

EPA Class VI Based Pressure Limits

The CO₂ sequestration capacity of saline aquifers in the U.S. has been estimated based on pore space considerations. Injection permit, which restricts the maximum pressure in the injection zone to 90% of the formation Fracture Gradient. This limitation will govern how much CO₂ can be economically injected and stored in the coming decades as we transition to non-fossil fuel sources of energy. A methodology is presented to construct regional maps of the allowable increase in pore pressure which can assist in identifying suitable locations for sequestration. The approach is demonstrated for the Cambro-Ordovician Arbuckle aquifer in Kansas.







Protection of Drinking Water Aquifers

freshwater aquifers in Kansas.





Seismic Based Pressure Limits

Injection of liquid waste in the Arbuckle is associated with earthquakes in Kansas. A methodology is developed to construct regional maps of the maximum increase in pore pressure that can be induced without causing earthquakes for assumed fault properties and stress field. The approach is demonstrated for faults in the Arbuckle aquifer in Kansas.

Conceptualization of Failure Condition







Methodology for Constructing Reservoir Maximum Pore Pressure Maps to Meet Class VI Constraints and Prevent Earthquakes Tiraz Birdie, Eugene Holubnyak, Lynn Watney, and Jennifer Hollenbach

As per Class VI Rule, the maximum allowable pore pressure in the Injection Zone, $P_{max} = 0.9 * Fracture Gardient$ $\rightarrow \nabla P_{max} = 0.9 * Fracture Gardient - Existing Pressure$



Orientation of Primary and Conjugate Faults in Kansas







Pore space based CO₂ storage potential may not be economically realizable due to Class VI pressure constraints

Maximum Allowable Increase in mid-Arbuckle Pore Pressures (psi) to Prevent Fault Slippage





Conjugate Faults (NW Direction)

• Primary faults more susceptible to failure due to critical orientation with respect to the present-day stress field



