

Mitigation of Chromium Impurity Effects and Degradation in Solid Oxide Fuel Cells

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Uday Pal, Soumendra Basu and Srikanth
Gopalan**

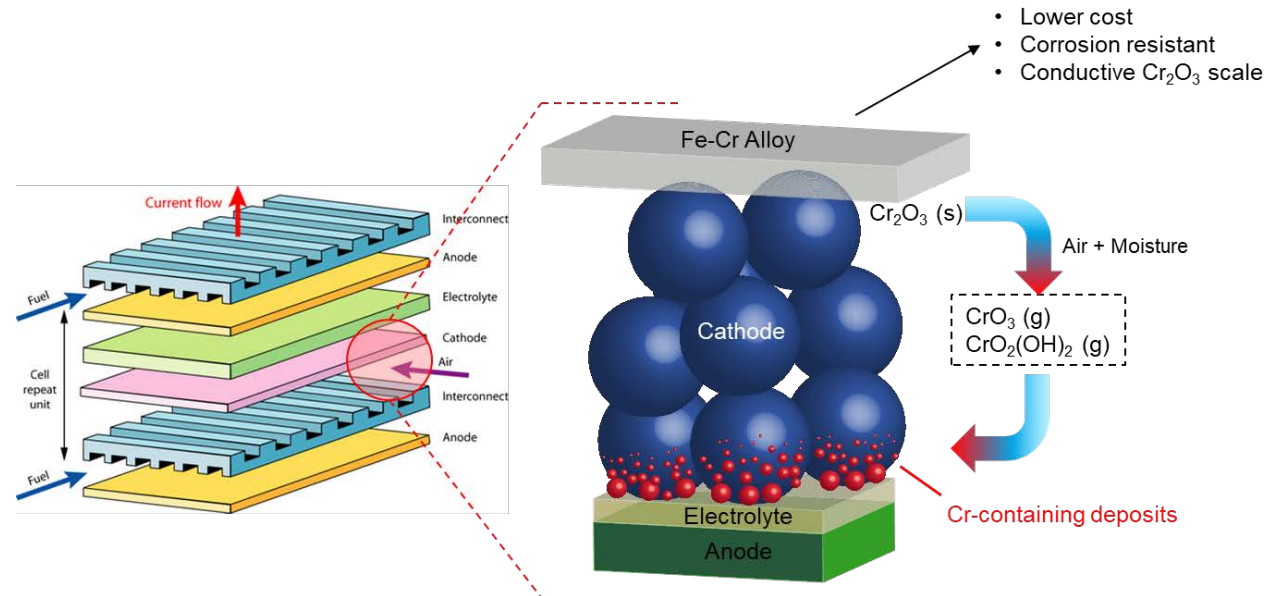
**Division of Materials Science and
Engineering
Boston University**

Outline

- **Introduction**
- **Cell Fabrication**
- **Summary of Test Conditions**
- **Electrochemical Degradation**
- **Microstructural Evolution**
- **Degradation Mechanisms**
- **Development of Oxide Protective Coatings**
- **Summary**

Introduction

- **Background**

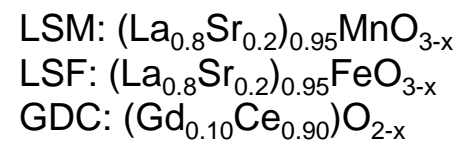
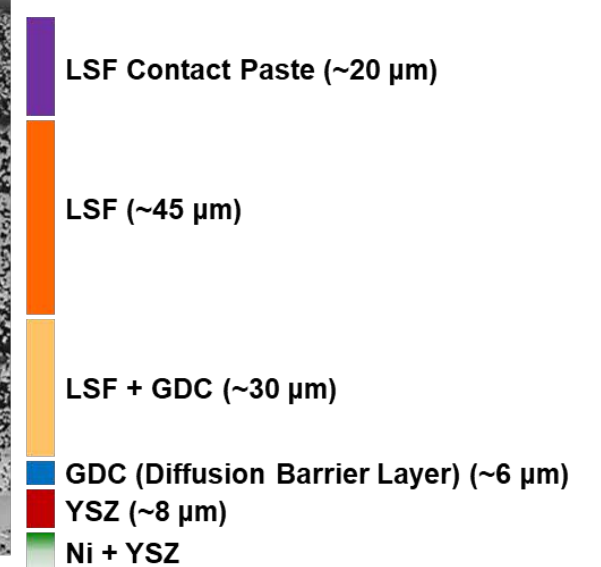
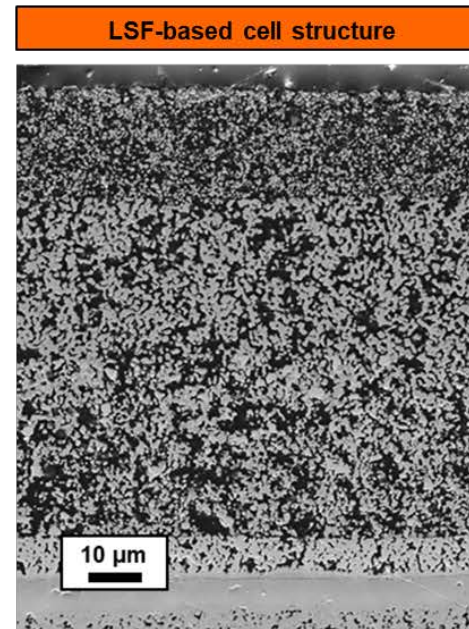
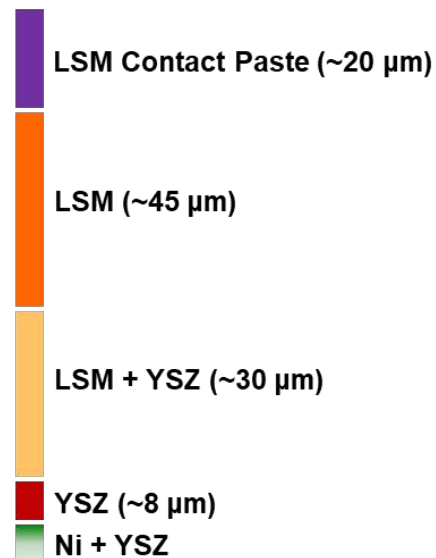
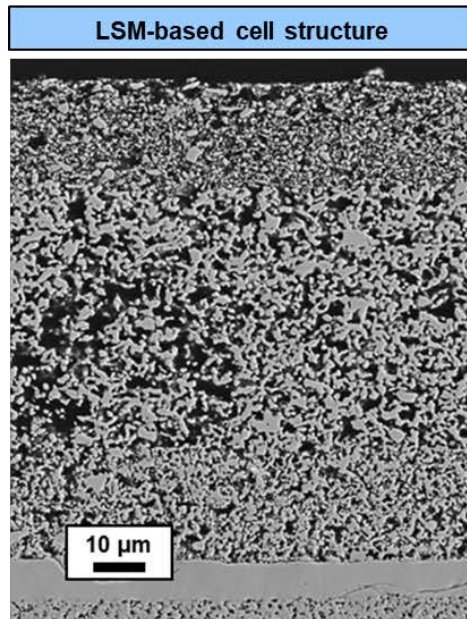
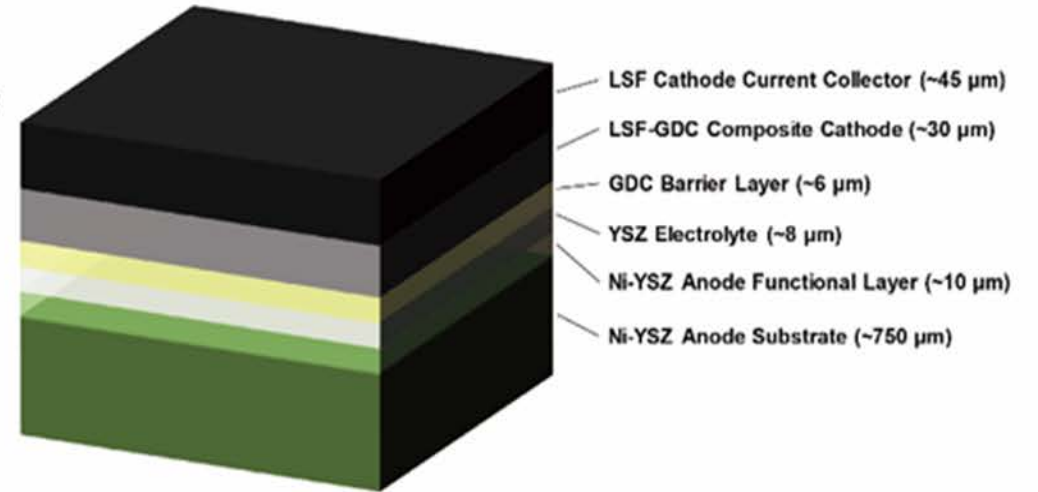
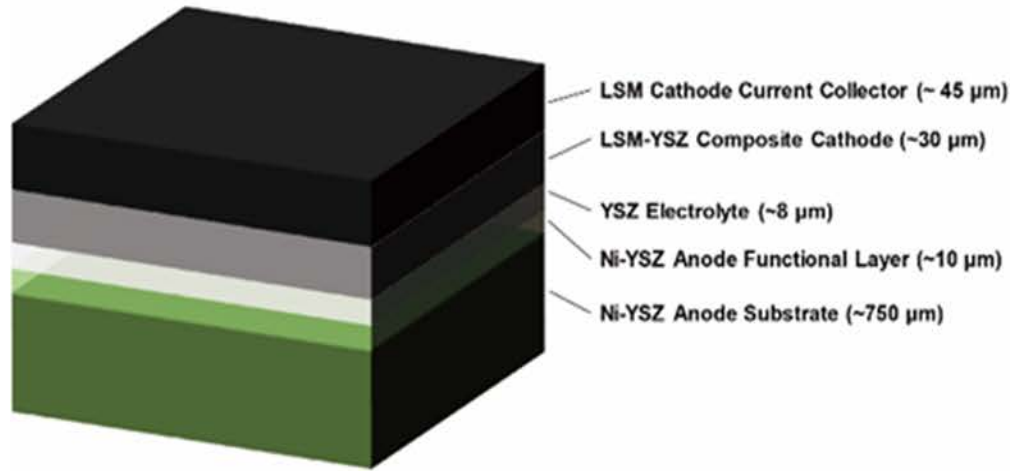


