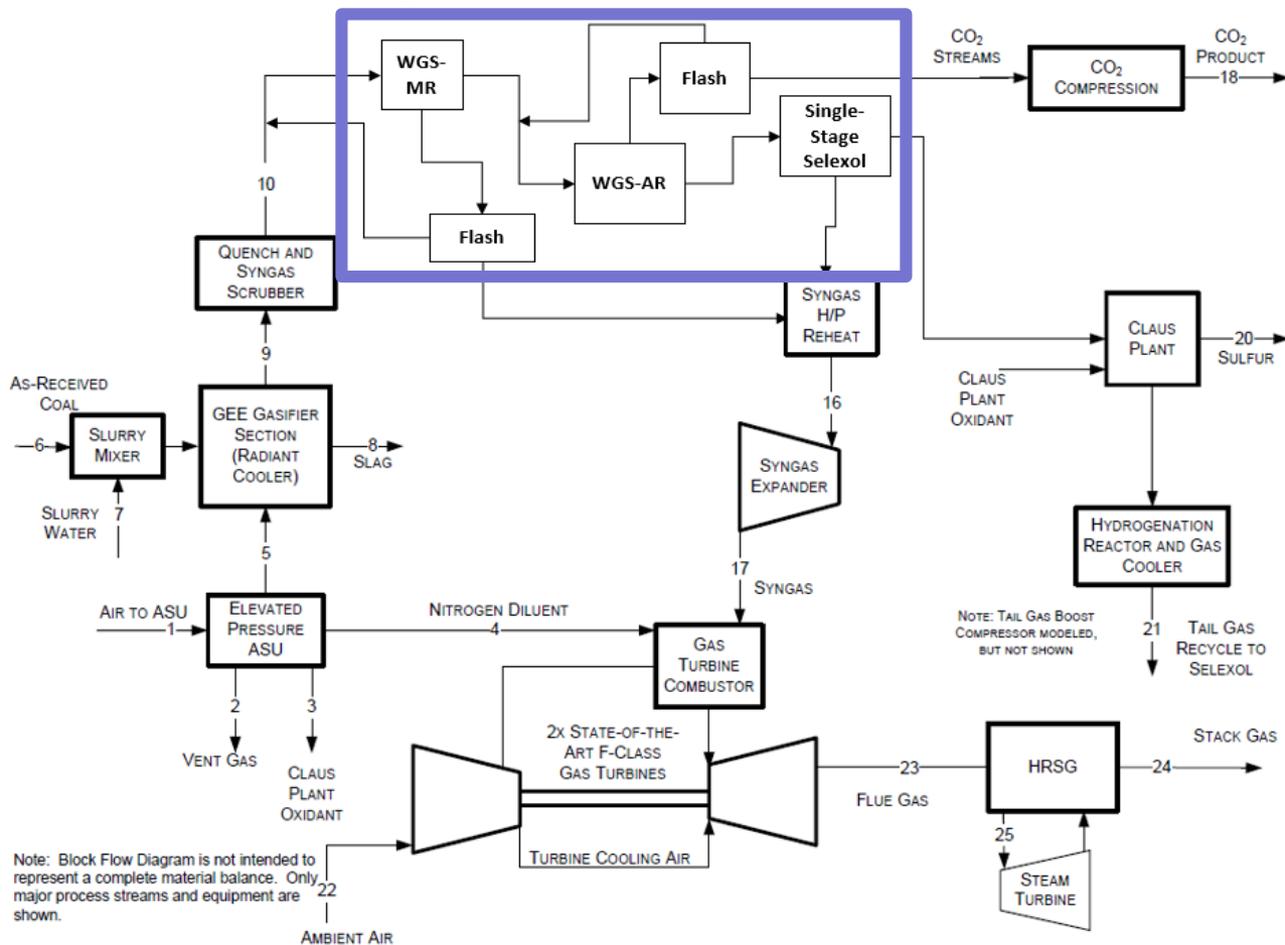


Source: NETL

*Picture: DOE/NETL-2015/1727 NETL SHELL IGCC CASE B5B

Technology Background Cont'd

Proposed IGCC Power Plant



*Original Picture: DOE/NETL-2015/1727 NETL SHELL IGCC CASE B5B

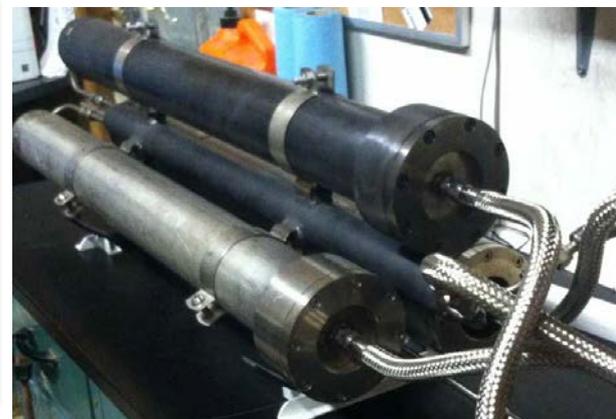
Technology Background Cont'd

Ceramic Membranes for Large-Scale Applications

Ceramic Membrane Tubes



Ceramic Membrane Containing High Pressure Vessel



Ceramic Membrane Bundle



Technology Background Cont'd

Hydrotalcite (HT) Adsorbents & Co/Mo-Based Sour-Shift Catalysts

Hydrotalcite (HT) Adsorbent:

- HT adsorbent shown to have a working CO₂ capacity of 3-4 wt.% during past (HAMR) MSR, WGS reaction studies. Theoretical capacity >16 wt.%.

Co/Mo-Based Sour Shift Catalyst:

- Commercial Co/Mo-based sour shift catalyst has been used in our past and ongoing lab-scale MR studies with simulated coal-derived and biomass-derived syngas. Shown to have stable performance for >1000 hr of continuous operation.

Technology Background Cont'd

Proposed Process Advantages vs. SOTA

Key Innovation:

- Highly-efficient, low-temperature, membrane/adsorptive reactor process for the water-gas-shift reaction of coal-gasifier syngas for pre-combustion CO₂ capture

Unique Advantages:

- **No syngas pretreatment required:** Ceramic membranes proven stable in past/ongoing studies to all gas contaminants present in coal-derived syngas.
- **Improved WGS Efficiency:** Enhanced reactor yield and selectivity via removal of both H₂ and CO₂ from the reacting phase.
- **Significantly reduced catalyst weight usage requirements:** Reaction rate enhancement (over conventional WGSR), due to removal of both products, potentially allows one to operate at lower W/F_{CO} (kg_{cat}/(mol/hr)).
- **Efficient H₂ production, and superior CO₂ recovery and purity:** The synergy of the MR and AR units makes the simultaneous satisfaction of the CO₂ recovery/purity, carbon utilization (CO conversion), and hydrogen recovery/purity goals, a potential reality.

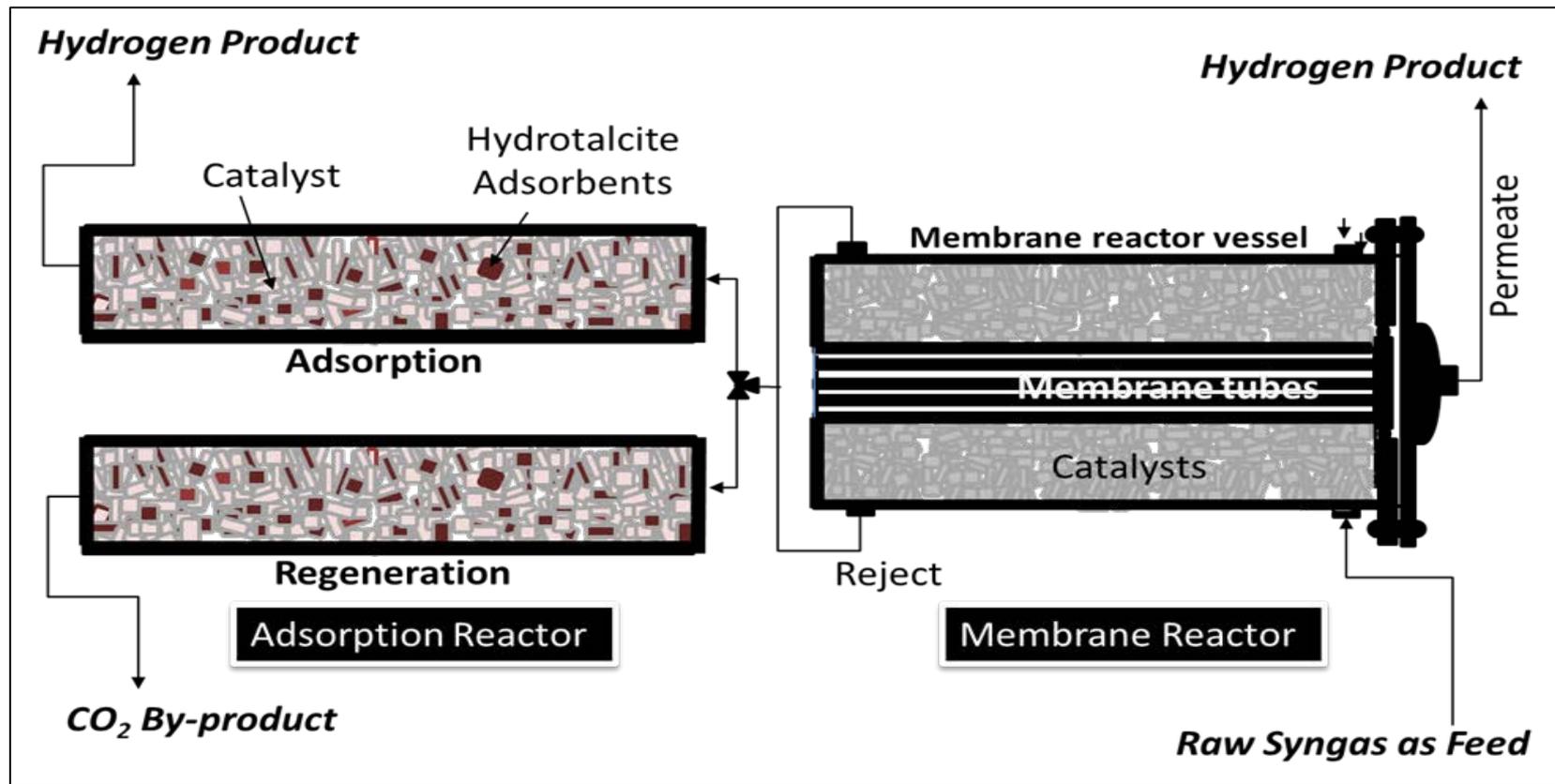
Technology Background Cont'd

Key Technical Objectives and Focus

- Prepare and characterize membranes/adsorbents and validate their performance at the relevant experimental conditions.
- Validate catalyst performance at the relevant pressure conditions. Verify applicability of global reaction kinetics.
- Complete construction of lab-scale MR-AR experimental system and test the individual MR and AR subsystems.
- Develop and experimentally validate mathematical model.

Technical Approach/Project Scope

Proposed MR-AR Process



- Potential use of a TSA/PPSA regeneration scheme allows high pressure CO₂ recovery
- MR-AR process overcomes limitations of stand-alone systems (WGSR, WGS-MR, WGS-AR)

Progress and Current Status of Project, Cont'd
Completed Project Tasks

Budget Period 1 (BP1):

Task 1.0 – Project Management and Planning

Task 2.0 – Materials Preparation and Characterization

**Task 3.0 – Design and Construction of the Lab-Scale
Experimental System**

**Task 4.0 – Initial Testing and Modeling of the Lab-Scale
Experimental System**

Progress and Current Status of Project, Cont'd
Current Project Tasks

Budget Period 2 (BP2):

Task 5.0 - Integrated Testing and Modeling of the Lab-Scale Experimental System.

Task 6.0 - Preliminary Process Design/Optimization and Economic Evaluation.

