

# **Scale-Up and Testing of Advanced Polaris Membrane CO<sub>2</sub> Capture Technology (DE-FE0031591)**

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# Project Overview

**Award name:** Scale-Up and Testing of Advanced Polaris Membrane CO<sub>2</sub> Capture Technology (DE-FE0031591)

**Project period:** 8/1/18 to 7/31/21

**Funding:** \$7.4 million DOE; \$2.4 million cost share (\$9.8 million total)

**DOE program manager:** Bruce Lani

**Participants:** MTR, Technology Centre Mongstad (TCM), Siemens/Dresser Rand, Trimeric, WorleyParsons

**Project scope:** Design, build, and operate a system at TCM with Advanced Gen 2 Polaris membranes and modules; optimize integration of compression and CO<sub>2</sub> purification equipment with membranes.

**Project plan:** The project is organized in three phases:

- **Phase 1/Year 1** – Design system, fabricate membrane modules
- **Phase 2/Year 2** – Build and install system; commission at TCM
- **Phase 3/Year 3** – Operate system, analyze results, decommissioning

# MTR / DOE Development Timeline



## Feasibility study

- Sweep concept proposed
- Polaris membrane conceived



## APS Red Hawk NGCC

- First Polaris flue gas test
- 250 lb/d CO<sub>2</sub> used for algae farm



## APS Cholla Demo

- First Polaris coal flue gas test
- 1 TPD CO<sub>2</sub> captured (50 kW<sub>e</sub>)



## NCCC 1 MW<sub>e</sub> Demo

- 11,000 hours of 1 TPD system operation
- 1 MW<sub>e</sub> (20 TPD) system operation



## Low Pressure Mega Module

- Design and build a 500 m<sup>2</sup> optimized module

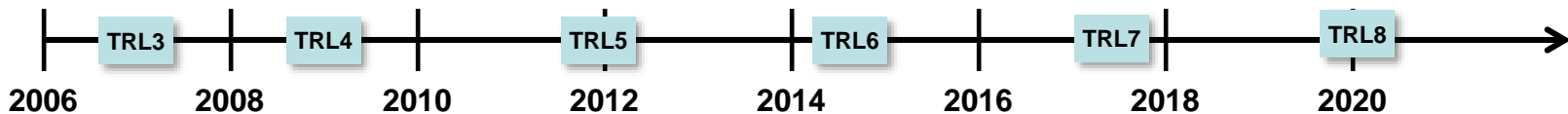
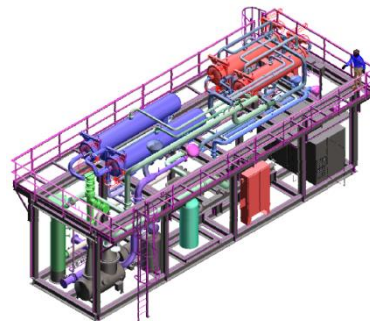
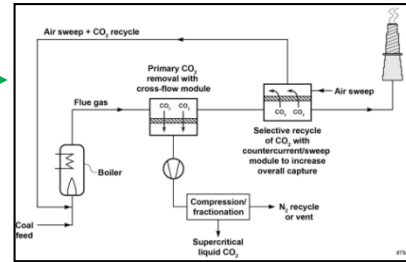