- Chromium (Cr) poisoning of cathode in solid oxide fuel cells (SOFCs) is considered to be one of the major reasons for performance degradation
- For different cathode materials, the mechanisms of Cr-poisoning are complex.

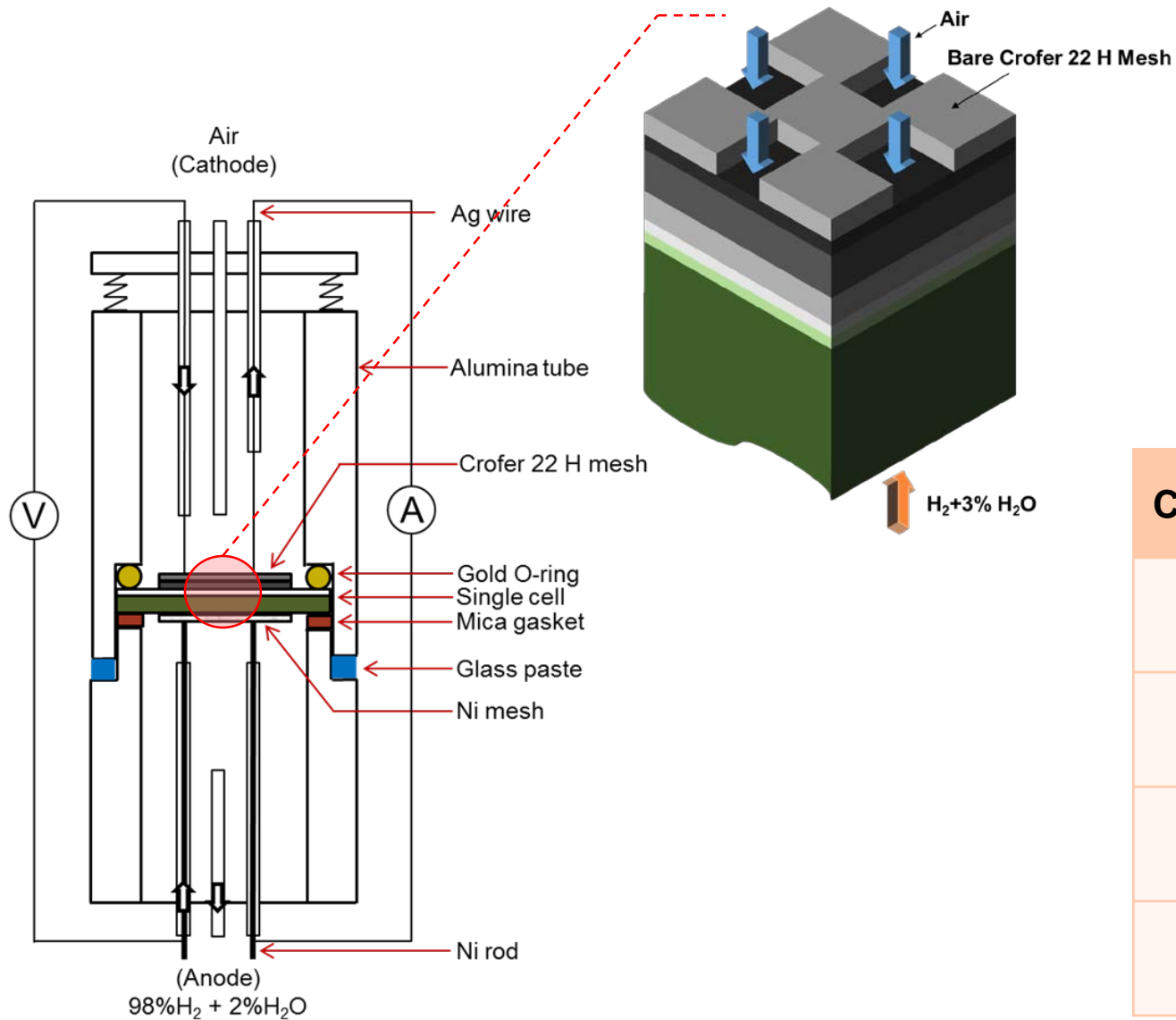
- **Project Goals**

- Compare the degradation phenomena in LSM, LSF, and LNO (La_2NiO_4) - based cathodes caused by Cr-poisoning
- Through the comparative study, investigate the mechanisms of Cr-poisoning in these three types of cathodes in realistic full cell operating conditions
- Design mitigating strategies based on applying protective coatings to ferritic stainless steel interconnects