Technical Approach/Project Scope, Cont'd

Milestone Log

Budget Period	ID	Task	Description	Planned Completion Date	Actual Completion Date	Verification Method
1	a	1	Updated PMP submitted	10/31/2015	10/29/2015	PMP document
1	b	1	Kick-off meeting convened	12/31/2015	11/16/2015	Presentation file/report documents
1	c	3	Construction of the lab-scale MR-AR experimental system (designed for pressures up to 25 bar) completed	3/31/2016	3/31/2016	Description and photographs provided in the quarterly report
1	d	2	Preparation/characterization of the CMS membranes at the anticipated process conditions (up to 300°C and 25 bar total pressure) completed	6/30/2016	6/30/2016	Results reported in the quarterly report
1	e	2	Preparation/characterization of the HT-based adsorbents at the anticipated process conditions (300-450°C and up to 25 bar total pressure) completed. Adsorbent working capacity, adsorption/desorption kinetics determined. Global rate expression for Co/Mo-based sour shift catalysts at the anticipated process conditions (up to 300°C and 25 bar total pressure) generated	12/31/2016	12/31/2016	Results reported in the quarterly report

Technical Approach/Project Scope, Cont'd

Milestone Log

Budget Period	ID	Task	Description	Planned Completion Date	Actual Completion Date	Verification Method
1	f	4	MR subsystem testing and reporting of key parameters (permeance, selectivity, catalyst weight, temperature, pressures, residence time, CO conversion, effluent stream compositions, etc.) completed	3/31/2017	3/31/2017	Results reported in the quarterly report
1	g	4	AR subsystem testing and reporting of key parameters (adsorbent and catalyst weight, temperatures, pressures, residence time, desorption mode, working capacity, energy demand, effluent stream compositions, etc.) completed	3/31/2017	3/31/2017	Results reported in the quarterly report
1	h	4	Mathematical model modifications to simulate the hybrid MR-AR process and validate model using experimental MR and AR subsystem test results completed	3/31/2017	3/31/2017	Results reported in the quarterly report

Technical Approach/Project Scope, Cont'd

Milestone Log

Budget Period	ID	Task	Description	Planned Completion Date	Actual Completion Date	Verification Method
2	i	5	Parametric testing of the integrated, lab-scale MR-AR system and identification of optimal operating conditions for long-term testing completed	9/30/2017		Results reported in the quarterly report
2	j	5	Short-term (24 hr for initial screening) and long-term (>100 hr) hydrothermal and chemical stability (e.g., NH ₃ , H ₂ S, H ₂ O, etc.) materials evaluations at the anticipated process conditions completed	3/31/2018		Results reported in the quarterly report
2	k	5	Integrated system modeling and data analysis completed	3/31/2018		Results reported in the quarterly report
2	l	5	Materials optimization with respect to membrane permeance/selectivity and adsorbent working capacity at the anticipated process conditions (up to 300°C for membranes and 300-450°C for adsorbents, and up to 25 bar total pressure) completed	6/30/2018		Results reported in the quarterly report

Technical Approach/Project Scope, Cont'd

Milestone Log

Budget Period	ID	Task	Description	Planned Completion Date	Actual Completion Date	Verification Method
2	m	5	Operation of the integrated lab-scale MR-AR system for at least 500 hr at the optimal operating conditions to evaluate material stability and process operability completed	6/30/2018		Results reported in the quarterly report
2	n	6	Preliminary process design and optimization based on integrated MR-AR experimental results completed	9/30/2018		Results reported in Final Report
2	o	6	Initial technical and economic feasibility study and sensitivity analysis completed	9/30/2018		Results reported in Final Report
1,2	QR	1	Quarterly report	Each quarter		Quarterly Report files
2	FR	1	Draft Final report	10/31/2018		Draft Final Report file

Progress and Current Status of Project

Materials Preparation and Characterization

Carbon Molecular Sieve (CMS) Membrane Preparation, Characterization Performance Assessment

Project Targets for CMS Membranes

H_2 permeance at ≥ 550 GPU ; H_2/CO at ≥ 80 to 100

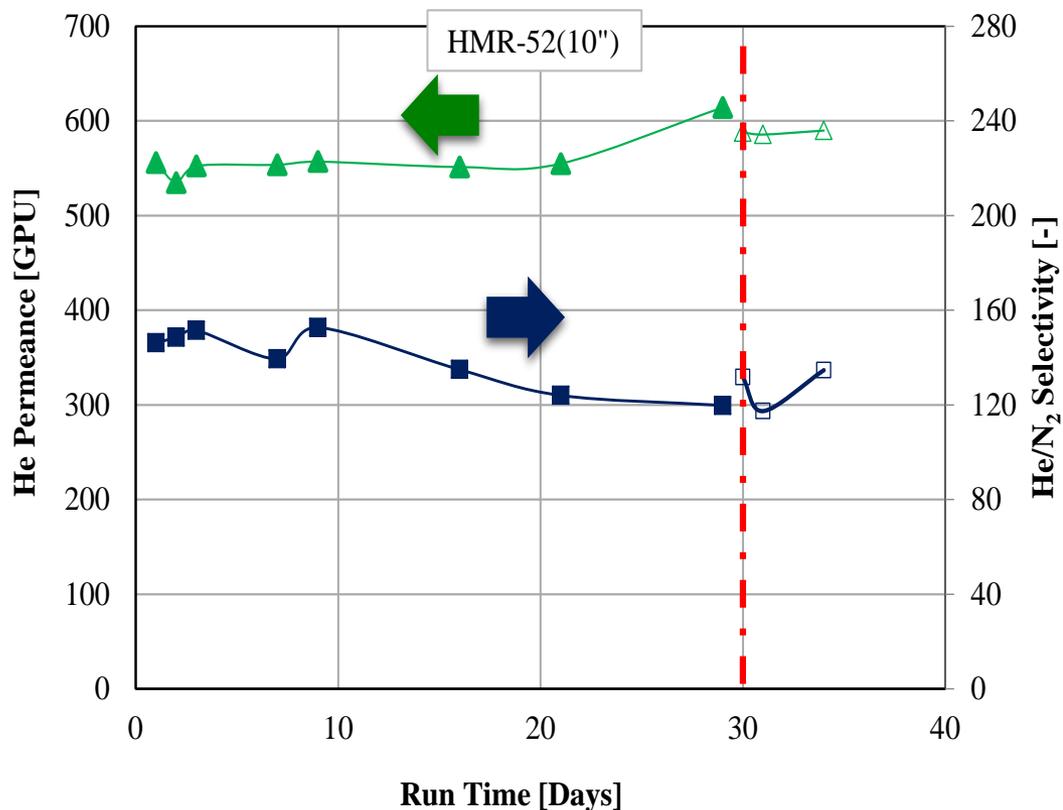
Performance of Selected CMS Membranes at 250°C

Part ID	He [GPU]	N ₂ [GPU]	H ₂ [GPU]	CO ₂ [GPU]	H ₂ /N ₂ [-]	H ₂ /CO	H ₂ /CO ₂ [-]
HMR-41(10")	482	5.7	367	5.7	145	121-126	65
HMR-44(10")	645	4.2	722	11.3	172	143-150	64
HMR-45(10")	366	0.85	400	3.2	471	392-410	126*
HMR-46(10")	684	4.7	-	12.0	-	-	-
HMR-52(10")	556	3.8	539	14.3	148	123-129	38
HMR-39(10")	381	4.4	-	-	86	72-75	-
HMR-47(10")	846	4.5	819	4.9	179	149-156	167*
HMR-49(10")	434	1.7	427	8.3	249	207-216	51
HMR-48(10")	418	4.4	451	6.8	102	85-89	68
HMR-42(10")	368	1.0	364	0.7	361	301-314	540*

Progress and Current Status of Project, Cont'd

Materials Preparation and Characterization

Carbon Molecular Sieve Membrane Preparation & Characterization Long-Term Stability Testing

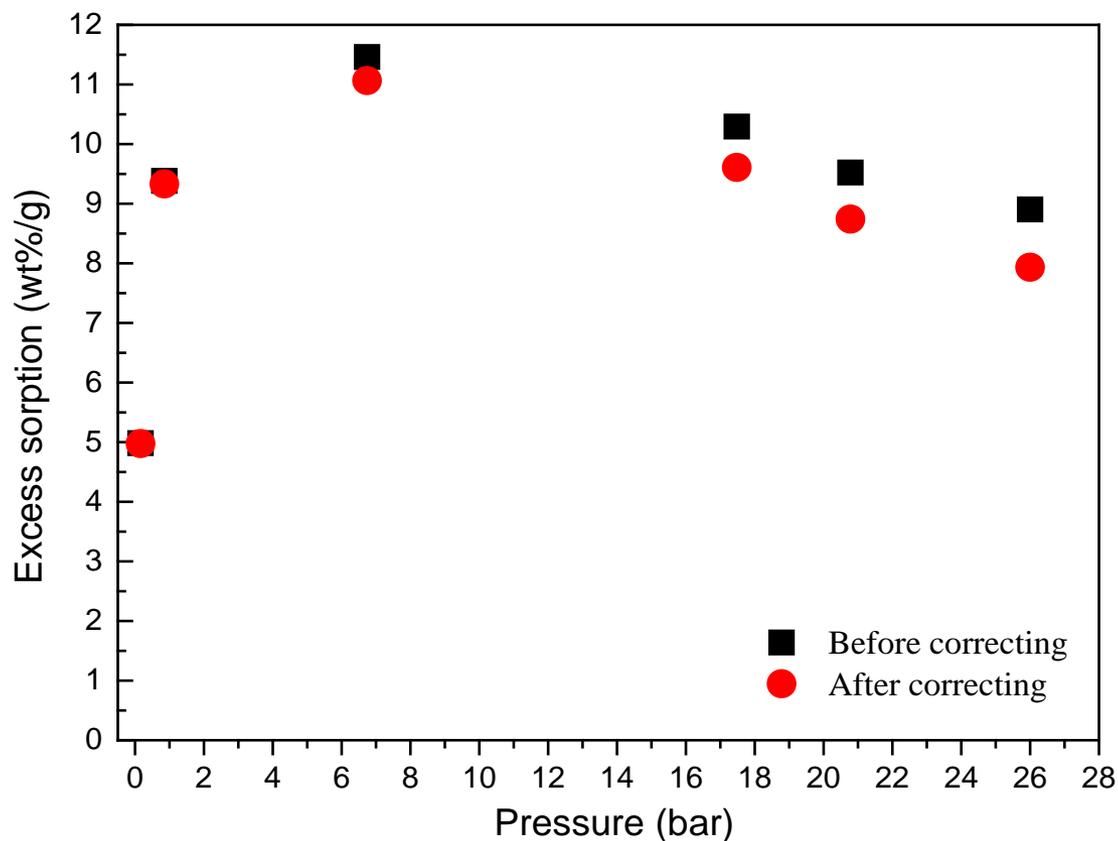


Progress and Current Status of Project, Cont'd

Materials Preparation and Characterization

Hydrotalcite Materials Preparation and Characterization

High-Pressure Adsorption Isotherm at 250°C

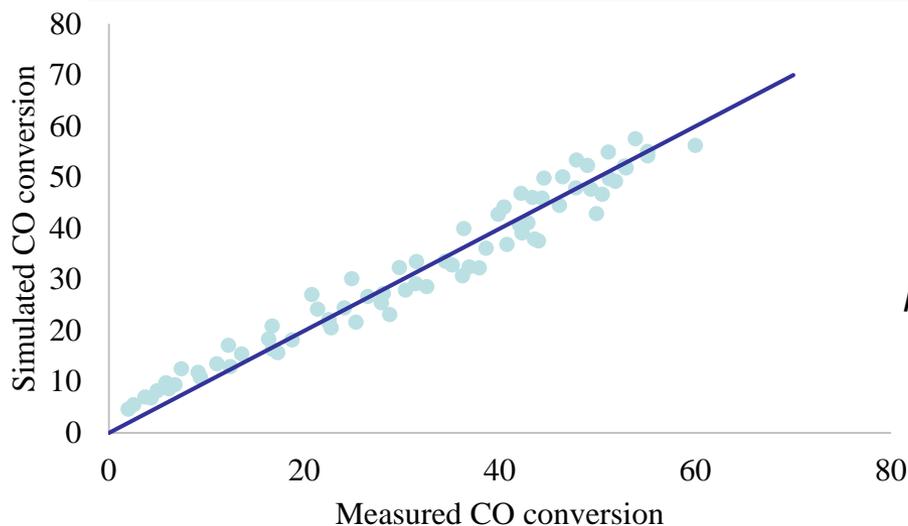


Progress and Current Status of Project, Cont'd

Materials Preparation and Characterization

Co-Mo/Al₂O₃ Sour-Shift Catalyst Characterization

Global Reaction Kinetics- Empirical Model and Comparison with Microkinetic Models



$$-r_{CO} = A e^{\frac{-E}{RT}} p_{CO}^a p_{H_2O}^b p_{CO_2}^c p_{H_2}^d (1 - \beta)$$

