



## Dilute Source CO<sub>2</sub> Capture: Management of Atmospheric Coal-Produced Legacy Emissions

**2018 NETL CO<sub>2</sub> Capture Technology Project Review Meeting**

Pittsburgh, PA, 08/15/2018

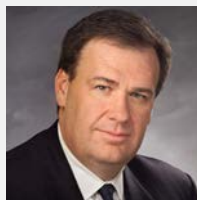
FE0026861



# Management, Partners and Shareholders

## Investors

CE has received and been awarded ~\$30 million in funding from private investors and government partners.



Current largest investors are Bill Gates & Murray Edwards.

## Key Management



**Steve Oldham** – CEO, B. Sc.

- 20+ years executive experience in commercializing major technology projects
- Executive positions in general management, business and strategy at MDA, one of Canada's largest technology companies



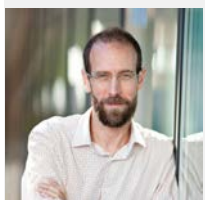
**Susan Koch** – CFO, CPA, CA

- Energy technology development finance veteran
- Previously CFO at General Fusion, Vaperma, and Cellex Power, where she helped raise \$130M from global investors



**David St. Angelo** – CTO, M.Sc.

- 25 years in technology leadership spanning photovoltaics, batteries, carbon capture and biofuels
- Previous positions include SVP at Joule Unlimited, VP Skyonic Corporation and VP Valence Technology



**David Keith** – Founder, Acting Chief Scientist

- 25 years working at the interface of climate science, technology, and public policy Professor at Harvard University
- Listed as one of TIME magazine's Heroes of the Environment 2009

## Government Partners



# Project Overview

## Funding, Participants, and Performance Dates



**Total Project Budget:** \$1.875 M USD

**Federal Cost Share:** 80% (\$1.5 M USD)

**Non-Federal Cost Share:** 20% (\$375 k USD)



**Project Participants:** Carbon Engineering Ltd.

**Project Performance Periods:**

BP1: 2016-09-19 to 2017-09-18

BP2: 2017-09-19 to 2019-03-31

# Project Overview

## Overall Project Objectives



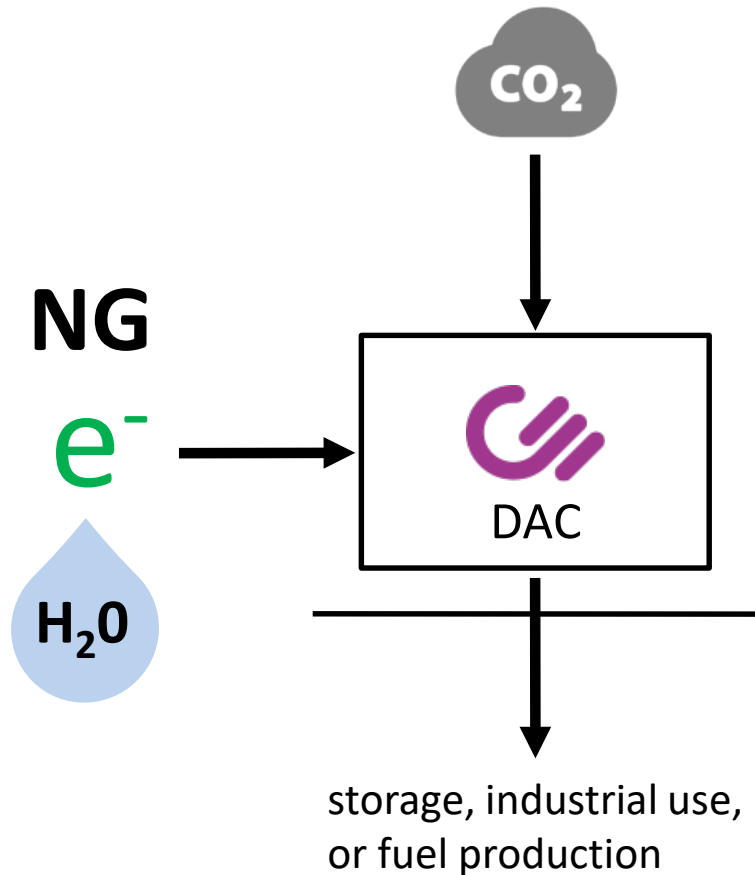
Cultivate a dilute source CO<sub>2</sub> DAC technology that can be applied to re-capture legacy coal-based emissions directly from the atmosphere.