Cell Fabrication



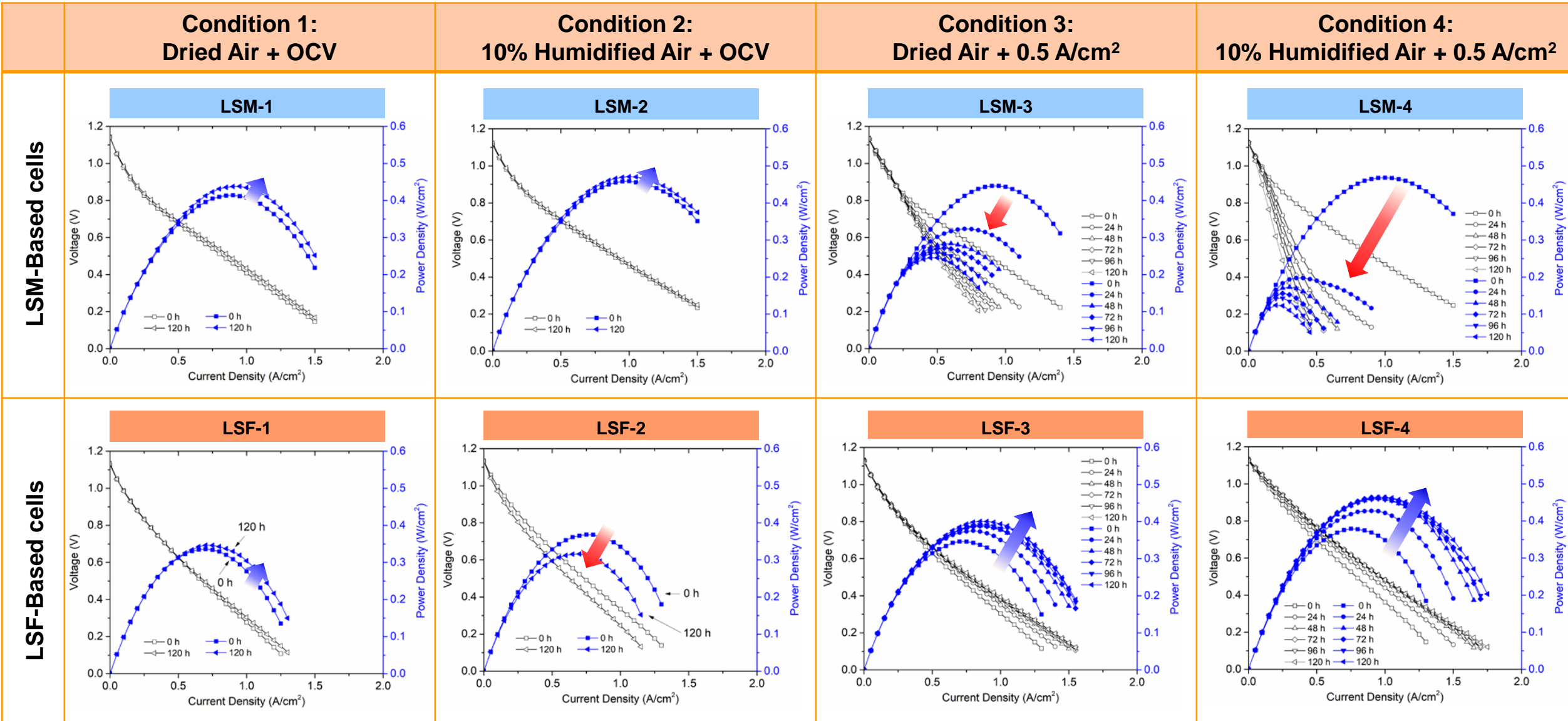
Summary of Test Conditions



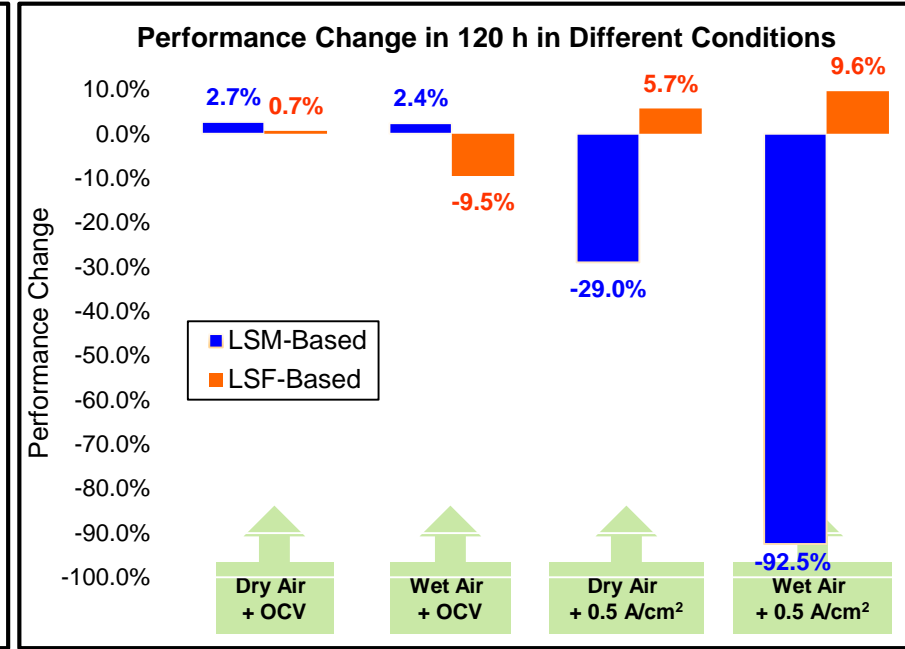
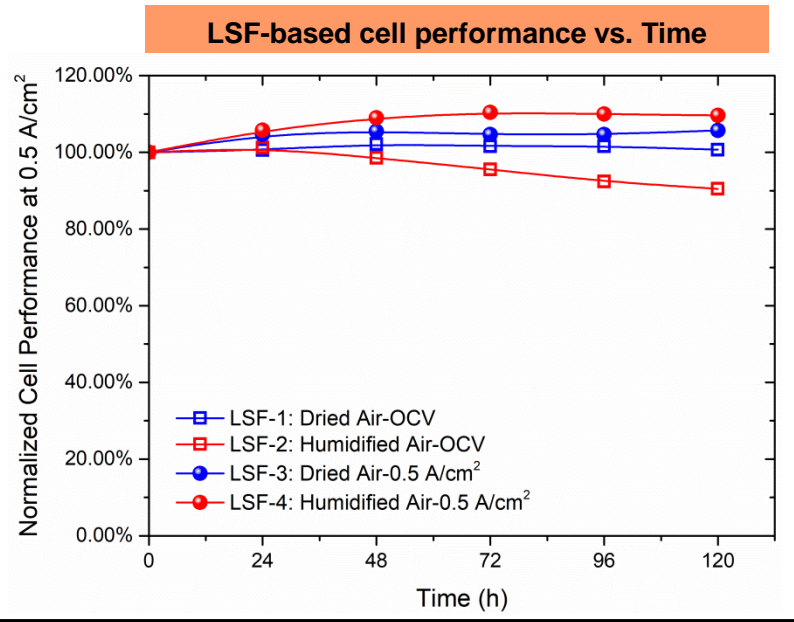
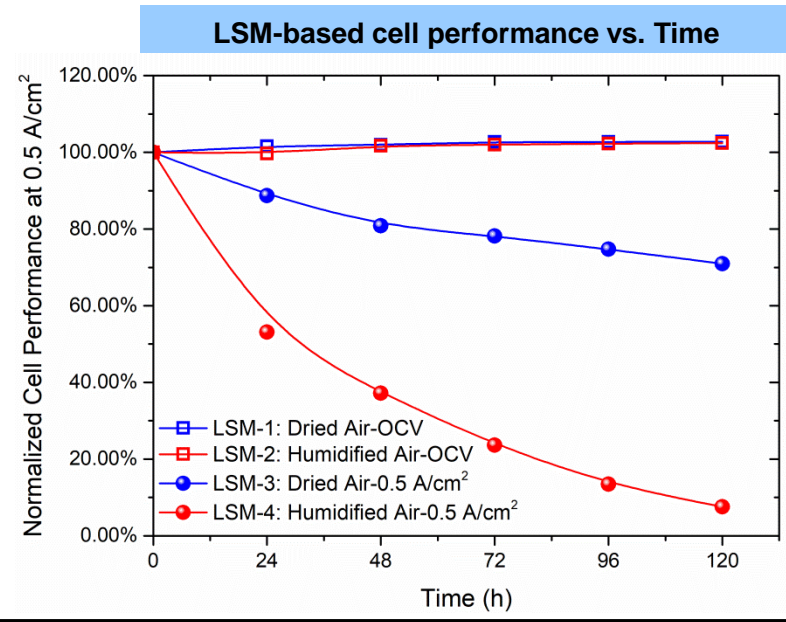
- **General test conditions:**
 - Fuel: 98% H₂+2% H₂O (300 cc/min): Fixed
 - Oxidant: Air (1000 cc/min)
 - Interconnect: Crofer 22 H mesh (used as cathodic current collector in cell tests)
- **Conditions varied in the study:**