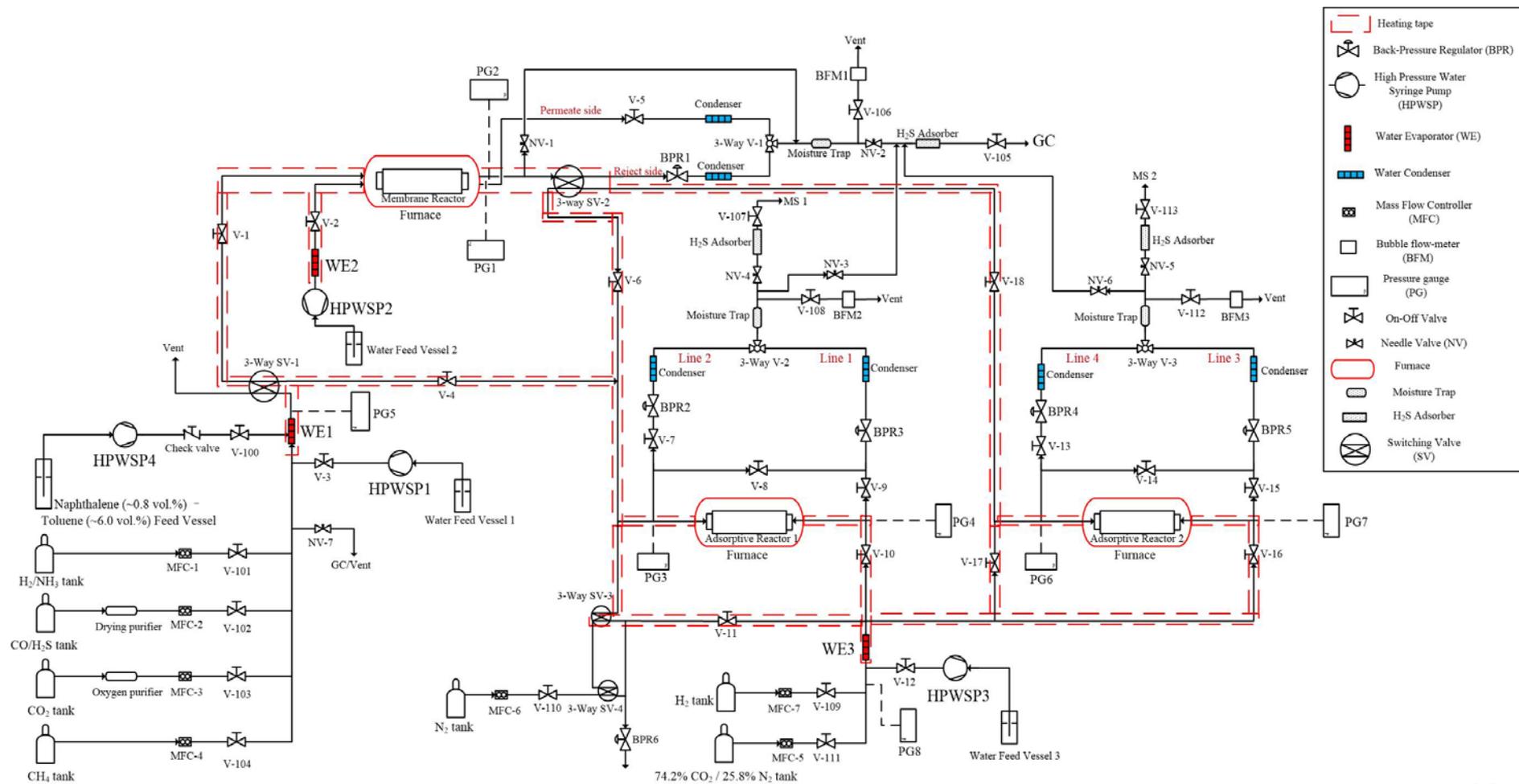
$$\beta = \frac{1}{K_{eq}} \frac{(P_{CO_2} \cdot P_{H_2})}{(P_{CO} \cdot P_{H_2O})} K_{eq} = \exp\left(\frac{4577.8}{T} - 4.33\right)$$

A [mol/(atm^(a+b+c+d) · h · g)]	18957
E [J/mol]	58074
a	4
b	-1.46
c	0.13
d	-1.44

Root-Mean-Square Deviation (RMSD)	
Direct oxidation	3.38
Associative	5.12
Formate intermediate	8.04
Empirical model	3.32

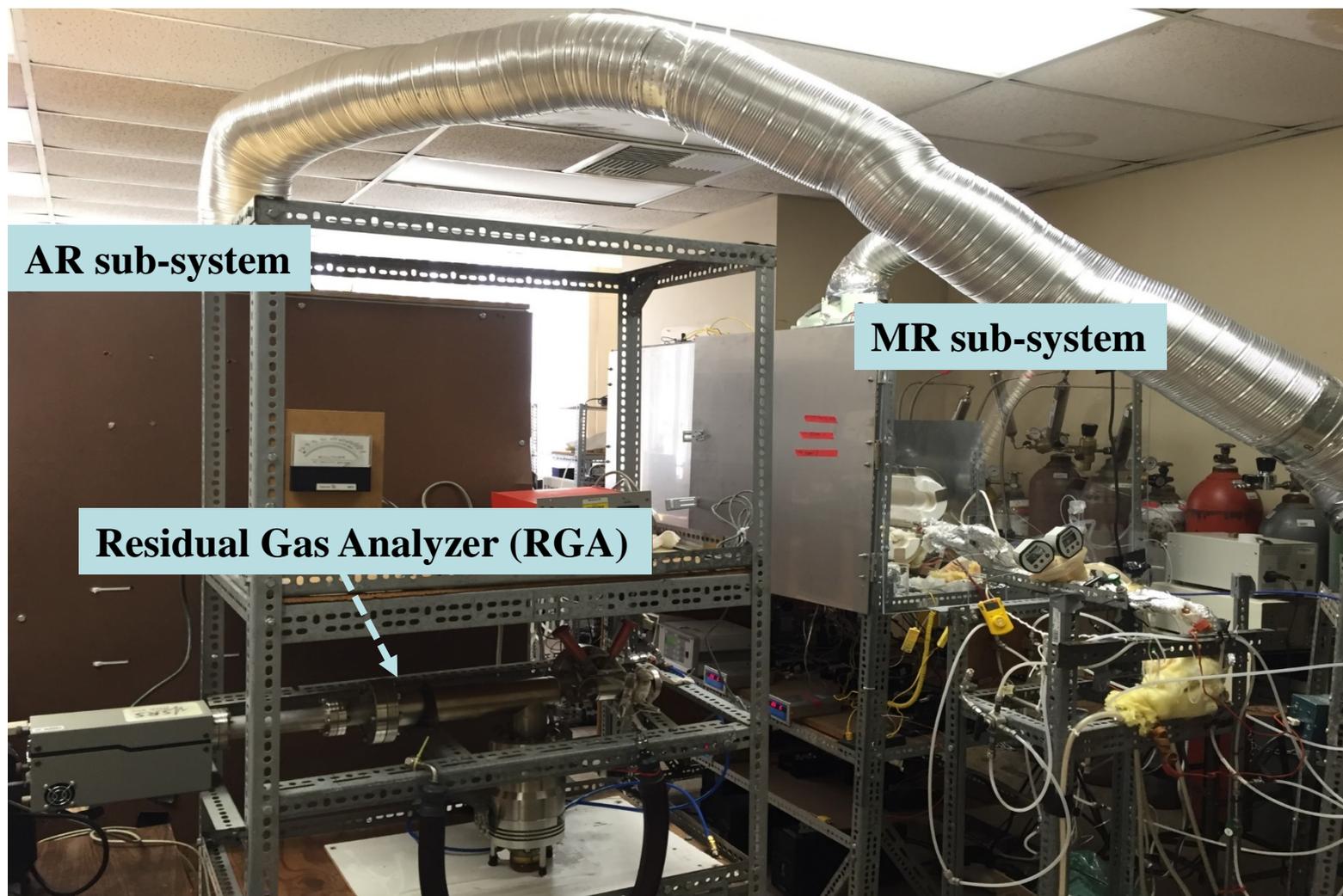
Progress and Current Status of Project, Cont'd

Design and Construction of the Lab-Scale MR-AR System.



Progress and Current Status of Project, Cont'd

Design and Construction of Lab-Scale Experimental System

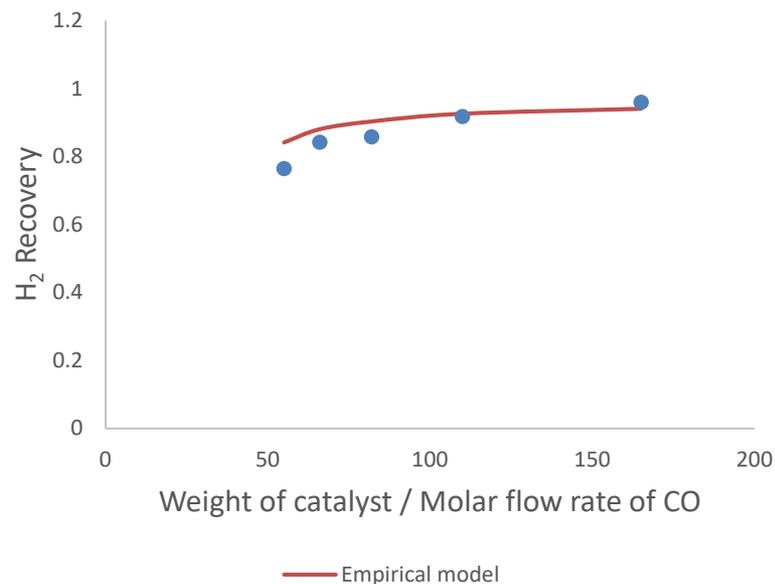
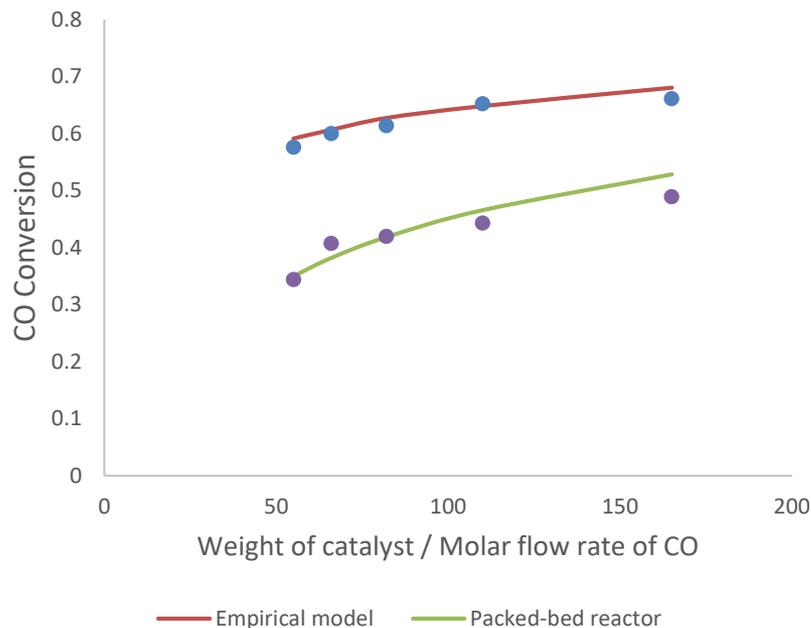