## Hybrid Capture

- Membrane-solvent hybrids with UT, Austin

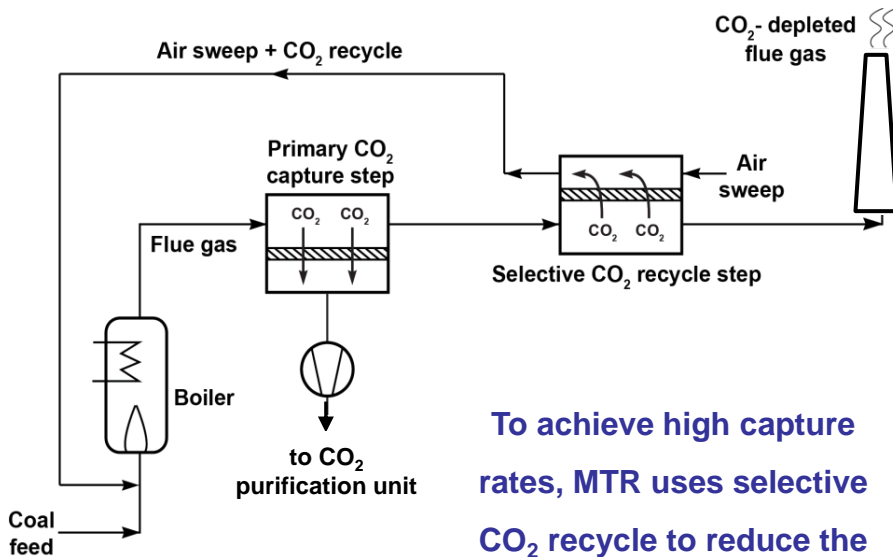
B&W Integrated Test

TCM Advanced Polaris



# Background: Process and Material Innovations

## Selective Exhaust Gas Recycle Design

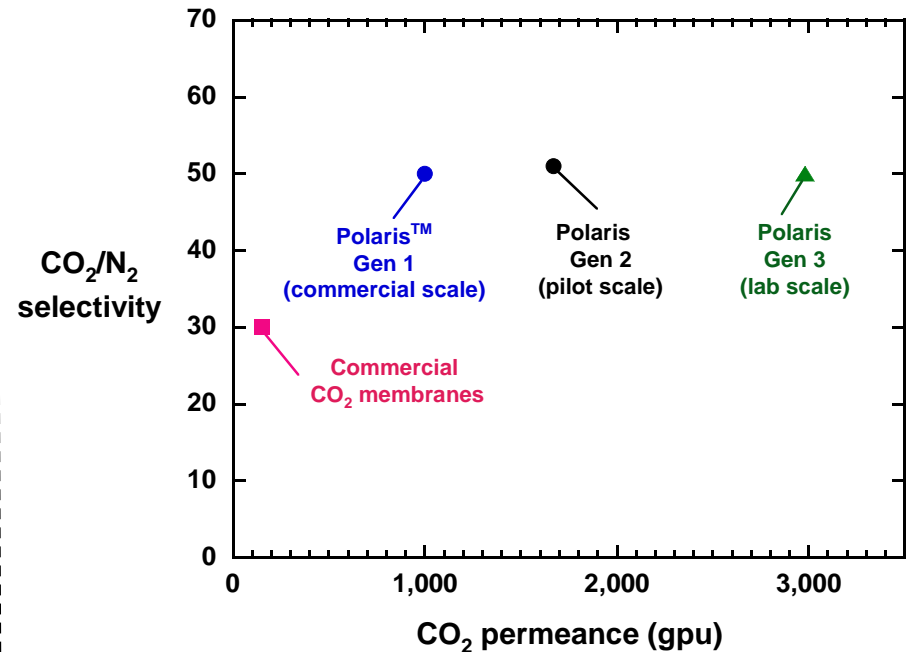


To achieve high capture rates, MTR uses selective CO<sub>2</sub> recycle to reduce the cost of capture

U.S. Patents 7,964,020 and 8,0:

361-Pres062215

## Polaris™ Membranes



- Selective recycle to boiler was recently validated in testing at B&W
- Gen 1 Polaris evaluated in extensive testing at NCCC (>11,000 hours)
- Systems analysis shows improved membrane permeance and reduced module pressure drop important to lower costs

# Background:

## Small Pilot Testing at NCCC

- MTR small pilot completed 6 months of operation at NCCC followed by an integrated boiler test at B&W