Conditions	Cathode Atmosphere	Current Condition	Cells
1	Dry Air	Open Circuit	LSM-1
			LSF-1
2	Humidified Air (10% H ₂ O)	Open Circuit	LSM-2
			LSF-2
3	Dry Air	Galvanostatic (0.5 A/cm ²)	LSM-3
			LSF-3
4	Humidified Air (10% H ₂ O)	Galvanostatic (0.5 A/cm ²)	LSM-4
			LSF-4

Electrochemical Degradation: V-i

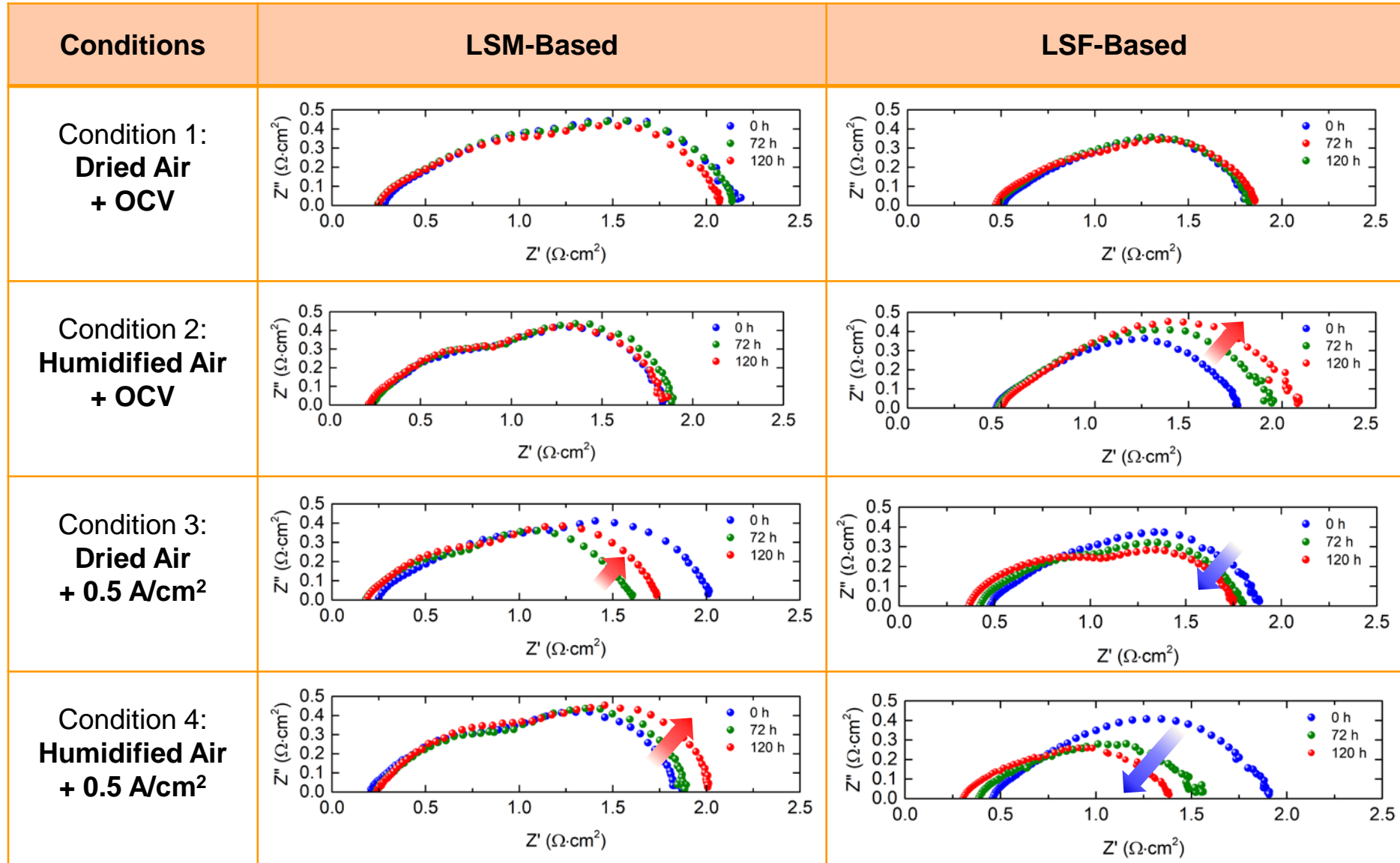


Electrochemical Degradation: V-i

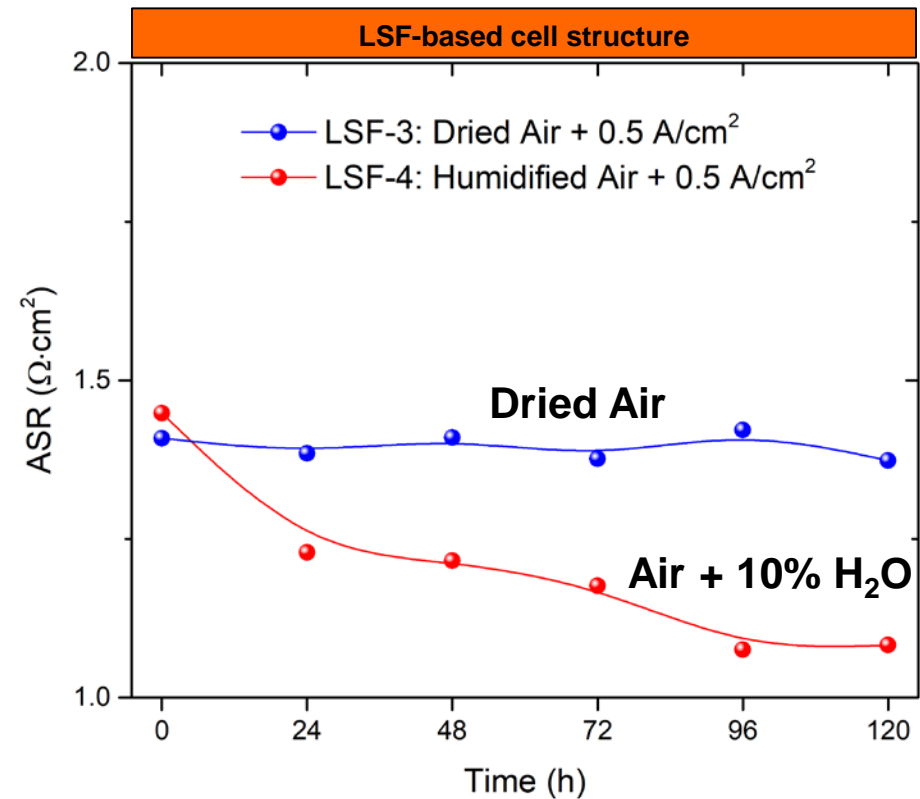
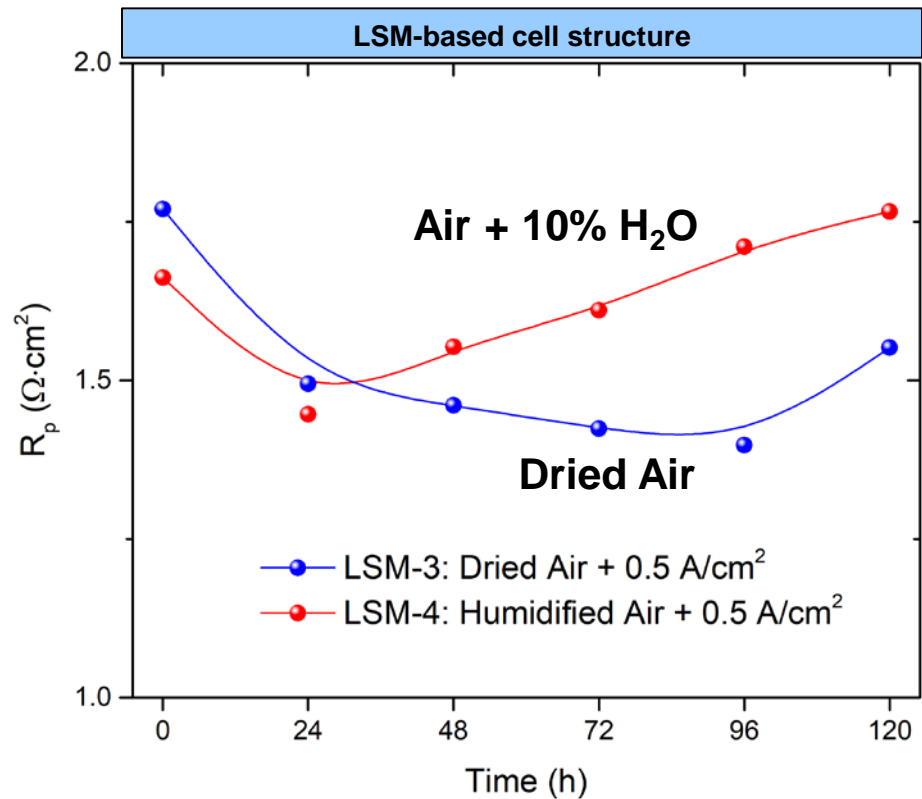