Progress and Current Status of Project, Cont'd

MR Sub-System Operation Testing

MR Performance – Membrane HMR-52 (10'')
 Reactor pressure = 14.5 bar, Reactor temperature = 250°C, H₂O:CO=1.1

MR Performance – Membrane HMR-52 (10'')
 Reactor pressure = 14.5 bar, Reactor temperature = 250°C, H₂O:CO=1.1

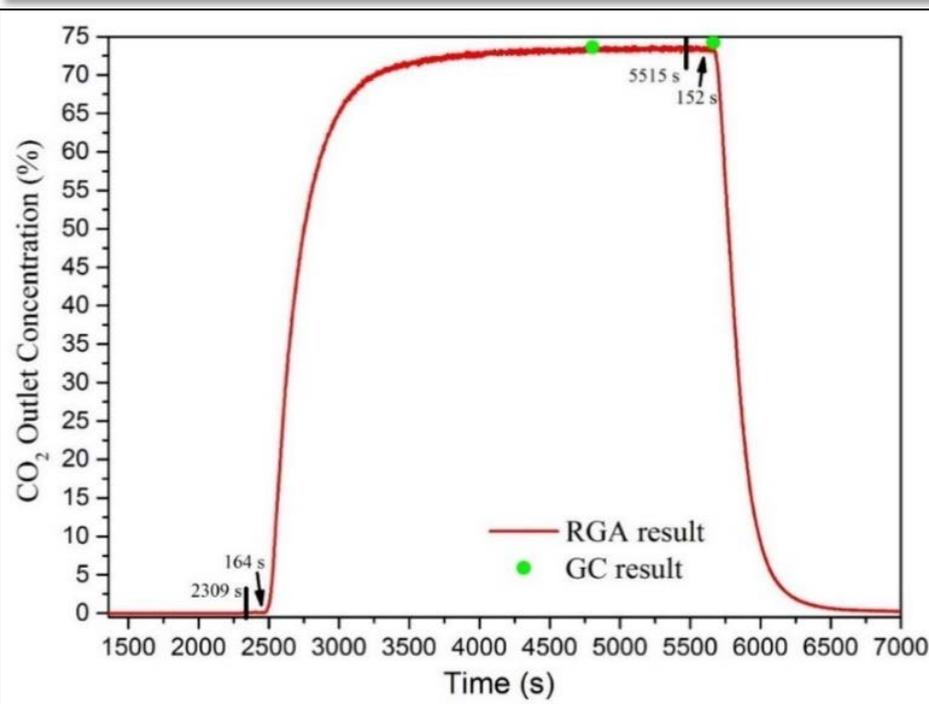


Progress and Current Status of Project, Cont'd

AR Sub-System Operation Testing

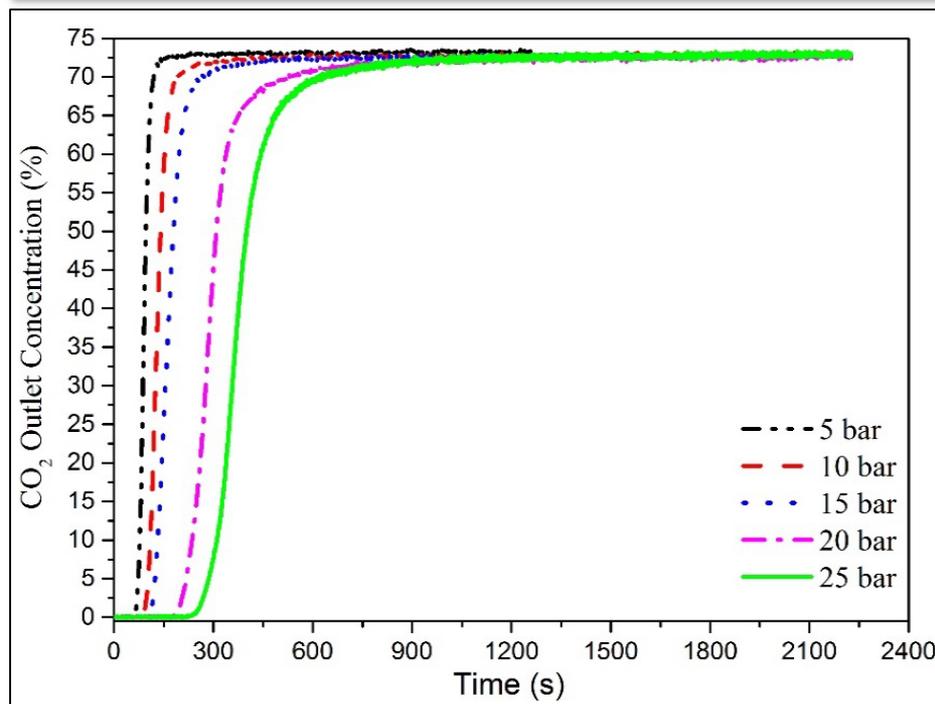
Empty Reactor Dynamics

Reactor pressure = 25 bar, Oven temperature = 400°C, Flow rate=500 sccm



Blank Experiments Using only Quartz

Reactor pressure = 5, 10, 15, 20, 25 bar, Oven temperature = 400°C, Flow rate=500 sccm

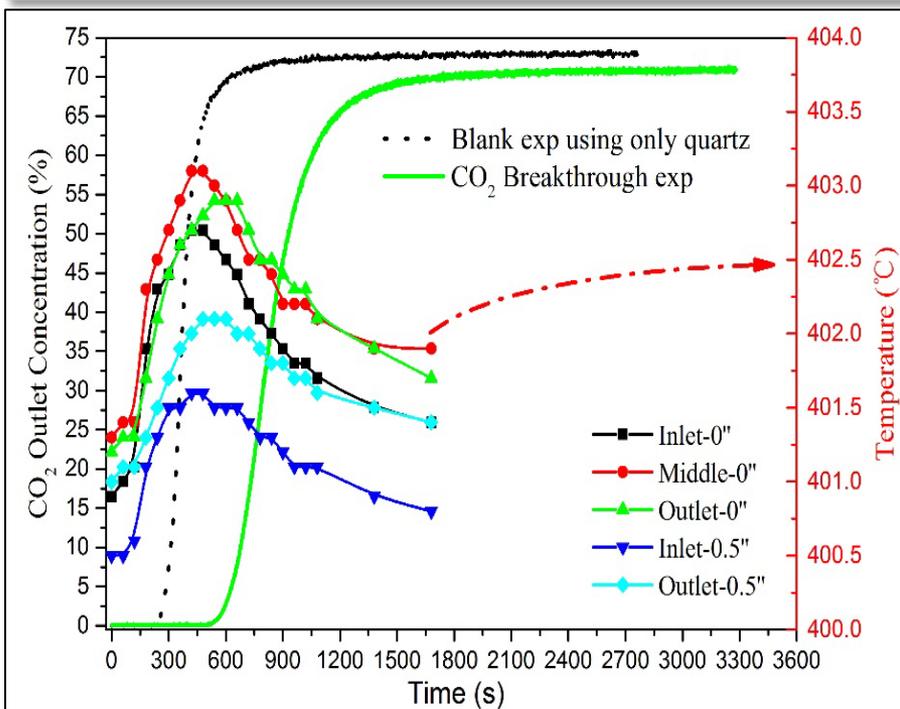


Progress and Current Status of Project, Cont'd

AR Sub-System Operation Testing

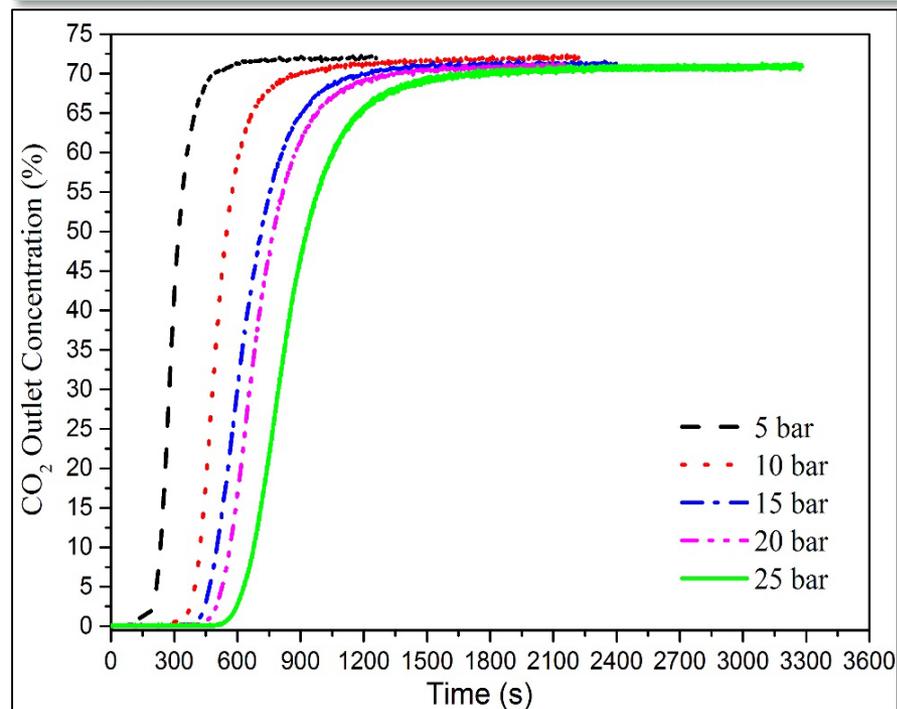
CO₂ Breakthrough Experiments

Reactor pressure = 25 bar, Oven temperature = 400°C, Flow rate=500 sccm



CO₂ Breakthrough Experiments

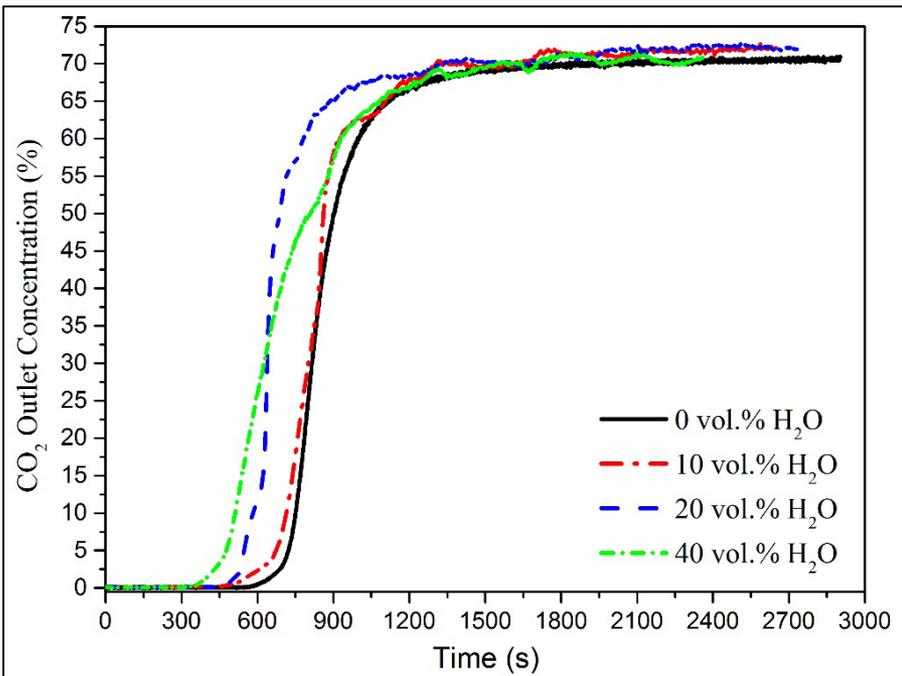
Reactor pressure = 5, 10, 15, 20, 25 bar, Oven temperature = 400°C, Flow rate=500 sccm