Develop a better understanding of DAC performance through lab and pilot study, and codifying these results in TEA format.

# Technology Background

## DAC: Direct Air Capture of CO<sub>2</sub>



### Strategic and Transformative Technology:

- Negative Emission Technology
- Can locate anywhere
- Manages emissions from any source
- Highly scaleable

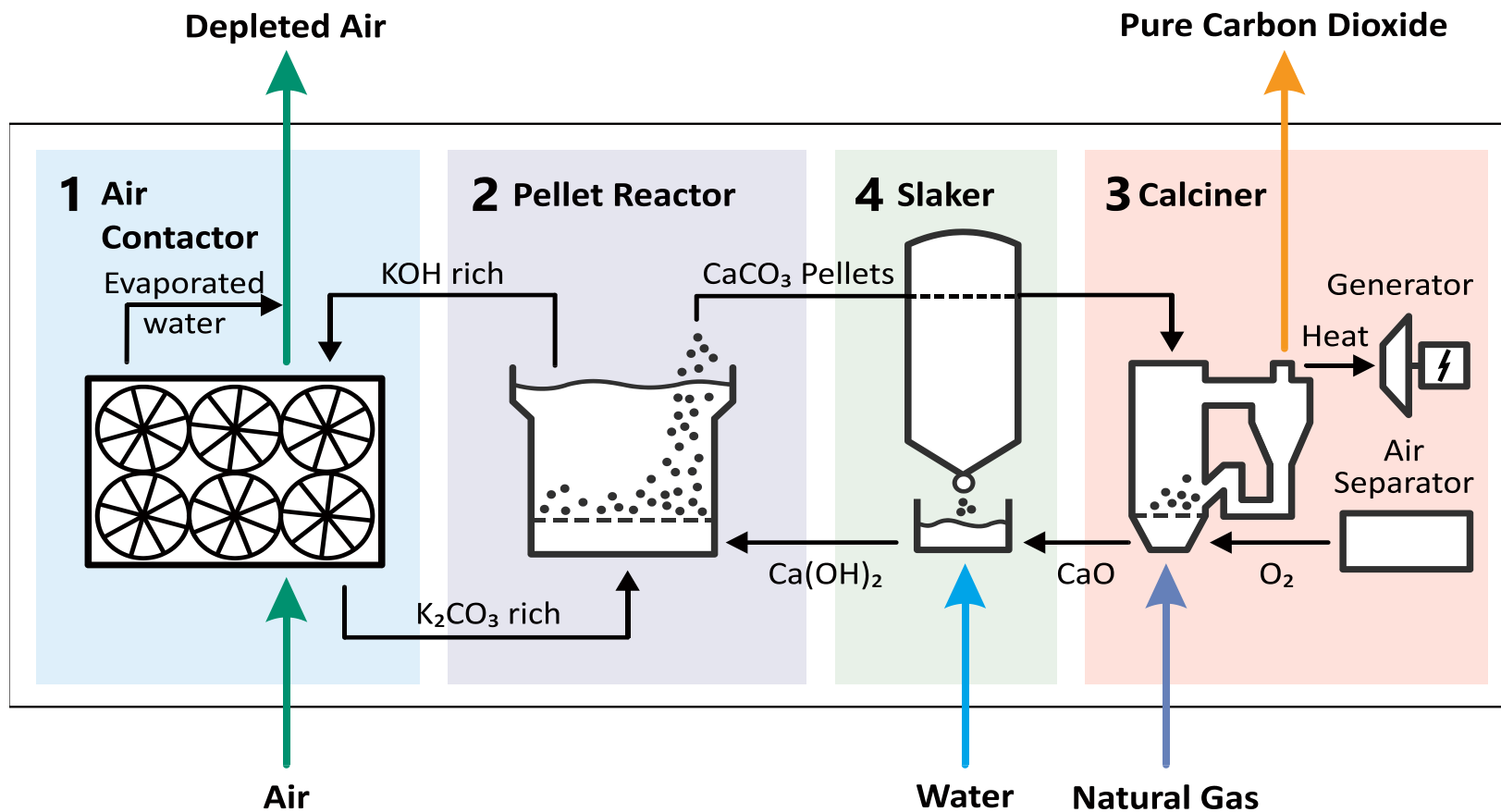
### Complimentary to CCS:

- Higher thermodynamic barrier
- Larger air volume to be processed



# Technology Background

## CE's DAC Process



# Technology Background

## Pilot Plant in Squamish, British Columbia



- Broke ground in 2015
- 1 t/day CO<sub>2</sub> capture capacity
- ~10,000 total hours operated
- Patented technology
- End-to-end demonstration

# Project Scope

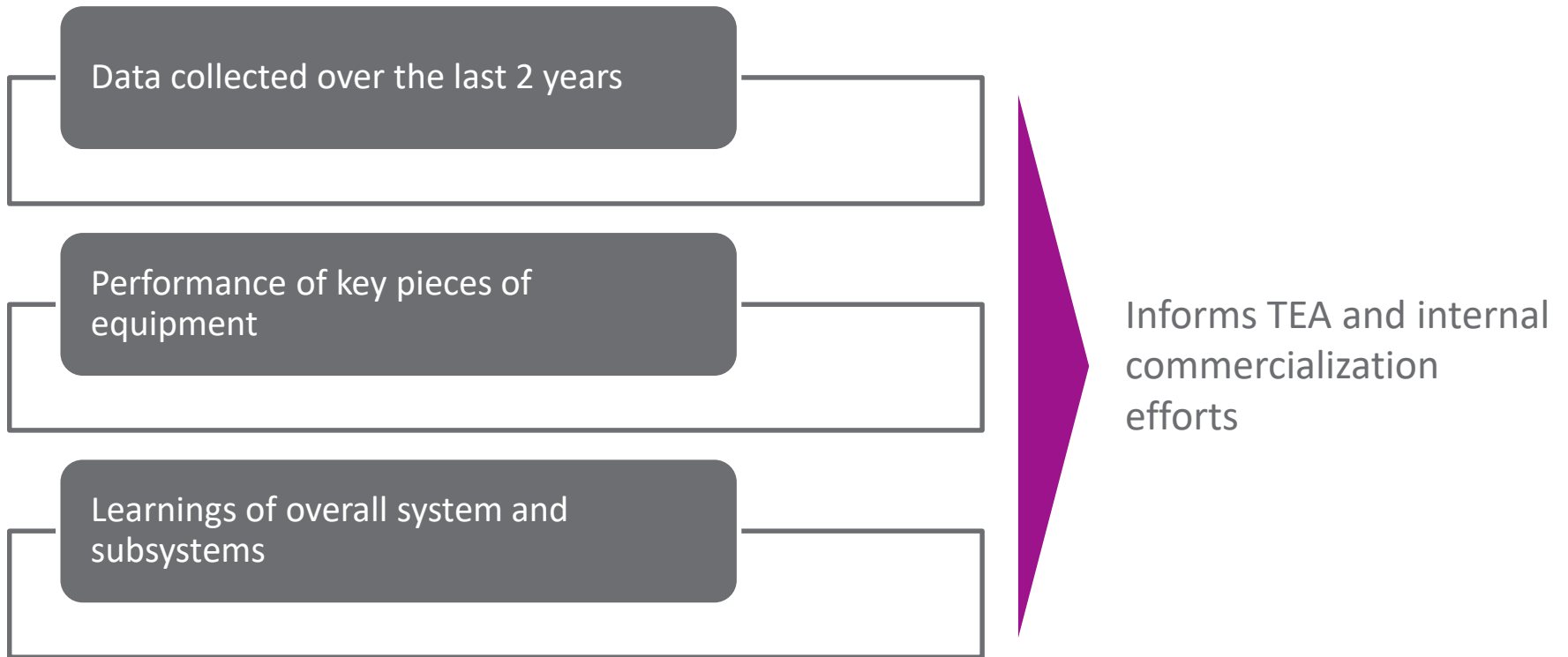
## Work Plan and Milestones

Task 1	Task 2	Task 3	Task 4	Task 5
<b>Project Management and Planning</b>	<b>Pilot Operation, Sensitivity Analysis, and Component Optimization</b>	<b>Testing, Performance Analysis, and Technology Optimization</b>	<b>Engineering Input for Scale-up and Technology Cost Projections</b>	<b>Technology Cost Projections and Technical Assessment of Applicability to Coal Stream</b>
<ul style="list-style-type: none"><li>• DMP Completed</li><li>• Year 1 Annual Report and Updated Project Management Plan</li><li>• Project Final Report</li></ul>	<ul style="list-style-type: none"><li>• Synthesis Data Showing &gt;3000 hours Pilot Operation</li><li>• Research results from lab and technology integration ready for input to prototype development</li></ul>	<ul style="list-style-type: none"><li>• Identification of Feasible Alternative Technologies and Path Forward</li><li>• Pilot Operations – Completion of Long-term Effects Research</li></ul>	<ul style="list-style-type: none"><li>• Updated Process Flow Diagram and Vendor Request for Quote</li></ul>	<ul style="list-style-type: none"><li>• Major Equipment Specification and Component Cost Model</li><li>• Engineering Assessment, Full Plant Cost Model</li></ul>