- **Cr-poisoning is more deleterious in LSM-based cell than that in LSF-based cell.**
- **In the case of LSM-based cell:**
 - Current load (0.5 A/cm²) accelerates the degradation
 - Presence of humidity in air promotes degradation under current load
- **In the case of LSF-based cell:**
 - Current load (0.5 A/cm²) slightly improved the cell performance (presumably due to cell break-in)
 - In humidified air, performance deteriorated under OCV condition but improved under current load

Electrochemical Degradation: EIS



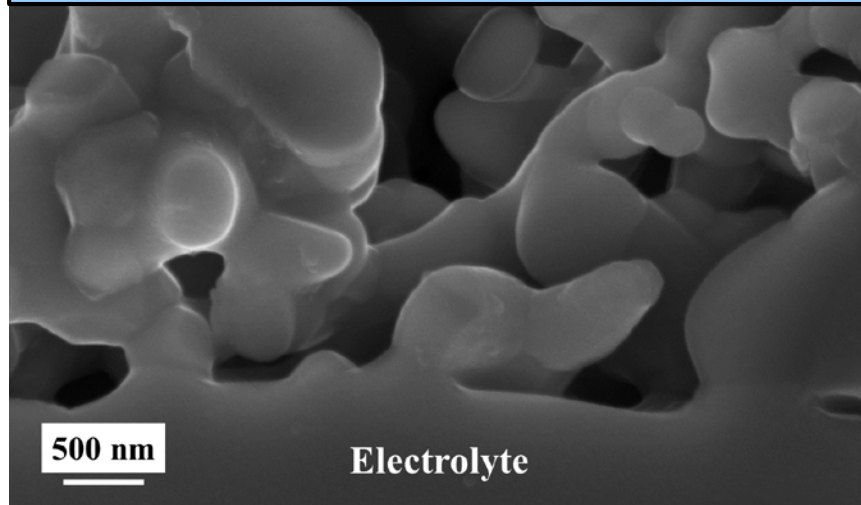
Electrochemical Degradation: EIS



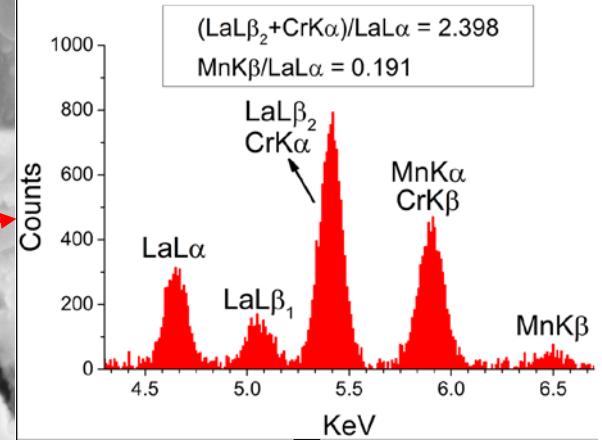
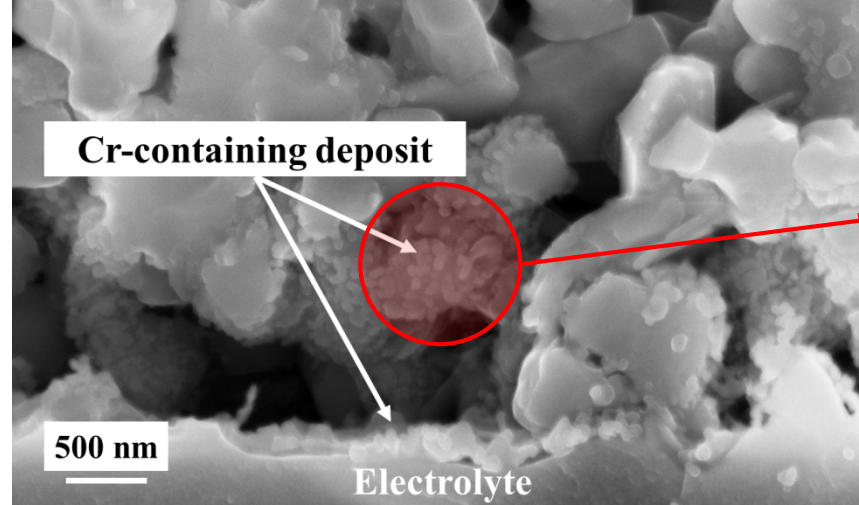
- EIS consistent with the V-i results. In 10% humidified air, it shows increasing polarization of LSM-based cell and decreasing polarization of LSF-based cell.