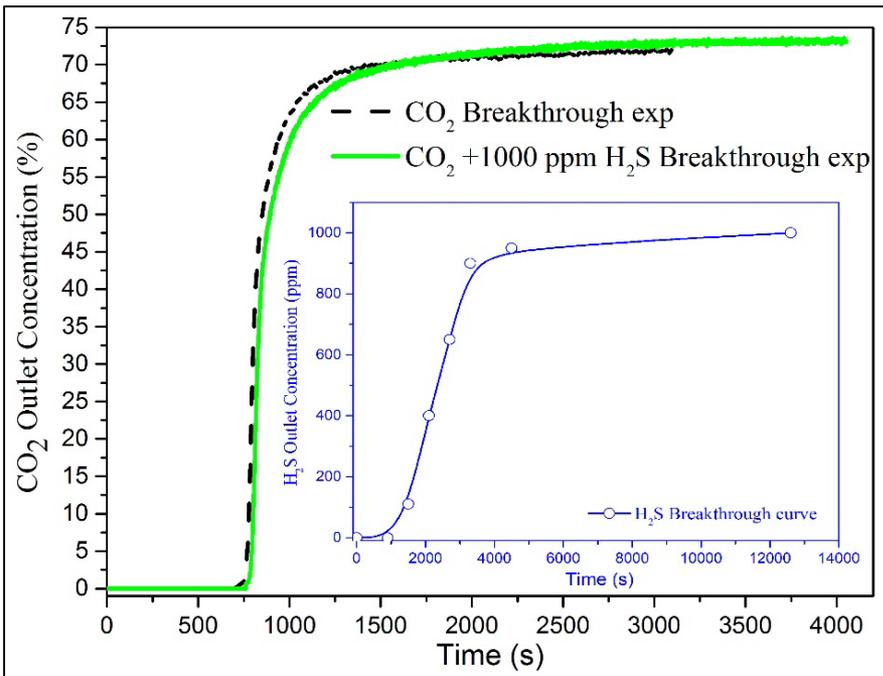
Progress and Current Status of Project, Cont'd

AR Sub-System Operation Testing

CO₂/ H₂O Breakthrough Experiments
 Reactor pressure = 25 bar, Oven temperature = 300°C, Total flow rate=500 sccm, Various steam concentration (0, 10, 20, 40 vol.%)



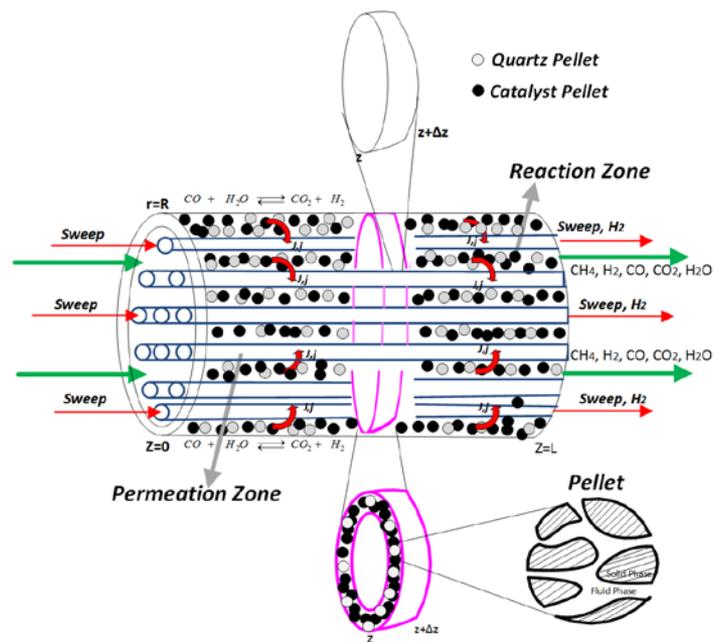
CO₂/ H₂S Breakthrough Experiments
 Reactor pressure = 25 bar, Oven temperature = 300°C, Total flow rate=500 sccm, H₂S concentration (0, 1000 ppm)



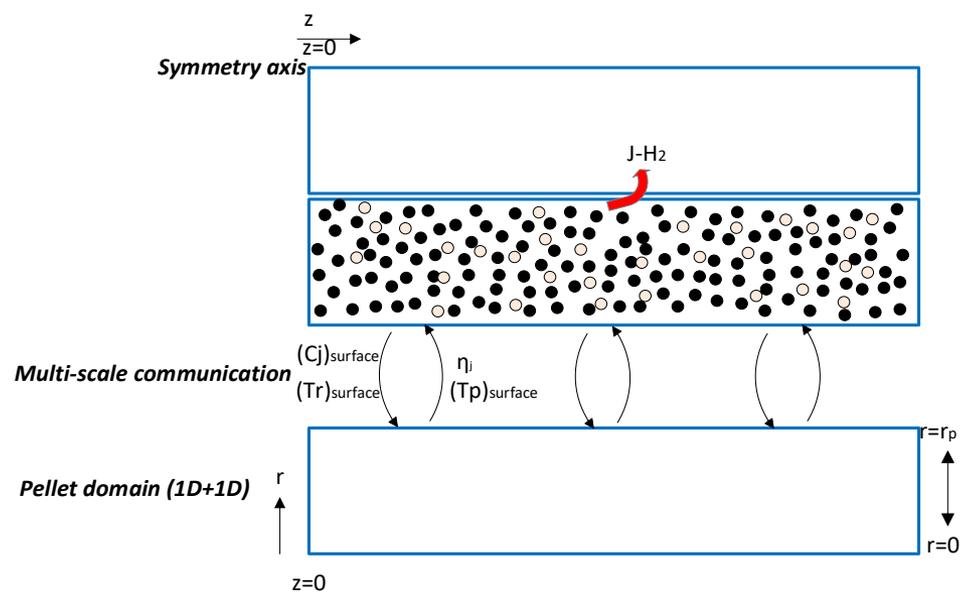
Progress and Current Status of Project, Cont'd

Membrane Reactor (MR) and Multi-scale Modeling Approach

Membrane Reactor Depiction



Multi-scale Modeling Approach



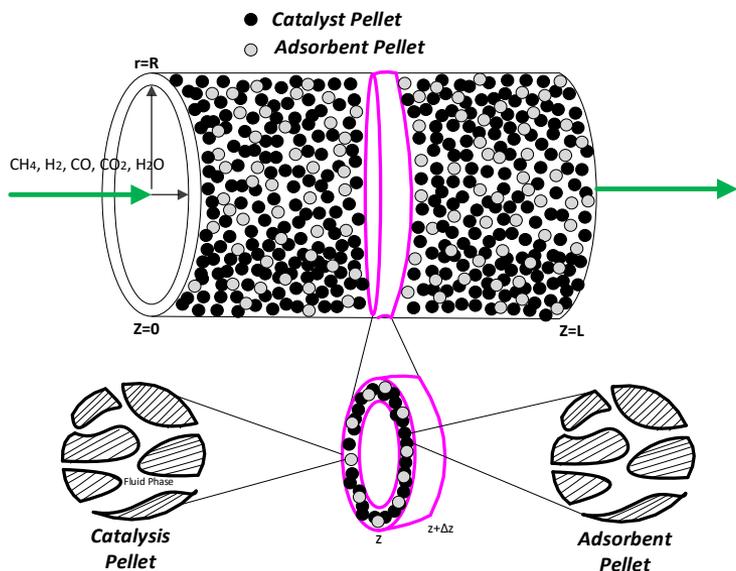
Advantages:

- *In-situ removal of H₂ significantly enhances CO conversion and H₂ purity.*
- *Eliminates the need for excess steam in the reaction.*
- *Minimizes the need for downstream hydrogen purification.*
- *Reduces the amount of catalyst for a desired conversion level.*
- *Operates at lower reaction temperatures, reduces material costs, and increases operation safety.*

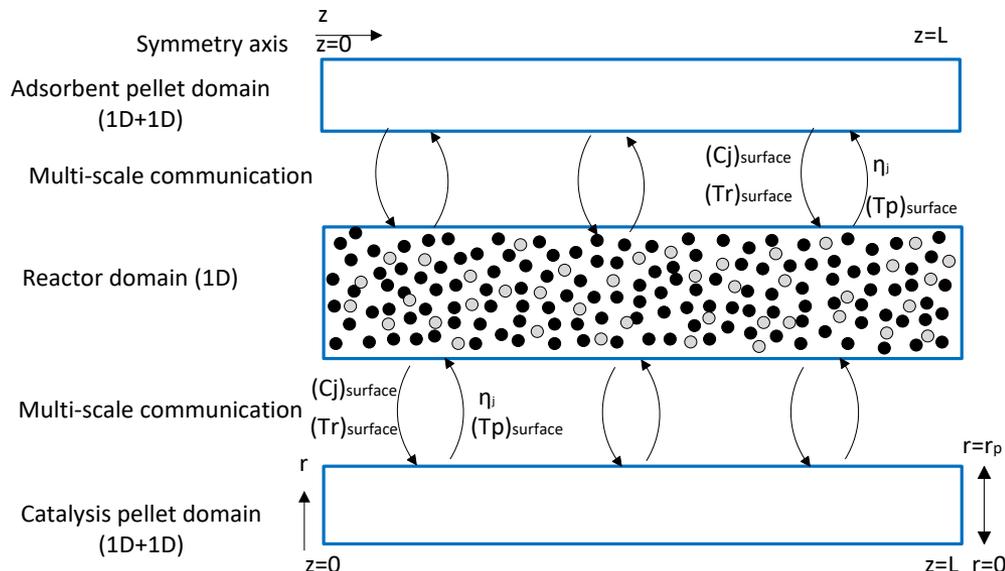
Progress and Current Status of Project, Cont'd

Adsorptive Reactor (AR) and Multi-scale Modeling Approach

Adsorptive Reactor Depiction



Multi-scale Modeling Approach



Advantages:

- *In-situ removal of CO_2 significantly enhance CO conversion and CO_2 purity.*
- *Eliminates the need for excess steam in the reaction.*
- *Minimizes the need for downstream CO_2 purification.*
- *Reduces the amount of catalyst for a desired conversion level.*
- *Operates at lower reaction temperatures, reduces material costs, and increases operation safety.*

Progress and Current Status of Project, Cont'd

Multi-scale MR/AR Model: Catalyst/Adsorbent Pellet-scale

$$\text{Operation} = \left\{ \begin{array}{l} \text{steady - state if MR} \\ \text{dynamic if AR} \end{array} \right\}$$

$$\text{Domain } \alpha = \left\{ \begin{array}{ll} c & \text{catalyst pellet if MR} \\ c / a & \text{catalyst / adsorbent pellet if AR} \end{array} \right\}$$

- *Component mass conservation*
- *Energy conservation*
- *Diffusion Flux (Dusty Gas Model) DGM*

Progress and Current Status of Project, Cont'd

Multi-scale MR/AR Model: Reactor-scale, Reaction-domain

$$\text{Operation} = \left\{ \begin{array}{l} \text{steady - state if MR} \\ \text{dynamic if AR} \end{array} \right\}$$

$$\text{Domain } \alpha = \left\{ \begin{array}{ll} c & \text{catalyst pellet if MR} \\ c / a & \text{catalyst / adsorbent pellet if AR} \\ r & \text{reaction zone if MR / AR} \end{array} \right\}$$

- *Component mass conservation*
- *Energy conservation*
- *Momentum conservation (Ergun Equation)*
- *Diffusion Flux (Stefan-Maxwell Model) SMM*

Progress and Current Status of Project, Cont'd

Multi-scale MR Model: Reactor-scale, Permeation Zone

Operation = { steady – state (MR) }

Domain $\alpha = \left\{ \begin{array}{ll} r & \text{reaction zone} \\ per & \text{permeation zone} \end{array} \right\}$

- *Component mass conservation*
- *Energy conservation*
- *Momentum conservation*