# Project Scope

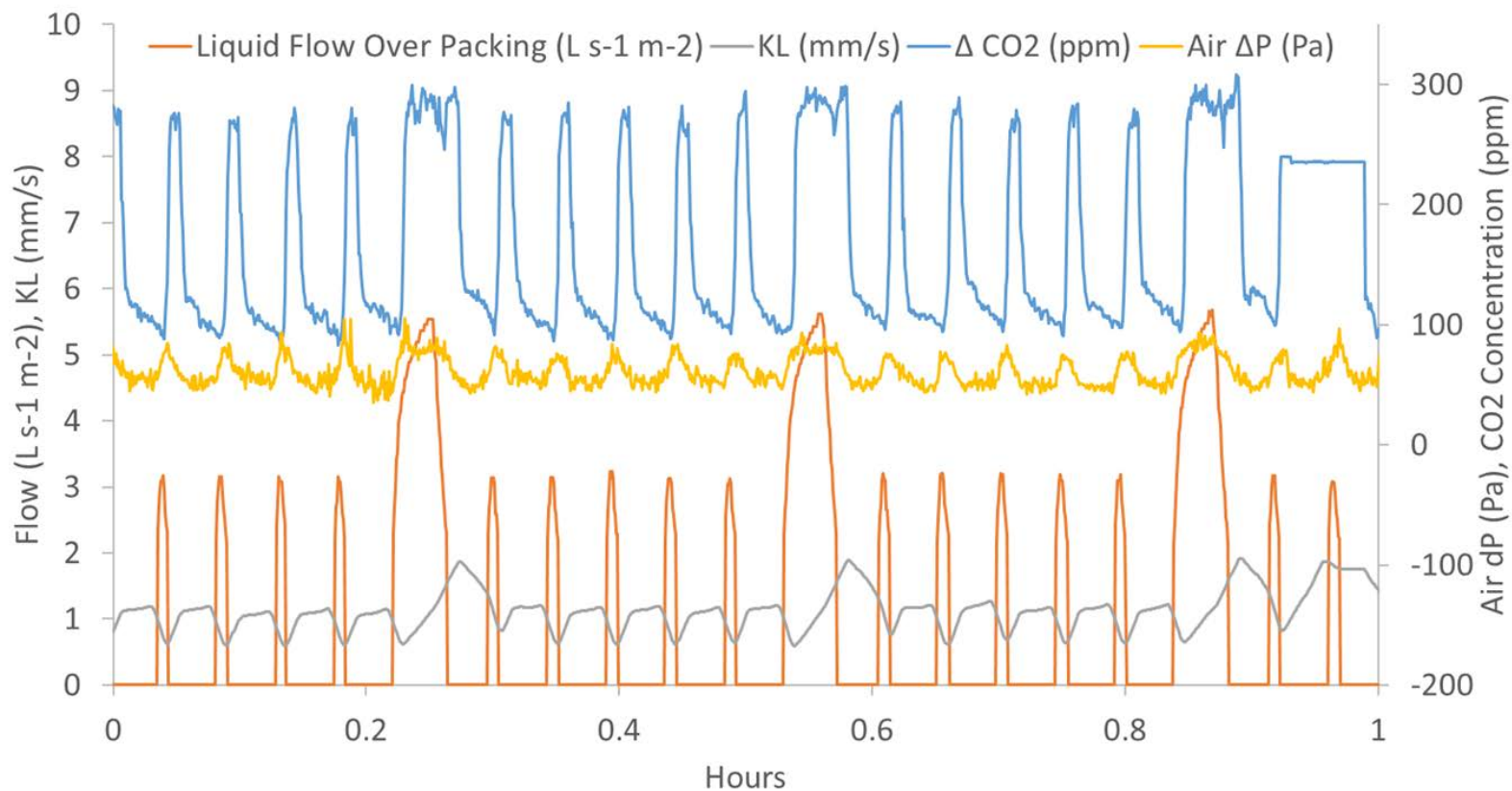
## Progress and Current Status



# Progress and Current Status

## Air Contactor Performance Data – Mass Transfer, Pressure Drop