Microstructural Evolution: LSM-Based

LSM-1: Dry Air + OCV

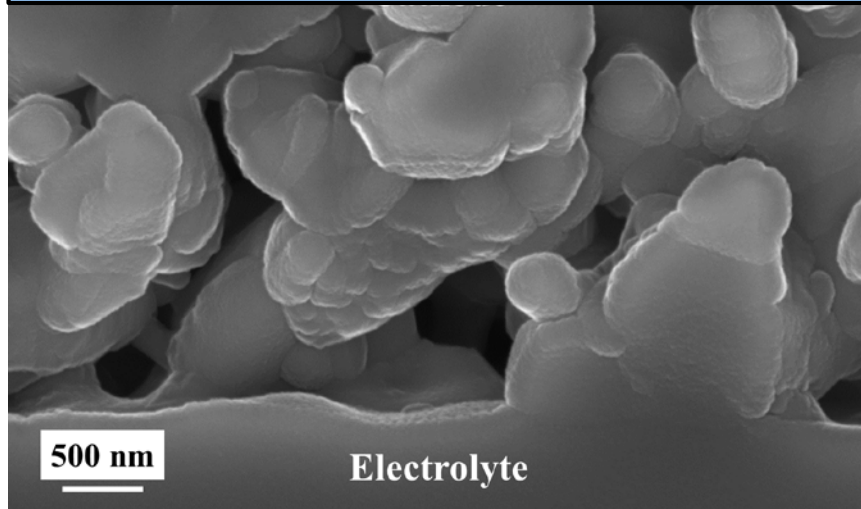


LSM-3: Dry Air + Current

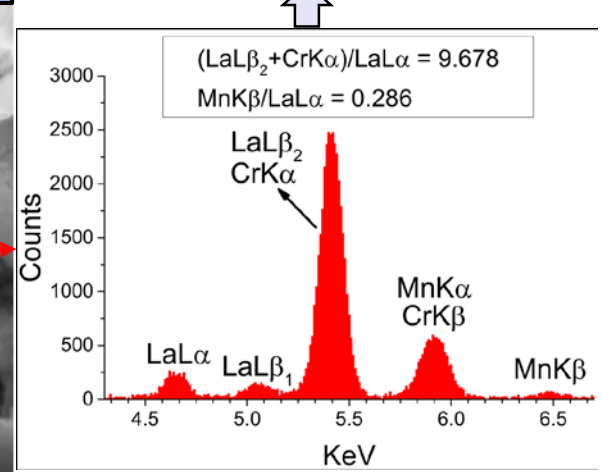
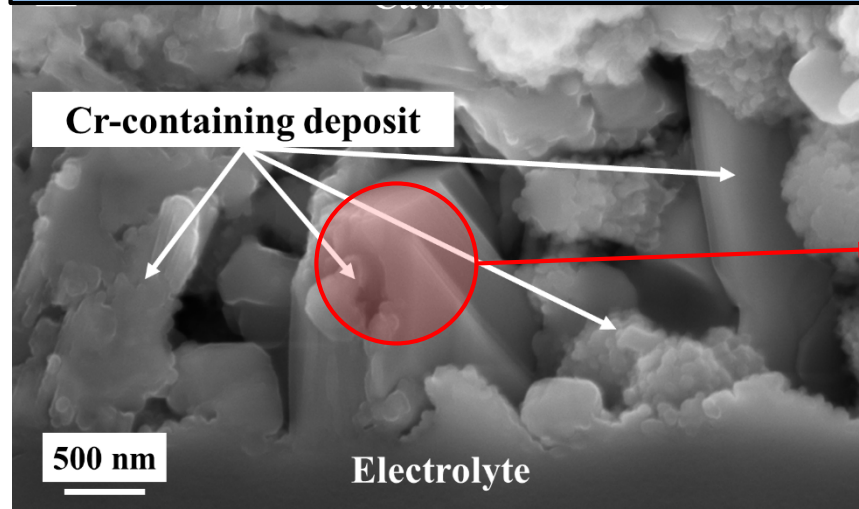


Cr-containing deposits are Cr, Mn-rich, suggesting $(\text{Cr, Mn})_3\text{O}_4$ spinel phases

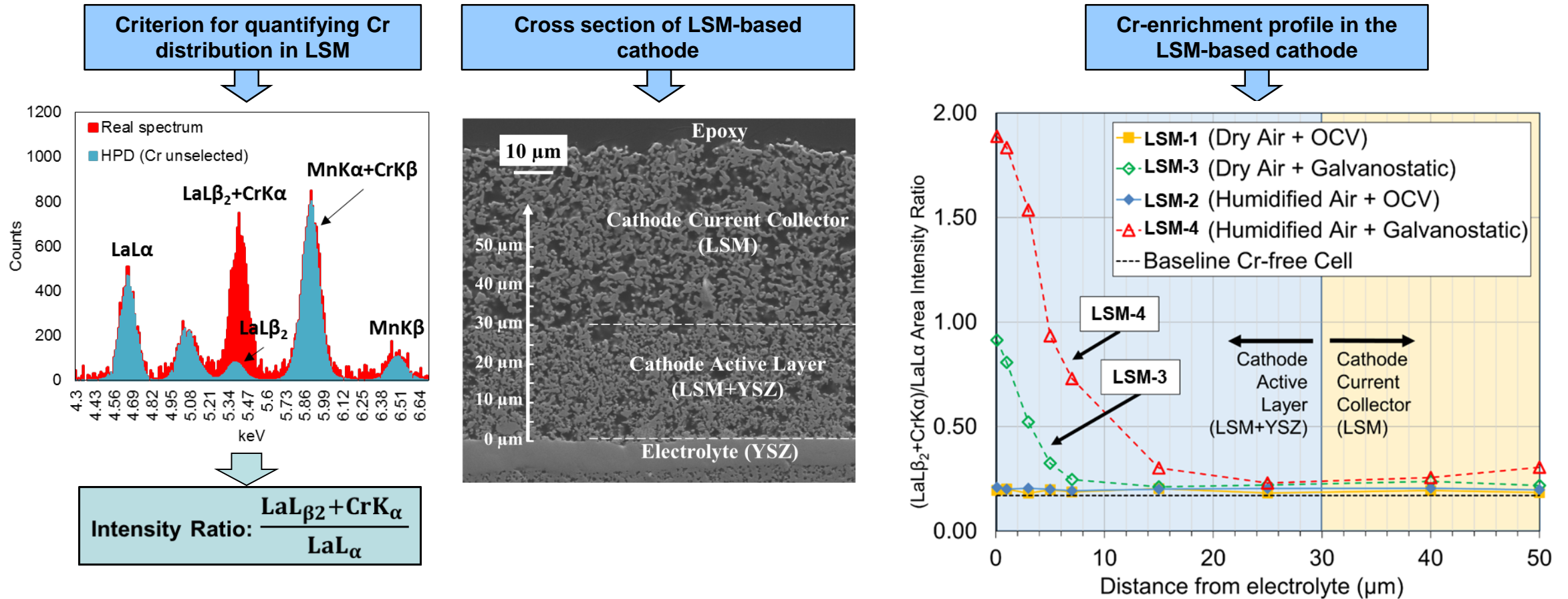
LSM-2: Humidified Air + OCV



LSM-4: Humidified Air + Current



Microstructural Evolution: LSM-Based

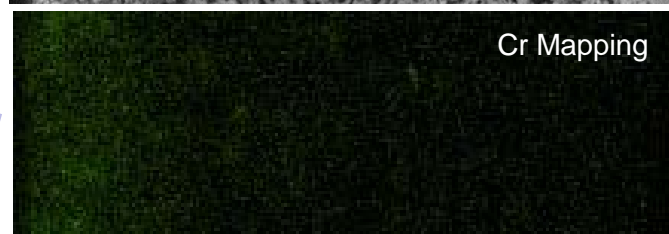
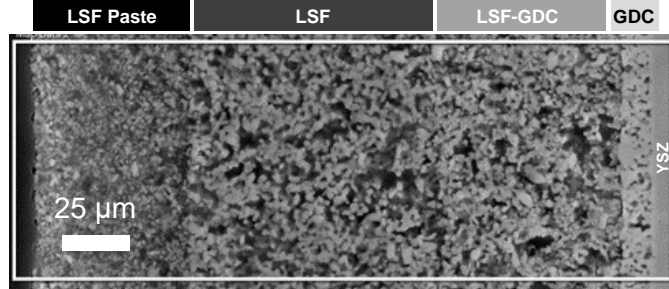


- Cr intensity at cathode/electrolyte interface: LSM-4 > LSM-3 > LSM-2 ≈ LSM-1
- Cr deposition was promoted by current and extended to TPB's away from the cathode/electrolyte interface.

