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Technology Status Assessment Report

Remote Sensing and Sea-truth Measurements of Methane Flux to the Atmosphere (HYFLUX)

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Current Status of the Technology

Summary of Existing Methods for Gas Hydrate Detection

Gas hydrates are ice-like solids that include molecules of methane or higher hydrocarbons in a lattice of water molecules (Kvenvolden 2000). They are abundant on the continental margins of the United States, but are most common as deeply buried and dispersed layers called bottom-simulating reflectors (Milkov 2004). The Gulf of Mexico is one of several world regions where gas hydrate occurs as dense deposits exposed or in shallow burial at the seafloor (MacDonald et al. 1994). The stability of gas hydrate is determined by the ambient temperature of the deposit and the hydrostatic pressure exerted by the overlying water and sediment mass (Sloan 1998). Because these variables may be affected by global climate change (Kennett and Cannariato 2000), there is interest in the locations of hydrates that would be most effected by such changes.

Current technology for localizing gas hydrate deposits relies heavily on 3-D seismic exploration (Dai et al. 2008; Frye 2008; Kleinberg and Brewer 2001; Trehu and Flueh 2001). However, this approach may not fully constrain sites where migration of gas into bottom waters is on-going because the geophysical signature of ancient deposits that are no longer active may resemble more active sites (Roberts and Carney 1997). Acoustic methods can also be used to image bubbles from mud volcanoes and gas hydrate deposits as they rise through the water column (Greinert et al. 2006; von Deimling et al. 2007), but this method requires detailed and localized searching. Satellite remote sensing offers the possibility to identify active oil seeps at a basin-wide scale (MacDonald et al. 1993).

Various satellite sensors have been used for detecting layers of oil floating in the sea; SAR (synthetic aperture radar) images are widely available and are not obscured by cloud cover (Brekke and Solberg 2005; Hu et al. 2009). Distinguishing accidental oil spills from natural seeps can be problematic, however detection of oil targets in repeated images over the same localized area is a robust indicator of a natural source on the seafloor (De Beukelaer et al. 2003). Modeling data and seafloor observations indicate that oil flows that reach the ocean surface do so in conjunction with copious discharge of gas (Leifer and MacDonald 2003; MacDonald et al. 2002). Methane release at depth is overwhelmingly coincident with shallow deposits of gas hydrate (Bohrmann et al. 2003; Dillon and Max 2000; Sassen et al. 1999). Satellite SAR images are therefore a proven technology for the census of active oil seeps and probably gas hydrate locations, however it may fail to detect methane release that do not include oil (De Beukelaer et al. 2003; Joye et al. 2005).

Fluxes of methane to the water column and atmosphere resulting from natural seeps have been estimated by in several papers (Judd 2004; Kvenvolden and Rogers 2005), generally on the basis of extrapolation from a very few well-constrained data points. Measurements of methane concentrations in the ocean have been published much more widely (Reeburgh 2007; Yvon-Lewis et al. 2004). Preliminary results from the Gulf of Mexico suggest that concentrations of methane in bubble plumes originating from natural oil seeps may be three to four orders of magnitude greater than ambient (Solomon et al. In Review). However, the cross-section of these plume is as yet poorly constrained. Technology required for the HYFLUX project include the following methodologies and equipment:

- Efficient methods for extracting natural oil layers from satellite data.
- Methods for obtaining real-time measurements of methane in surface waters and at the air-sea interface.
- Methods for measuring the concentration of CH₄ within the bubble plume in oceanic seeps.
- Methods for estimating the flux of gas in bubble streams at the seafloor.

Satellite Data Extraction

The HYFLUX project team has developed a neural net method of feature recognition that reliably detects oil layers in SAR images from RADARSAT, ERS-1 and similar satellite sensors. The algorithm was "trained" based on a set of pixels extracted manually from SAR images covering the Gulf of Mexico. The SAR images used for the training set were collected under a range of wind and sea-state conditions and a variety of SAR sensor settings. Image data covered areas of the northern Gulf of Mexico known to contain abundant natural seeps and where environmental data from oceanographic buoys and other sources were available. This review demonstrates that SAR reliably detects natural oil slick, if they are present, under wind-speeds from 2 to 8 m/s. The algorithm performs a binary classification of oil-covered water versus open sea on a pixel-by-pixel basis. A comprehensive review of several hundred SAR images obtained from the Alaska Satellite Facility indicates that there is sufficient coverage to effectively inventory the locations of persistent natural oil seep and to examine their temporal variability.

In-situ bubble flux measurement

The HYFLUX will develop instrument arrays to monitor bubble flow from gas hydrate deposits, which will be deployed at the Gulf of Mexico study sites during the research cruise. These instruments will require calibration and deployment tests. A suitable test bed is the Coal Oil Point seep field of southern California, which is located near the UCSB laboratory facilities of Dr. Ira Leifer. Two instruments will be are being considered for use: A 360° scanning sonar (Imagenex 881A digital multi-frequency sonar) would be used to quantify individual bubble streams within a ~150m diameter surveillance region within the seep. Sonar data should also document locations of individual vents and monitor their relative activity during water column and sea-surface sampling. Actual flow rates from individual vents will be quantified using ROV video and imaging capabilities to make visual bubble-measurements (Leifer and MacDonald 2003; Leifer and Patro 2002). Additionally, a bubble-flow meter will be deployed over a representative vent for direct measurement of bubble volume. The Imagenex sonar and

the bubble flow meter have been developed by Dr. Vernon Asper at the University of Southern Mississippi for use at the Gulf of Mexico gas hydrate observatory.