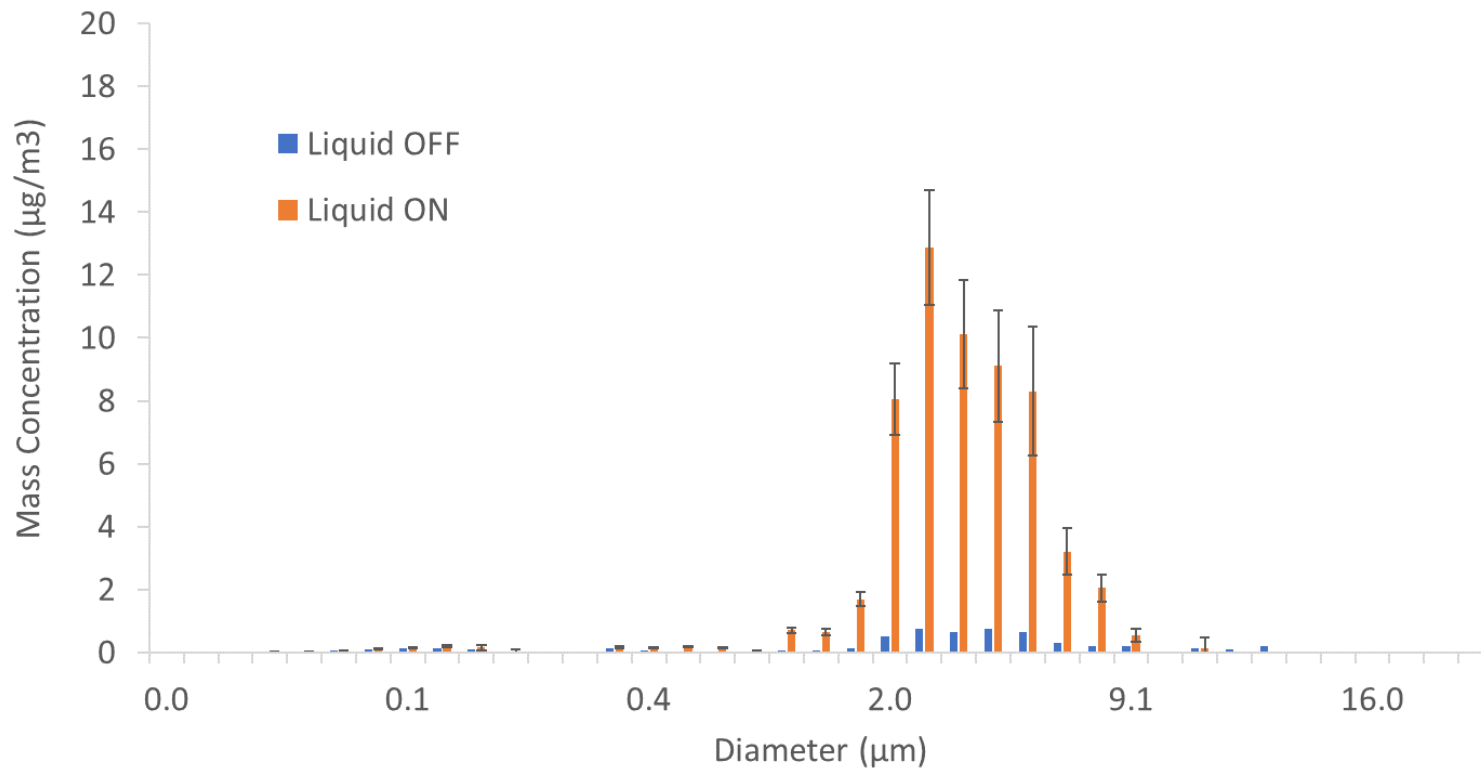
Time series pilot contactor operation data showing patented fluid flow cycles.  
Average air flow velocity of 1.17 m/s at 18 C ambient temperature.