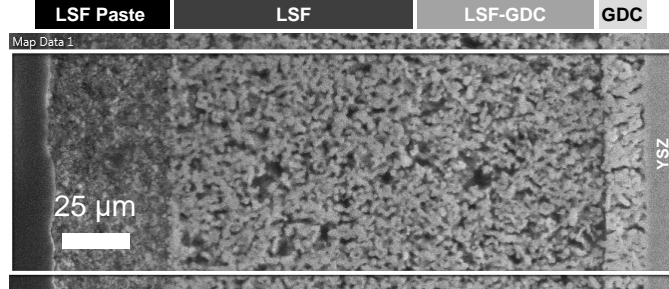
* Wang, R., Pal, U. B., Gopalan, S., & Basu, S. N. (2017). Journal of The Electrochemical Society, 164(7), F740-F747.

Microstructural Evolution: LSF-Based

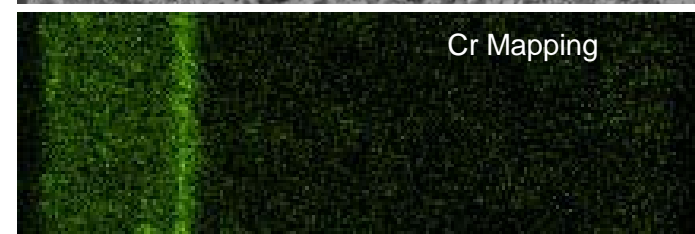
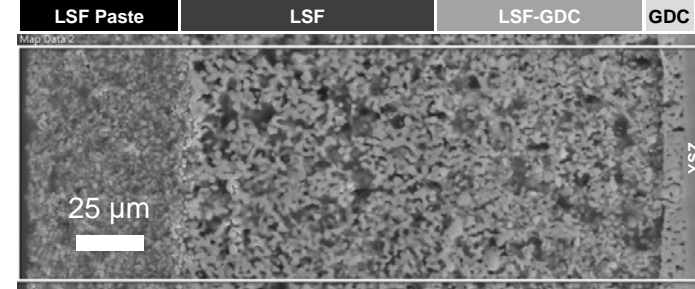
LSF-1: Dried Air + OCV



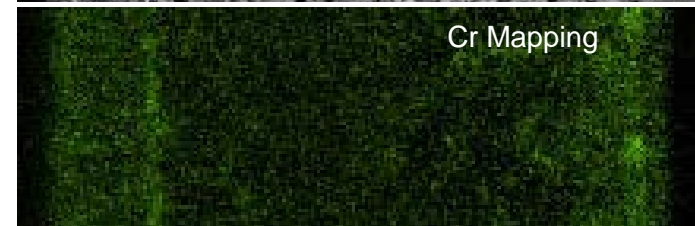
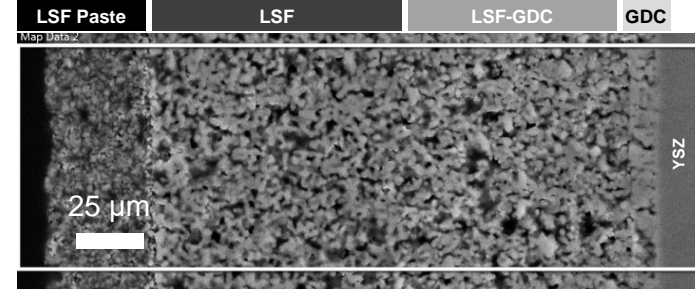
LSF-2: 10% Humidified Air + OCV



LSF-3: Dried Air + 0.5 A/cm²



LSF-4: 10% Humidified Air + 0.5 A/cm²



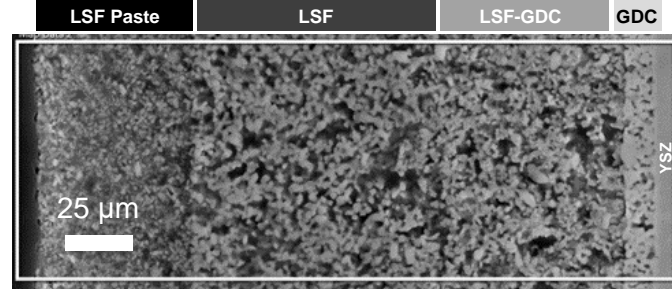
OCV condition:
Cr distribution is
homogeneous in the
bulk of cathode

Most of Cr is
distributed at the
surface of cathode

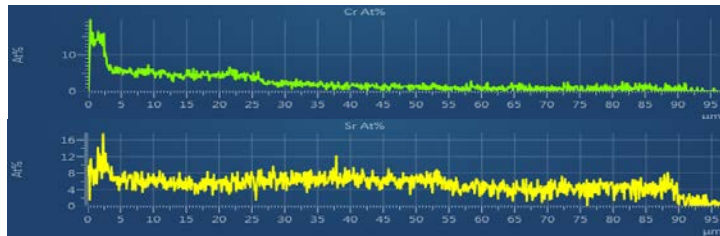
Cr is distributed at
the surface of
cathode and also
cathode/electrolyte
interface