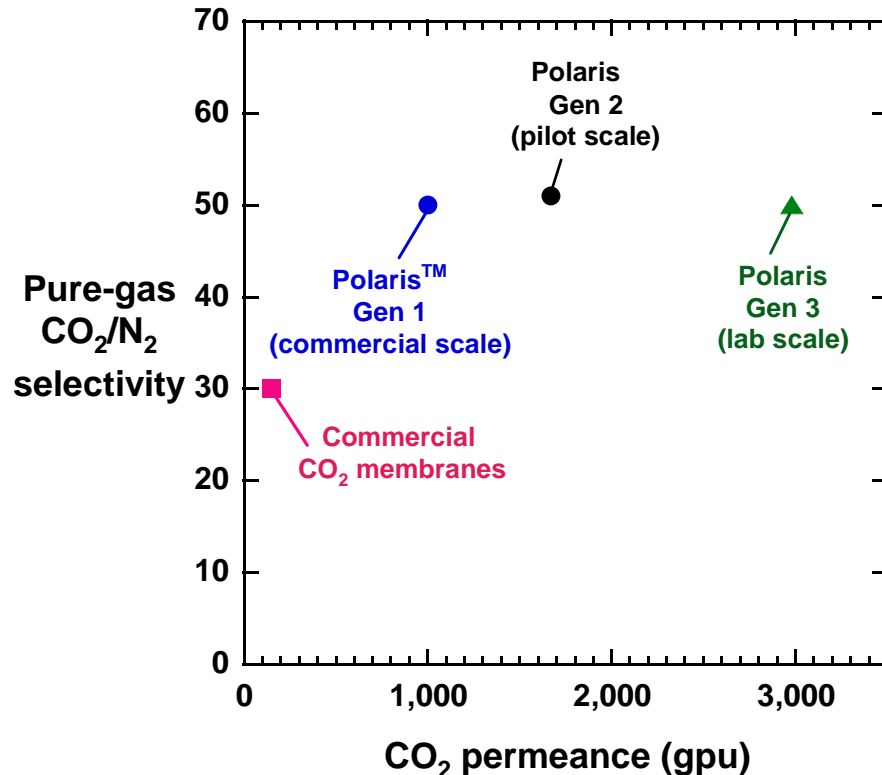
- System used Gen 1 Polaris and bundled spiral modules
- Parametric testing included prototype Gen 2 Polaris membrane and new low-pressure-drop modules