# Progress and Current Status

## Air Contactor Performance Data – Drift

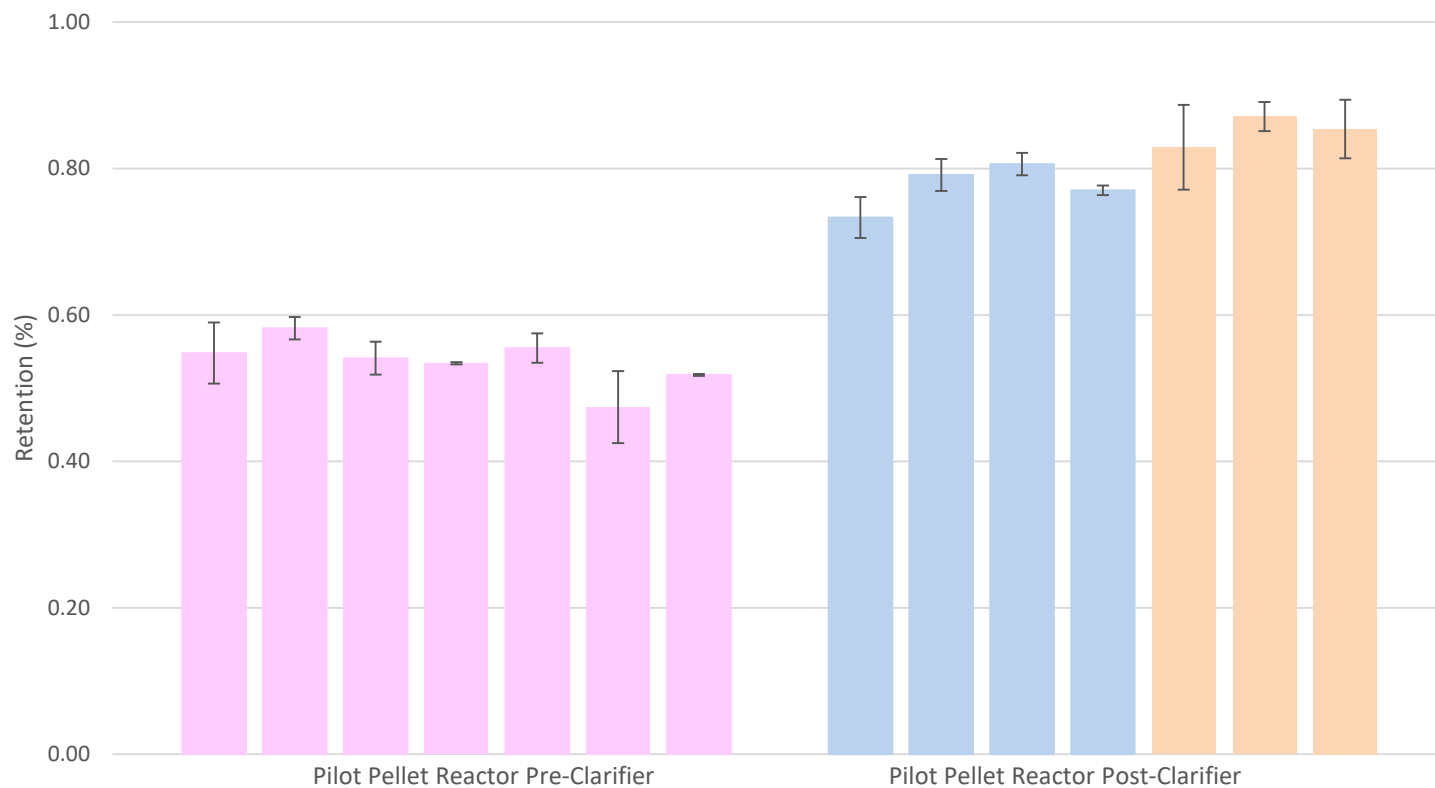
Particle size distribution measured at contactor outflow showing contrast between drift with liquid flow on and off.