Real-time Measurement of CH₄ Concentrations

To determine the sea-to-air flux of methane, the saturation state of CH₄ and C₂-C₄ hydrocarbons in the surface ocean will be monitored continuously using a shipboard seawater pumping system, a Weiss-style Plexiglas equilibrator, and a fully automated GC/FID instrument (Fig. 1), which will draw samples from a Weiss-style Plexiglas equilibrator (Yvon-Lewis et al. 2004). The instrument will cycle continuously between ambient air, seawater-equilibrated air, and a gas standard. The system will have a 5-7 minute cycle time from the start of one sample to the start of the next. The saturation anomaly sequence is: calibration gas, air, equilibrator, air, equilibrator. This sequence is repeated continuously while the ship is underway.

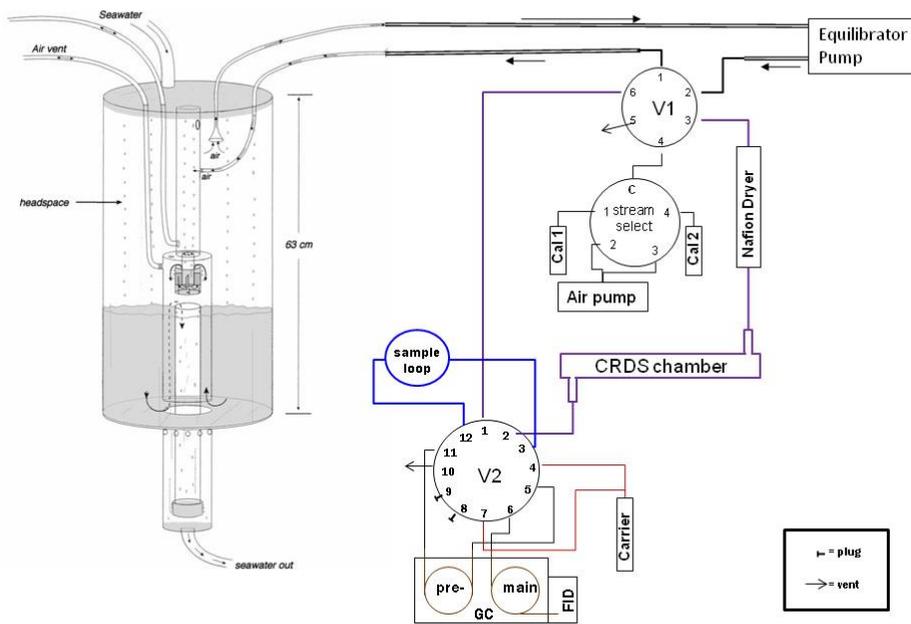


Figure 1. Schematic showing the connections between the CRDS, GC-FID, equilibrator and stream select valve.

Measuring CH₄ Concentrations in Bubble Plumes

To sample the methane as it emerges from the sediment and travels through the water column, a CTD rosette will gather a total of 24 samples within each plume. The CTD will gather salinity and temperature profiles as well which will provide important physical parameters for equilibrium computations of methane concentrations as well as for flux calculations. In addition to the CTD sampling of the methane plumes, 3 hydrocasts consisting of CTD measurements and water column samples will be performed in a series that transects from the center of each plume to ~ a kilometer away to determine the extent of methane-saturated waters around the plume and to collect background waters. As with the methane plume waters, these water samples will be

analyzed for C1-C4 hydrocarbon, DOC and DIC concentrations, as well as $\delta^{13}\text{C-CH}_4$, $\delta^{13}\text{C-DOC}$, $\delta^{13}\text{C-DIC}$ and $^{14}\text{C-DOC}$ isotopic analyses.

C₁-C₄ Hydrocarbon Concentrations and $\delta^{13}\text{C-CH}_4$

Two sub-samples will be collected at each depth, one for ship-board analysis of hydrocarbon concentrations and one as back-up for analysis on-shore in case of equipment problems. Samples will be prepared for analysis by over-filling a 125ml serum bottle from the Niskin bottle. The bottle will be immediately capped with a gas-tight butyl stopper and crimp-sealed. All samples are poisoned with mercuric chloride to halt microbial metabolic activities such as methanogenesis and methane oxidation. Next, a headspace of 10cc of UHP N₂ is added by displacing an equal volume of water sample. After the headspace addition, a small additional volume of UHP N₂ is added as overpressure to insure that there is not a vacuum resulting when sampled for analysis. The samples are then shaken and allowed to equilibrate for at least 12 hours before being analyzed. Methane through butane analysis will be performed in triplicate on 3cc headspace aliquots, using a Shimadzu GC-14A gas chromatograph equipped with a flame ionization detector. C1-C4 compounds will be resolved on the GC-FID with 60°C isothermal runs using UHP N₂ as carrier gas. Calibration curves will be constructed from certified hydrocarbon standards.

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