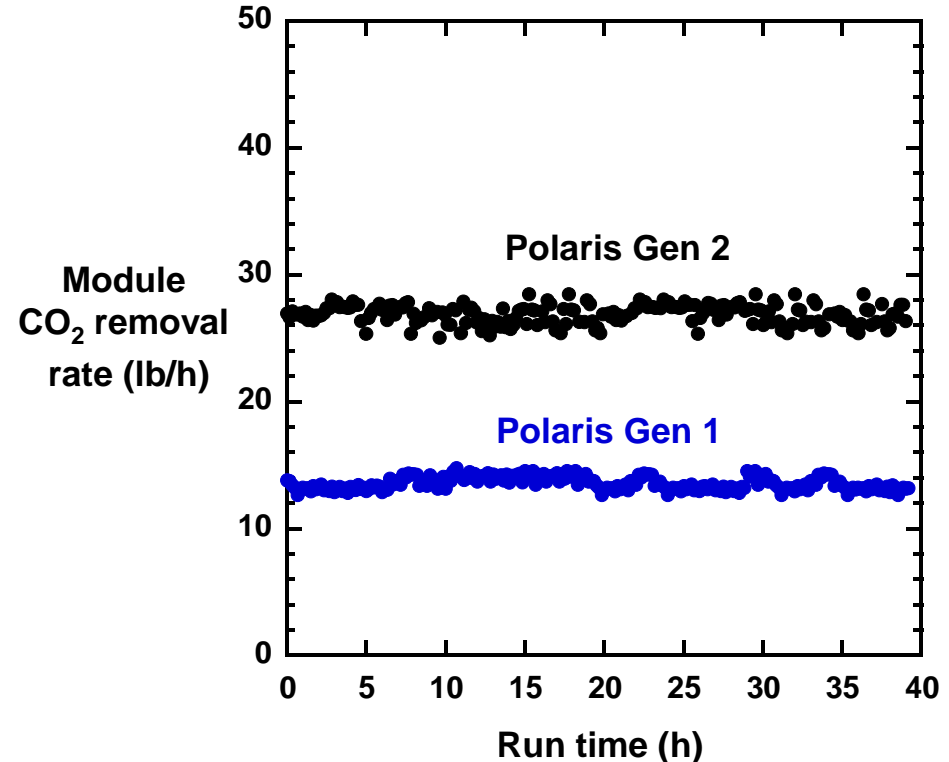
Photo Courtesy of NCCC

# Testing at NCCC Confirmed Better Performance with Gen 2 Polaris

## Stamp tests at MTR



## Module tests at NCCC



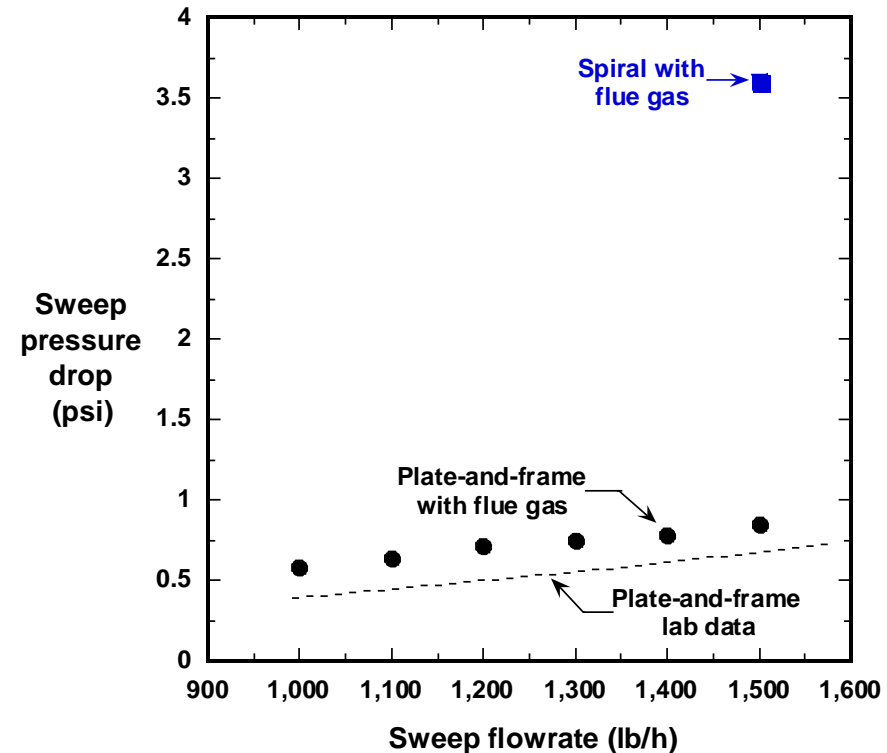
- Membrane system-size scales almost linearly with CO<sub>2</sub> permeance
- Higher permeance reduces capital cost and footprint