# Progress and Current Status

## Pellet Reactor

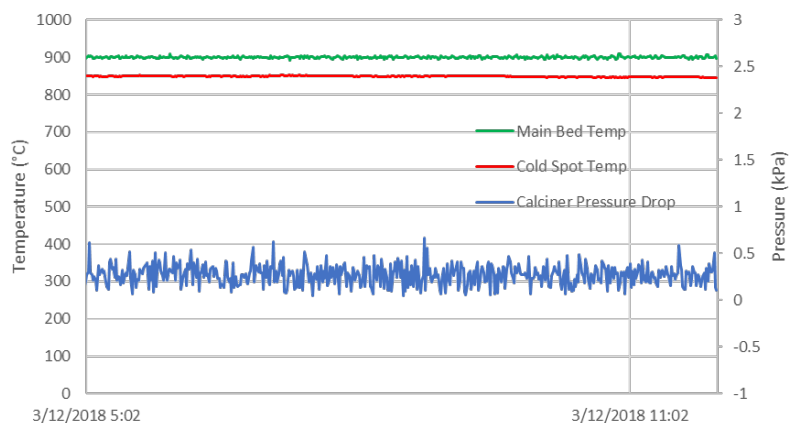
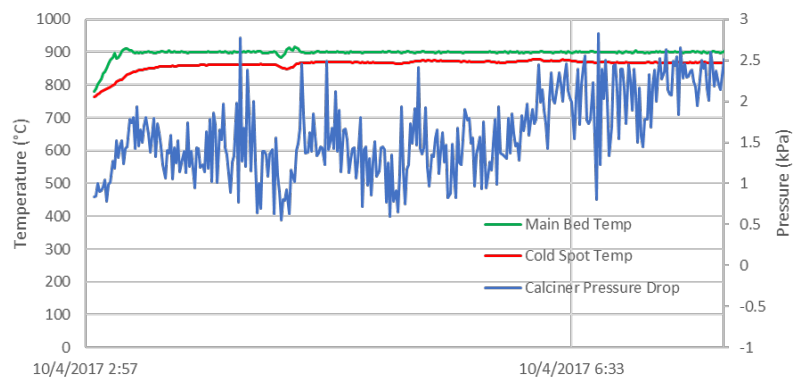
Optimization efforts led to increased retention in pilot pellet reactor system of at least 20% above baseline