Progress and Current Status of Project, Cont'd

Pseudo-homogeneous AR Model: Reactor-scale

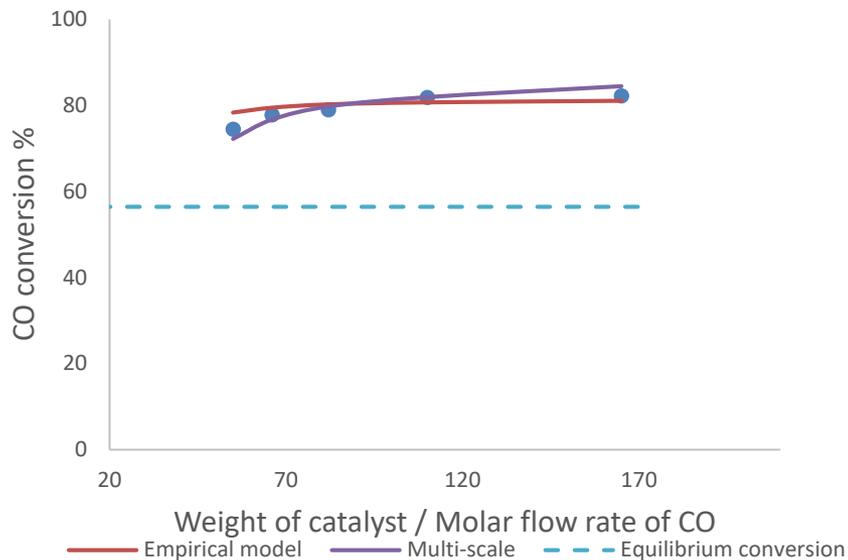
Operation = {dynamic (AR)}

Domain $\alpha = \{r \quad \text{reaction zone}\}$

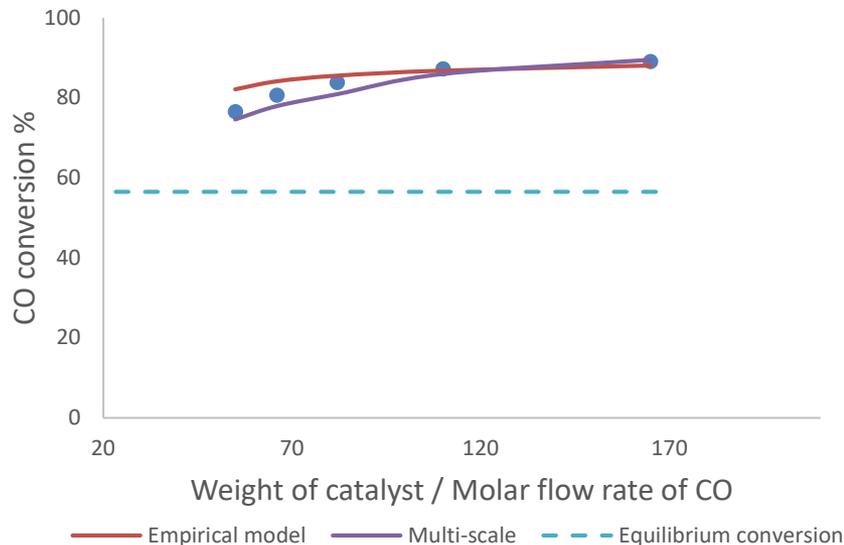
- *Component mass conservation*
- *Energy conservation*
- *Momentum conservation*

Progress and Current Status of Project, Cont'd

Membrane Reactor Model Experimental Validation



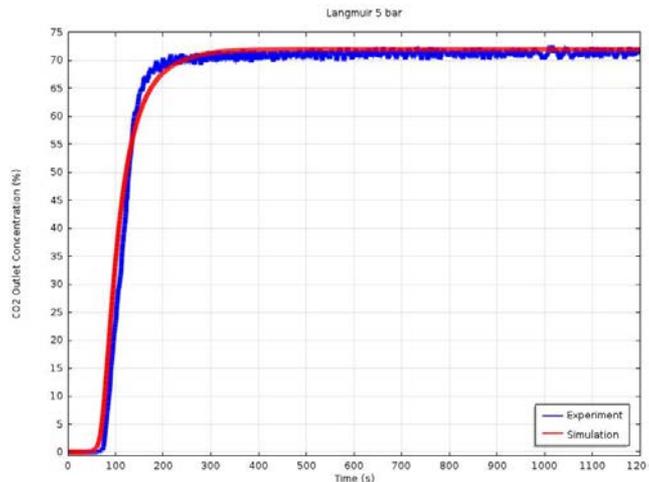
Conversion vs. W/F_{CO} for MR (feed pressure 14.1 bar, reactor temperature 300°C, sweep ratio = 0.1).



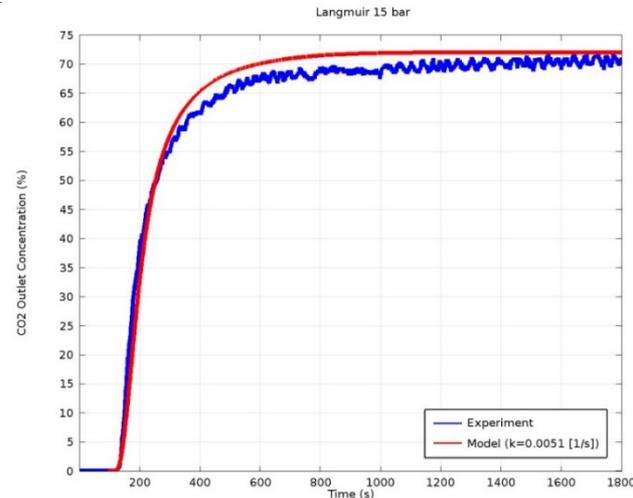
Conversion vs. W/F_{CO} for MR (feed pressure 14.1 bar, reactor temperature 300°C, sweep ratio = 0.3).

Progress and Current Status of Project, Cont'd

Adsorptive Separator (AS) Model Experimental Validation

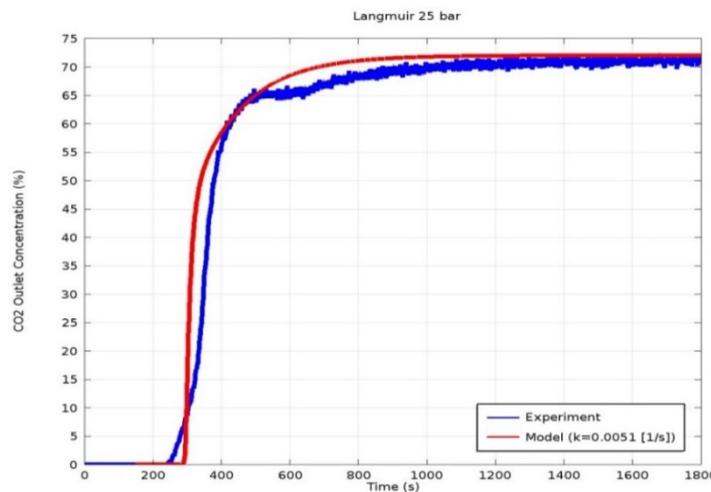


CO₂ outlet concentration at the exit of the adsorber (Experiment vs. Simulation). Temp.= 523.15 K, Pressure = 5 bar.



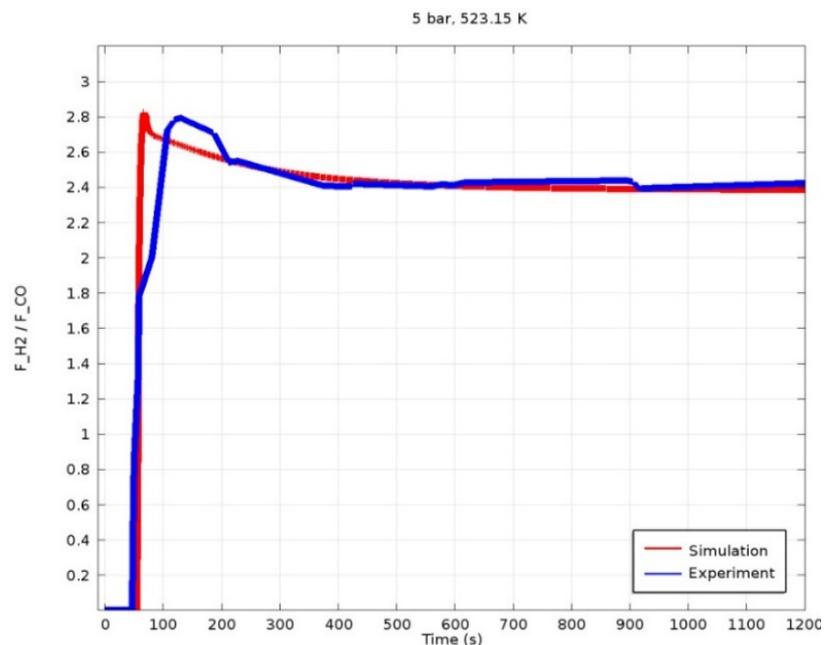
CO₂ outlet concentration at the exit of the adsorber (Experiment vs. Simulation). Temp.= 523.15 K, Pressure = 15 bar.

CO₂ outlet concentration at the exit of the adsorber (Experiment vs. Simulation). Temp.= 523.15 K, Pressure = 25 bar.