# New Modules Have Much Lower Pressure-Drop

## Module size

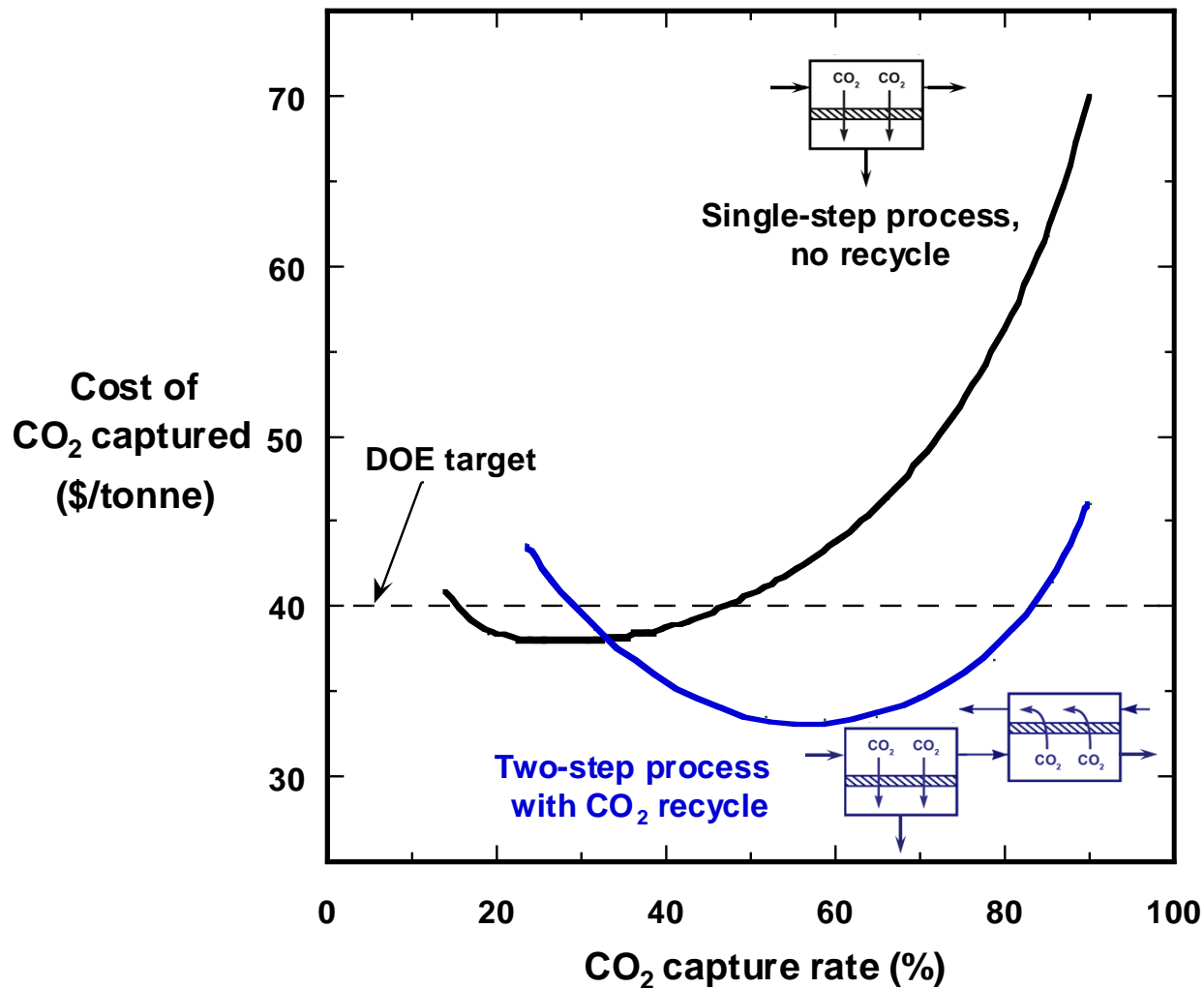


## Module pressure-drop



- Reduced pressure-drop with new module saves ~15 MW<sub>e</sub> of blower energy at full-scale
- New module performance validated at both NCCC and B&W field tests

# Partial Capture: Membrane Sweet Spot



- Membranes show a minimum in capture cost
- To reduce coal plant emissions to that of a natural gas plant requires 40-50% capture

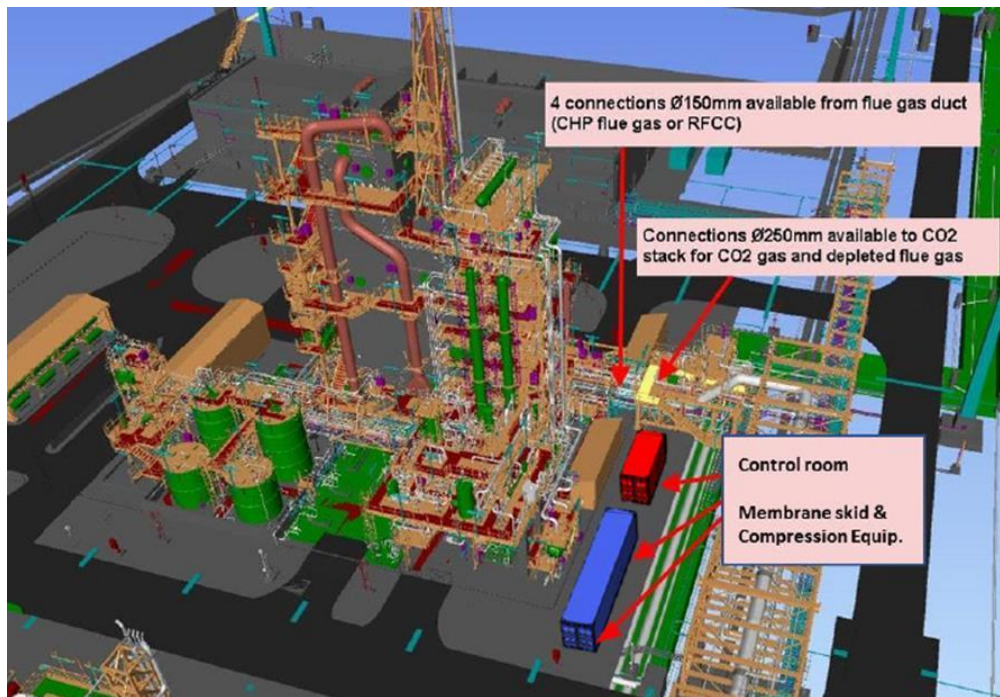


# Objectives of This Project

- Scale-up and operate pilot system using Gen 2 Polaris packaged in low-pressure-drop modules at TCM
- Demonstrate “containerized” skid as final form factor for future large-scale systems
- Focus TCM testing and TEA on membrane “sweet spot”  
→ 50% – 80% capture
- With partners, optimize integration of pump/compression equipment (Siemens) and CO<sub>2</sub> purification unit (Trimeric)