# Progress and Current Status

## Calciner

Processed 15,000 kg of  $\text{CaCO}_3$  in DAC pilot in a closed loop

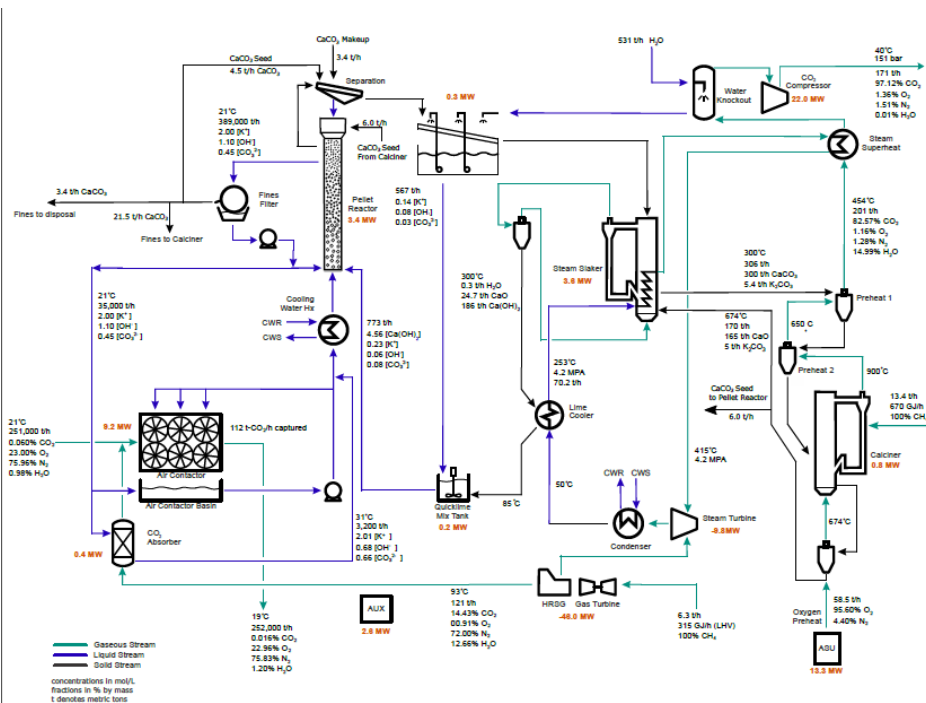




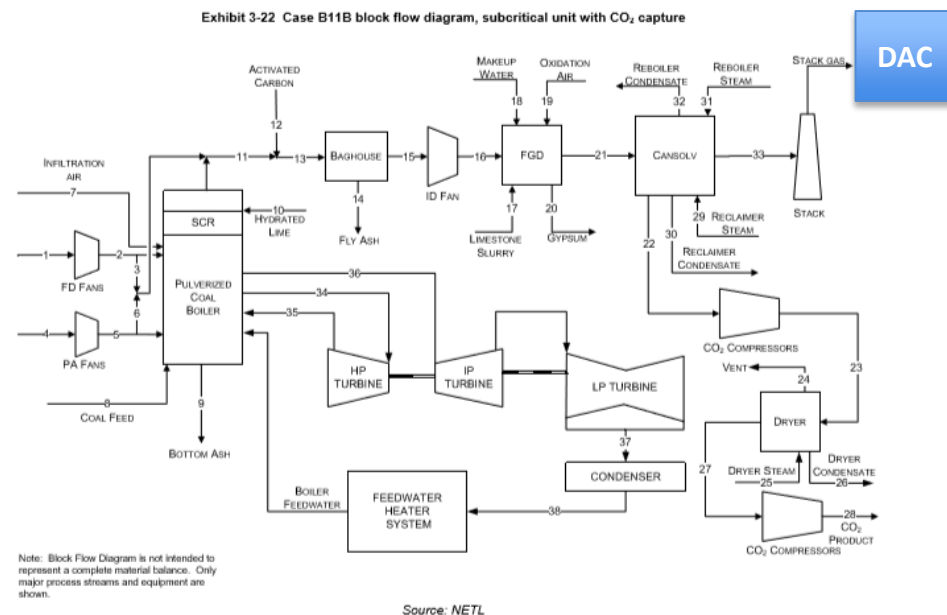
# Progress and Current Status

## Techno-Economic Analysis

### Baseline: Dilute Source Atmospheric CO<sub>2</sub> – DAC Plant



### Case 1: Dilute Source CCS exhaust – Polishing Unit

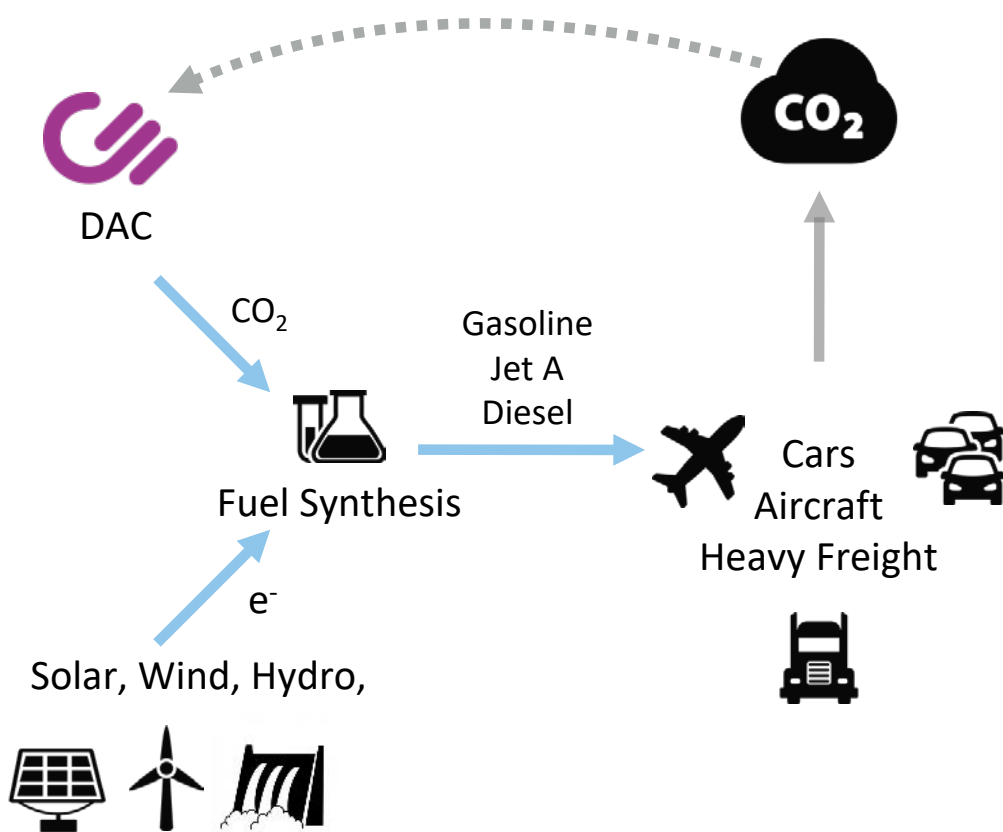


DAC

# Future Work

## AIR TO FUELS™ Technology

Enables progressive de-carbonization of transport by gradual fuel switching



# Future Work

## First Commercial AIR TO FUELS™ Facility



# Acknowledgements

## Acknowledgement:

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## Thank you:

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Chuck Tomasiak

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