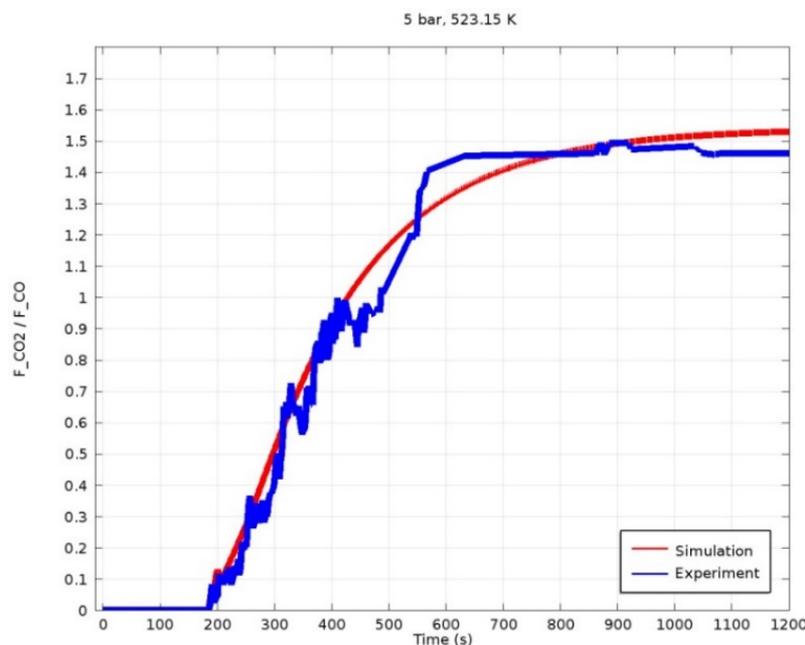


Progress and Current Status of Project, Cont'd

Adsorptive Reactor (AR) Model Experimental Validation



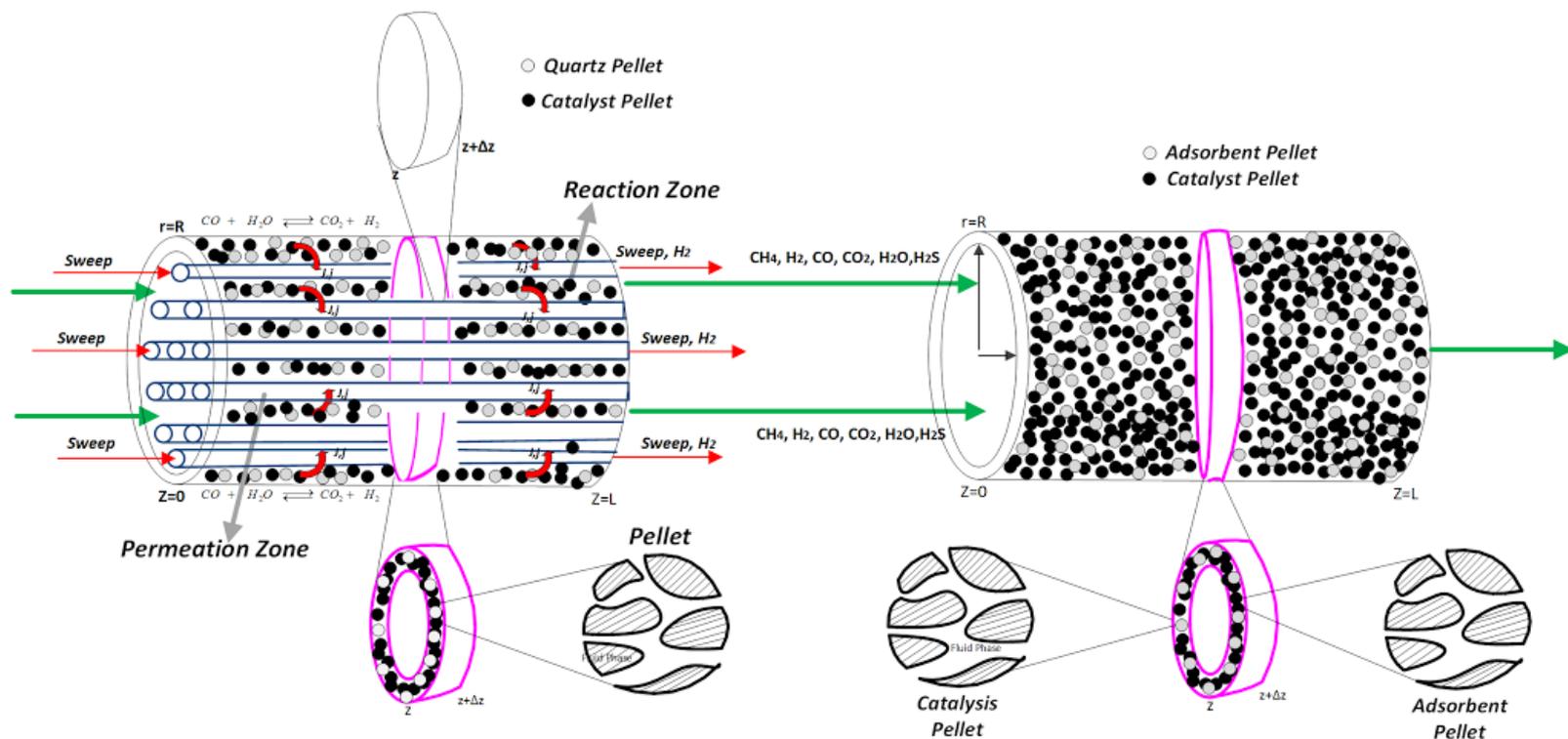
Molar ratio of H₂/CO at the AR outlet.
(Experiment vs. Simulation).



Molar ratio of CO₂/CO at the AR outlet.
(Experiment vs Simulation).

Progress and Current Status of Project, Cont'd

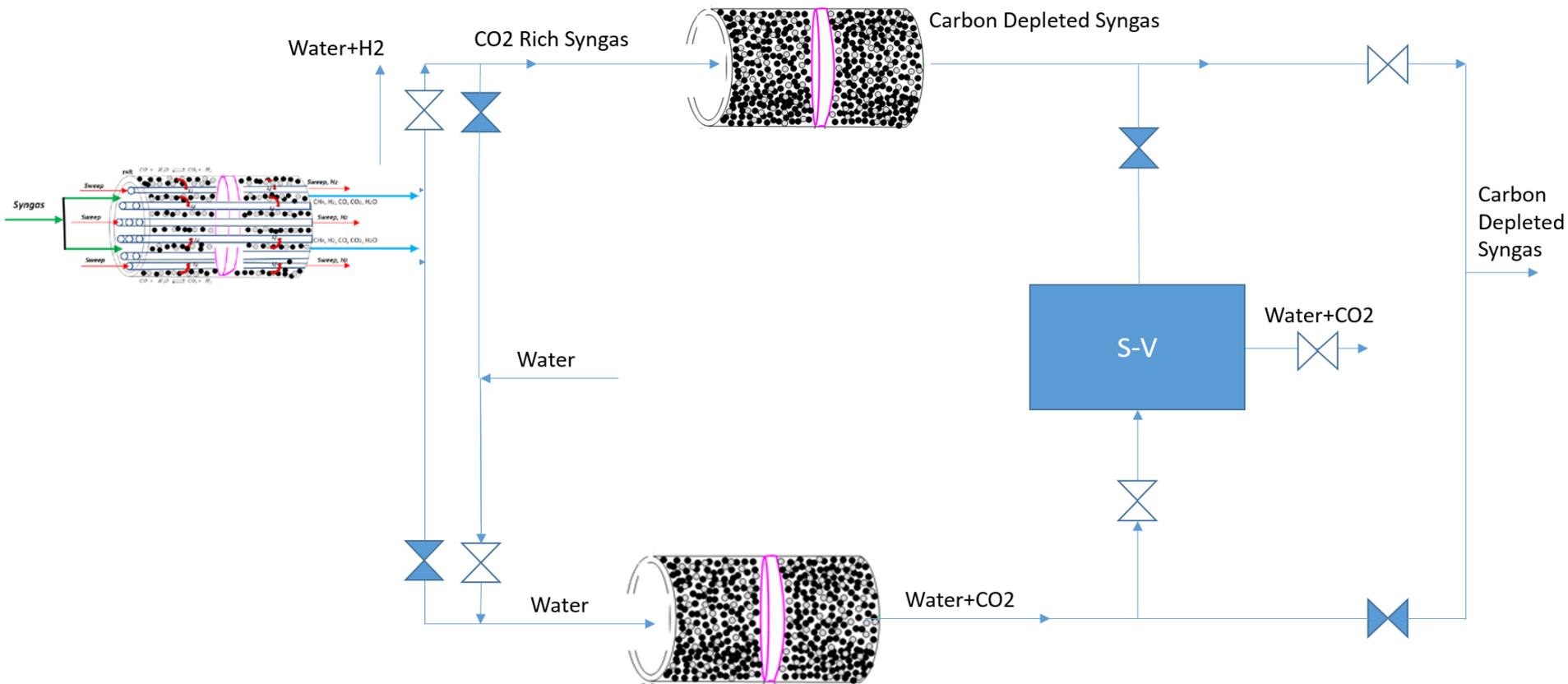
Membrane Reactor/Adsorptive Reactor Process



Combined MR + AR System

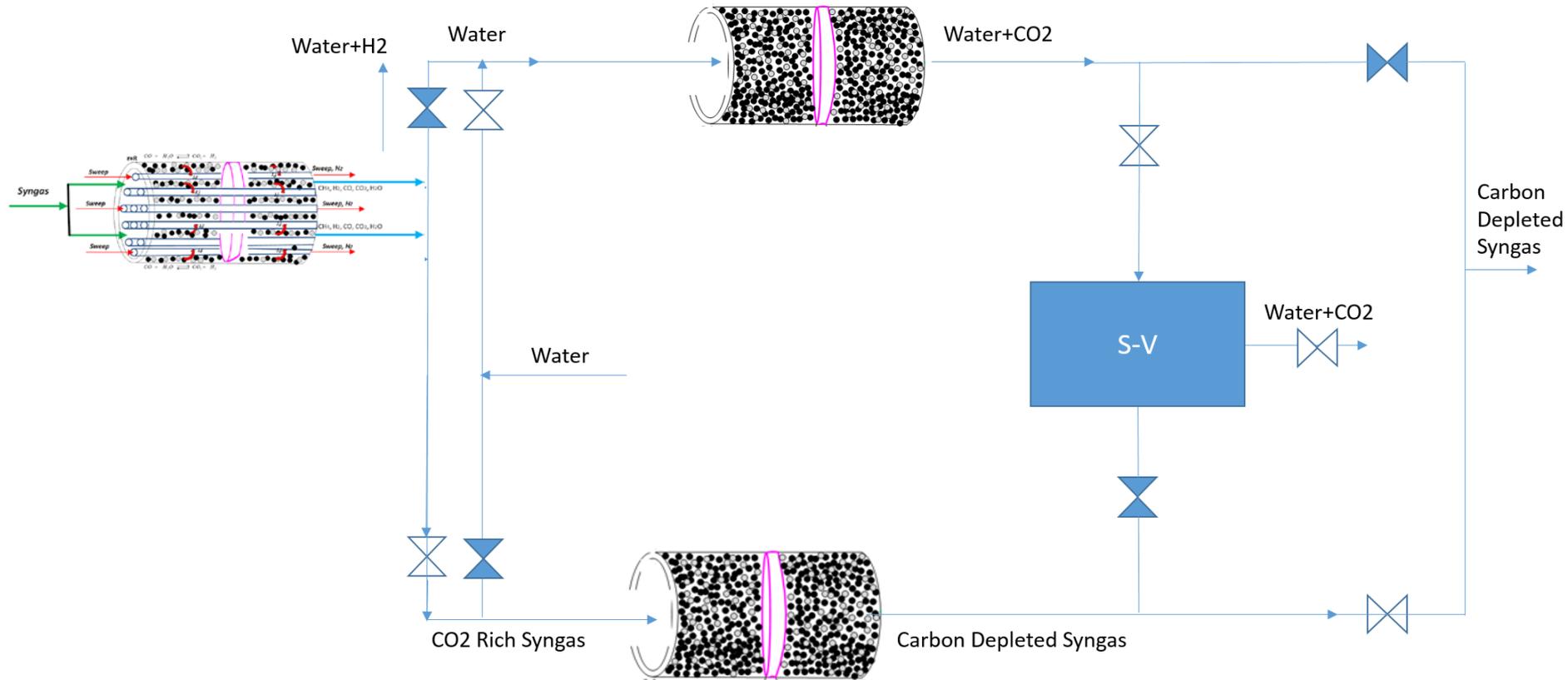
Progress and Current Status of Project, Cont'd

Membrane Reactor/Adsorptive Reactor Process



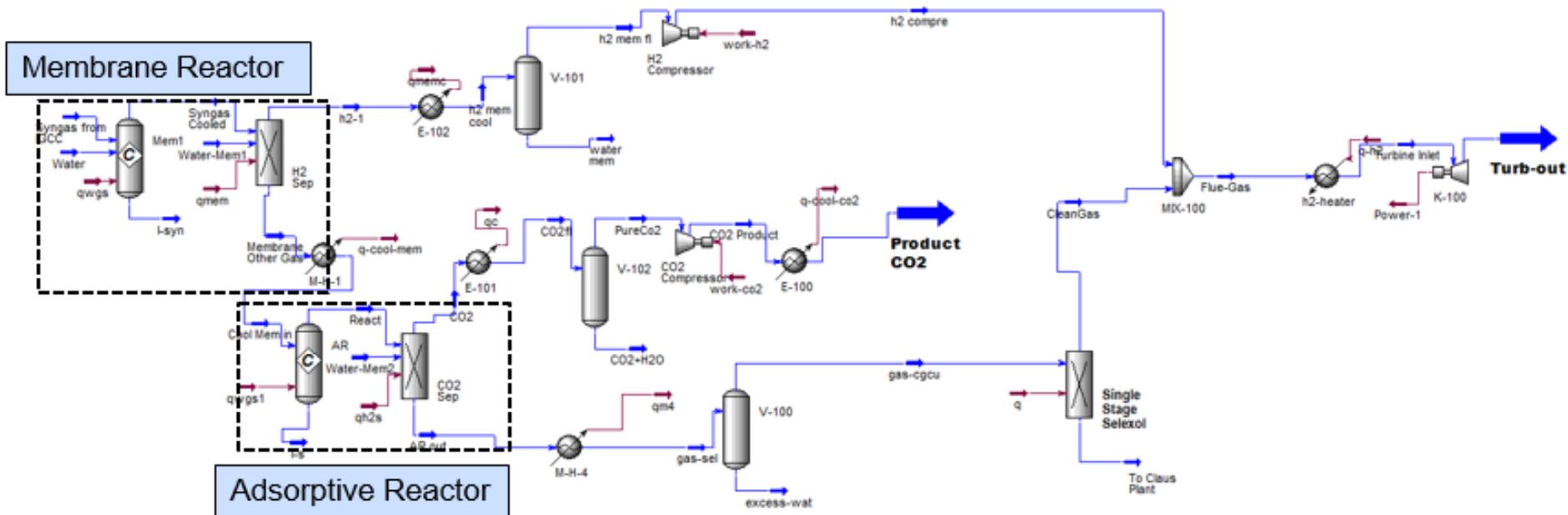
Progress and Current Status of Project, Cont'd