# Preliminary Drawings of Advanced Polaris System

TCM layout showing possible MTR skid location



Polaris Gen 2 modules bundled in low-cost container

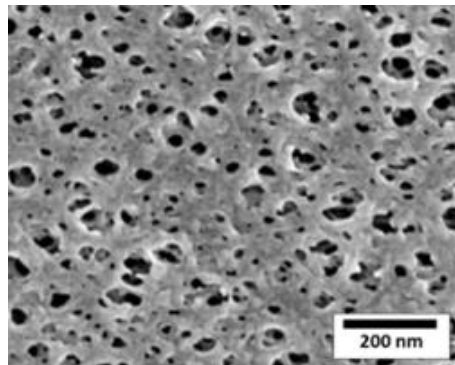
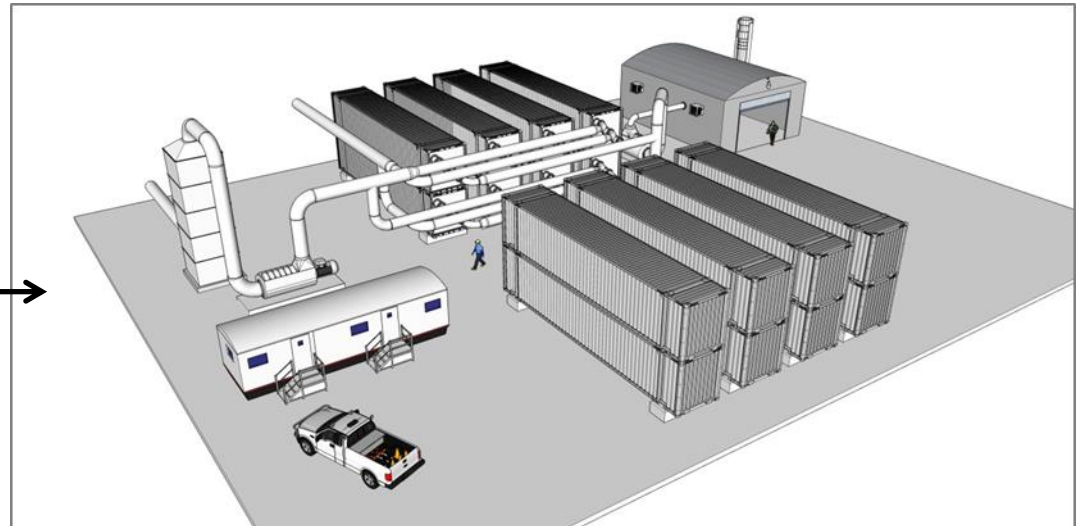


- Goal is 6 months of parametric and steady state testing in project year 3 (2020/21)

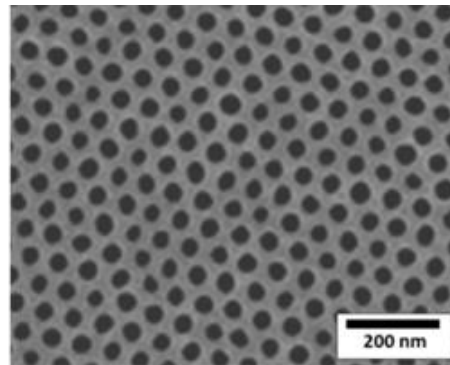
# Complementary New DOE Projects

## 200 TPD Large Pilot

(DE-FE0031587; Richard Baker/Brice Freeman) – will use improved membrane and containerized modules demonstrated at TCM



Surface of Conventional Support



Surface of Isoporous Support

**Isoporous Membrane**  
(DE-FE0031596; Hans Wijmans) – offers potential for step-change improvement in Polaris to reduce capture cost to \$30/tonne

# Summary

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- This project will scale-up and validate in field testing at TCM recent innovations in membrane (Gen 2 Polaris) and modules (low-pressure-drop)
- The next-generation membranes/modules will be packaged in a container that represents the final form factor for this capture technology
- These advances will reduce costs toward \$40/tonne and can be implemented in a future large pilot

# Acknowledgements

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  - José Figueroa
  - Bruce Lani