Membrane Reactor/Adsorptive Reactor Process



Progress and Current Status of Project, Cont'd

Proposed Process Scheme – UNISIM Implementation



Progress and Current Status of Project, Cont'd

Membrane Reactor Components

Membrane Reactors are composed of several components

- Ceramic membrane tubes
- Bundles typically containing 85-100 ceramic membrane tubes
- Pressure Vessel typically containing 1500-3000 bundles

Ceramic Tube



Bundle



Pressure Vessel



Progress and Current Status of Project, Cont'd

Membrane Reactor Operating Modes

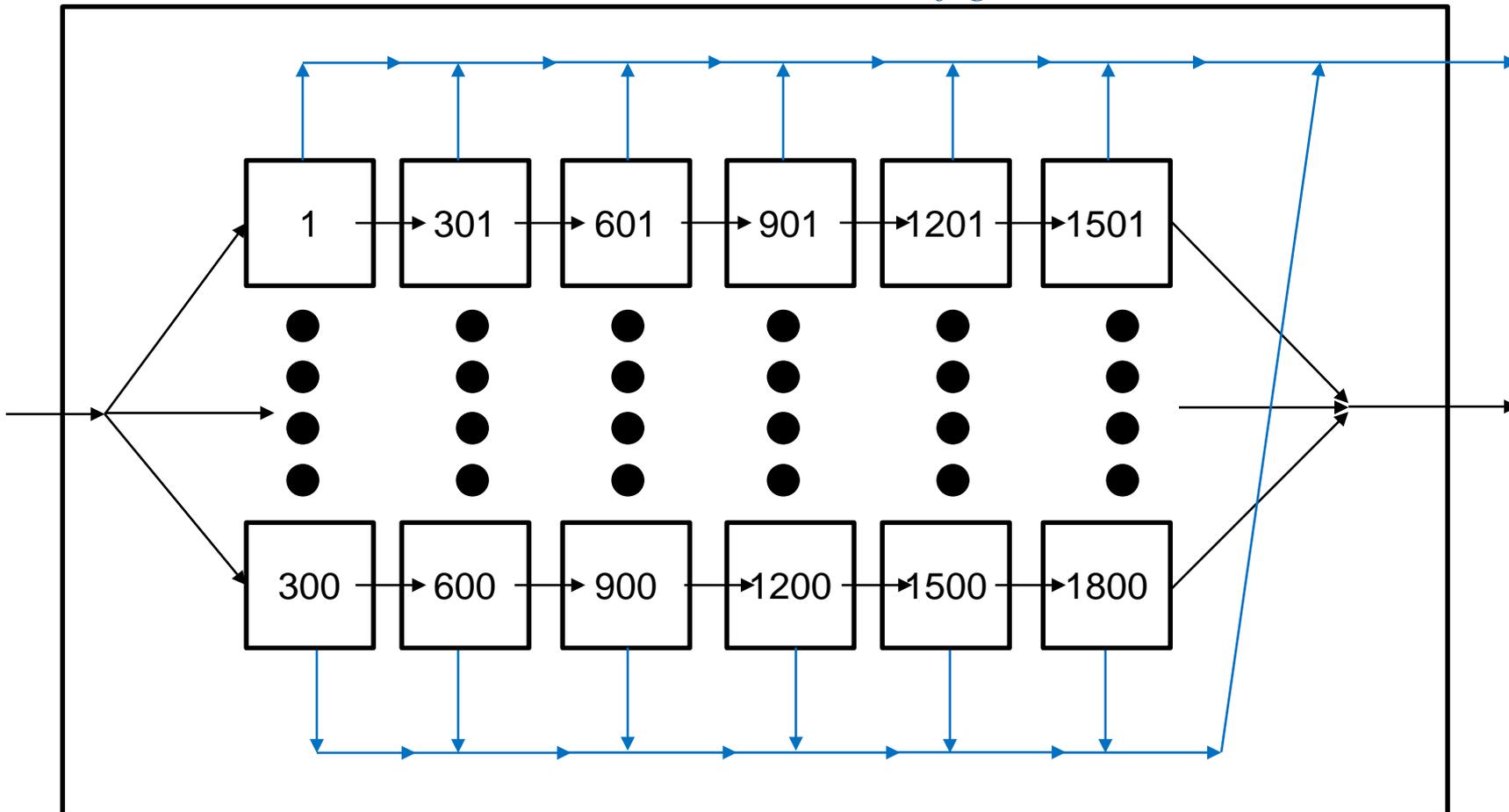
- Membrane tube inner/outer flow pattern
 - Countercurrent
 - Co-current
- Bundle configuration in Pressure Vessels
 - Bundles in series
 - Bundles in parallel
 - Bundles networked

Membrane Reactor Operating Mode Used in TEA:

- Membrane tubes are operated countercurrently
- Bundles are configured in 300 parallel bundle series, each of which consists of 6 bundles

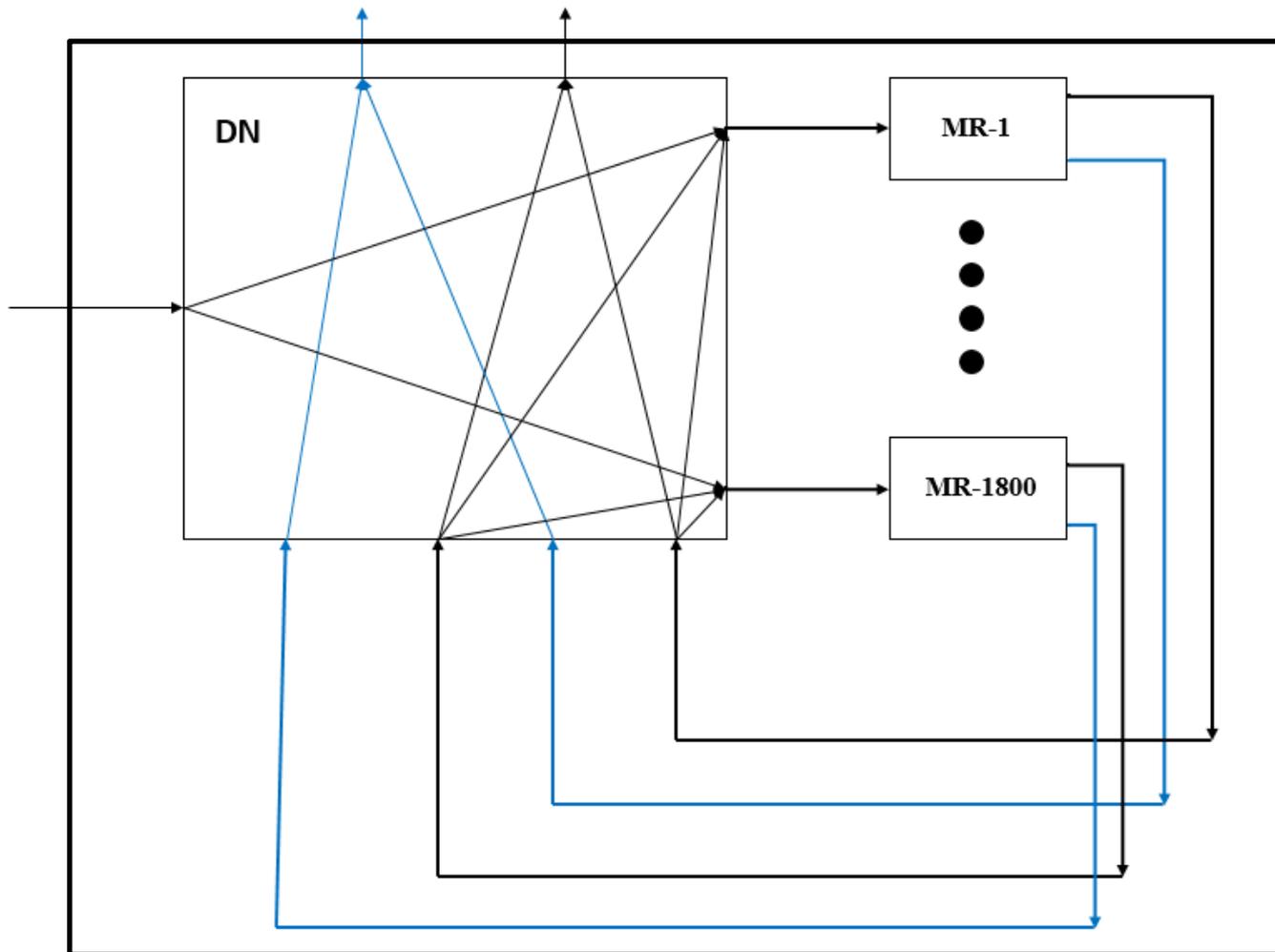
Progress and Current Status of Project, Cont'd

Membrane Reactor Vessel: Configuration 1



Progress and Current Status of Project, Cont'd

Membrane Reactor Vessel: Configuration 2



Progress and Current Status of Project, Cont'd
Preliminary Technical-Economic Analysis (TEA) for MR-AR Technology
(NETL Case Study)

Designs	Net Power Production (MWe)	CO2 Capture (%)
Shell IGCC w/o CCS – 1-Stage Selexol	622	0
Shell IGCC w/ CCS– 2 Stage Selexol	543	90
MR-AR IGCC Plant	566	93.5

Progress and Current Status of Project, Cont'd

Preliminary Technical-Economic Analysis (TEA) for MR-AR Technology (NETL Case Study)

	Conversion	Catalyst Amount (ft ³)	Adsorbent (kg)	Water Input (kmol/hr)
MR-AR Combined System	98%	2,800	3830,000	0 (no excess water need be inputted)
IGCC WGS Reactor	97%	6,200	0	7,200

	% CO Conversion	% H ₂ Purity	% H ₂ Recovery	% CO ₂ Purity	% CO ₂ Recovery
Target	>95	>95	>90	>95	>90
MR-AR Realization	98.2	95.6	99	99.7	93.5

Progress and Current Status of Project, Cont'd
MR-AR Process Advantages

- ***Simultaneous CO conversion and H₂ and CO₂ separation***
- ***MR-AR Compression Work: <20% of IGCC w/ CCS compression work***
- ***Catalyst Amount: <50% of IGCC w/ CCS catalyst amount***
- ***High Purity Hydrogen Produced: 95.6% Hydrogen Purity***

Progress and Current Status of Project, Cont'd

Summary of Technical Accomplishments To Date

- Completed the construction of the lab-scale MR-AR experimental system.
- Prepared and characterized CMS membranes at the anticipated process conditions.
- Prepared and characterized adsorbents at the anticipated process conditions, and generated global rate expressions for the catalyst.
- Began testing of the individual MR and AR subsystems.
- Developed mathematical models and began validating their ability to fit the experimental data.

Progress and Current Status of Project, Cont'd

Future Plans

Budget Period 2 (BP2):

Task 5.0 - Integrated Testing and Modeling of the Lab-Scale Experimental System. -----M&PT, USC

Subtask 5.1 - Materials Optimization and Scale-up.

Subtask 5.2 - Integrated Testing.

Subtask 5.3 - Model Simulations and Data Analysis.

Task 6.0 - Preliminary Process Design/Optimization and Economic Evaluation. -----UCLA, M&PT, USC

Subtask 6.1 - Process Design/Optimization.

Subtask 6.2 - Sensitivity Analysis.

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