Microstructural Evolution: LSF-Based

LSF-1: Dried Air + OCV

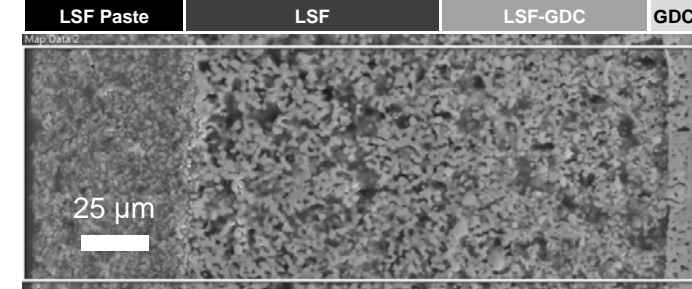


Cr Line Scan



Sr Line Scan

LSF-3: Dried Air + 0.5 A/cm²

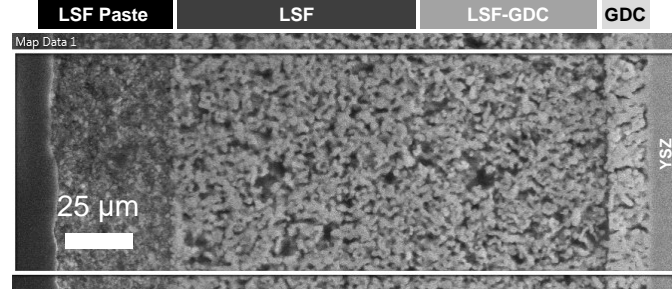


Cr Line Scan

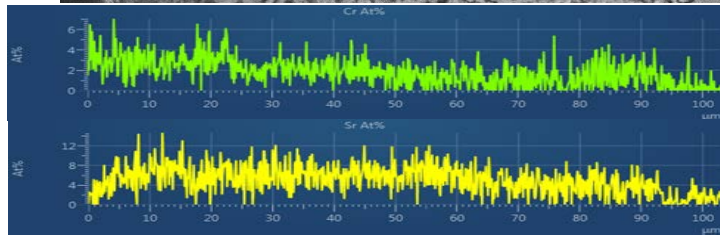


Sr Line Scan

LSF-2: 10% Humidified Air + OCV

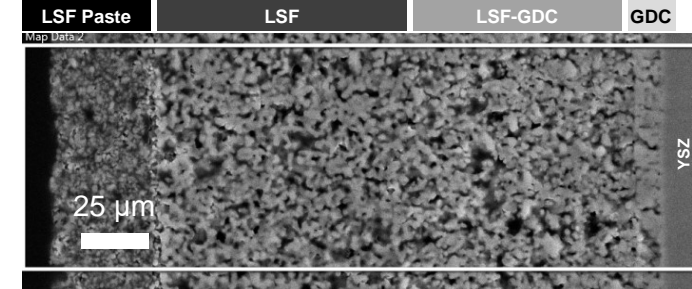


Cr Line Scan



Sr Line Scan

LSF-4: 10% Humidified Air + 0.5 A/cm²



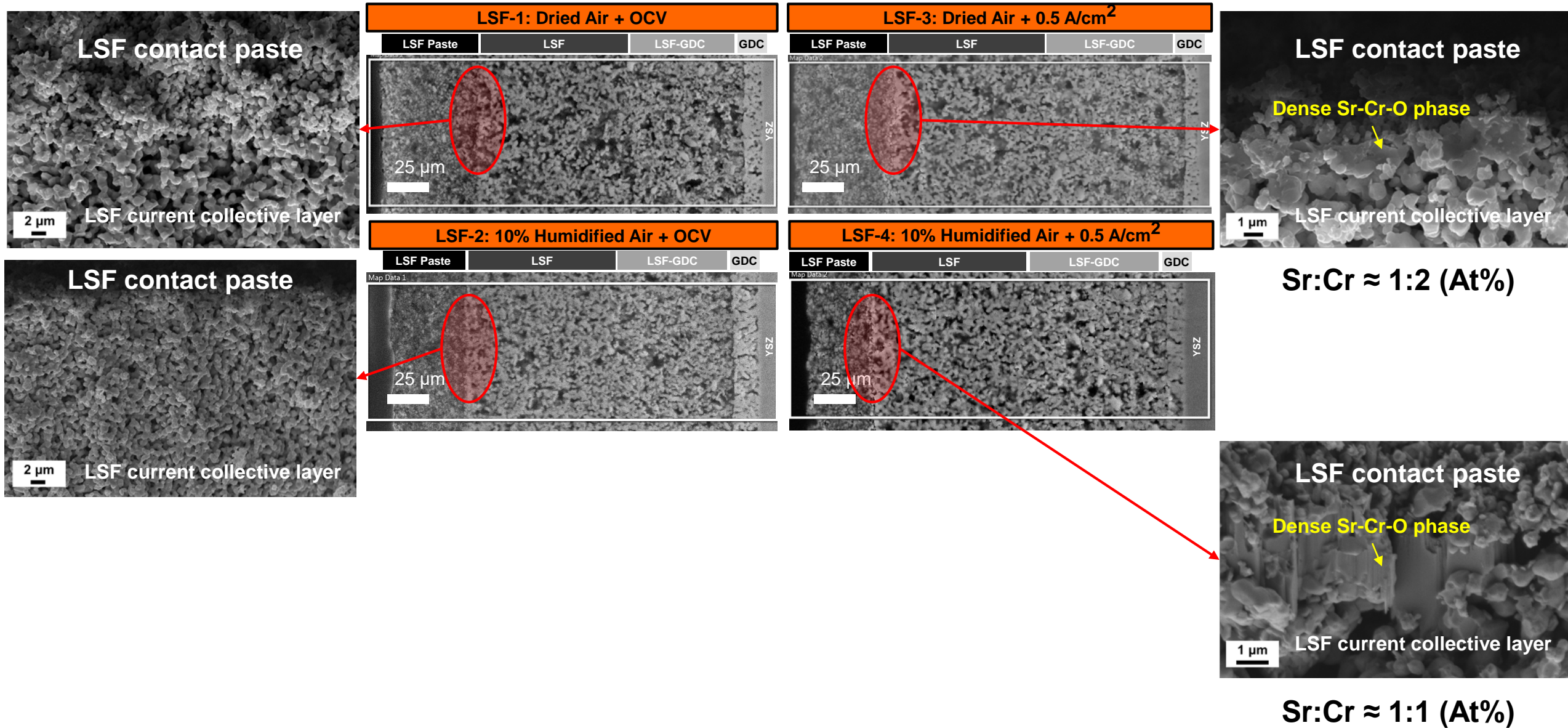
Cr Line Scan



Sr Line Scan

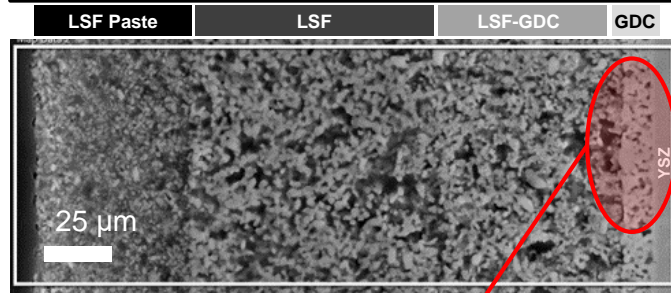
Cr and Sr profiles do not match at the cathode/electrolyte interface

Microstructural Evolution: LSF-Based

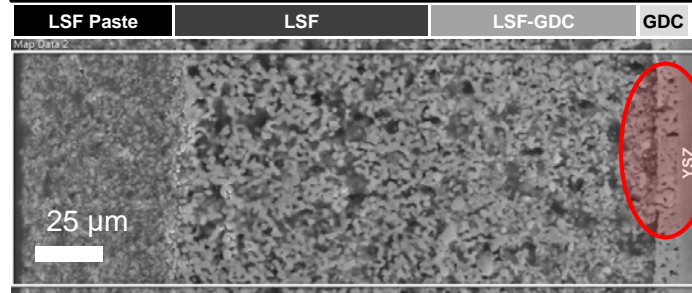


Microstructural Evolution: LSF-Based

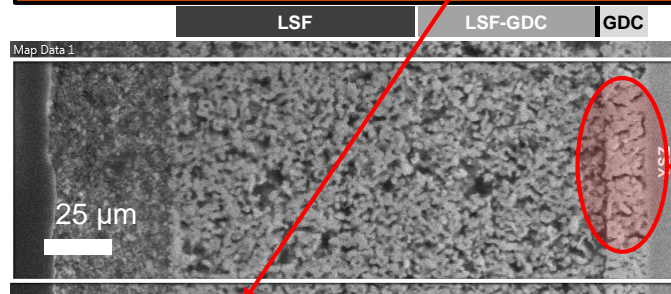
LSF-1: Dried Air + OCV



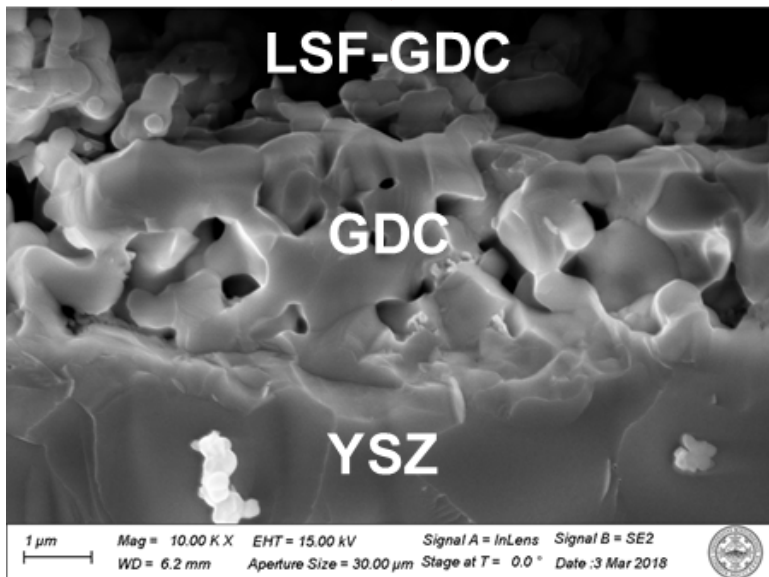
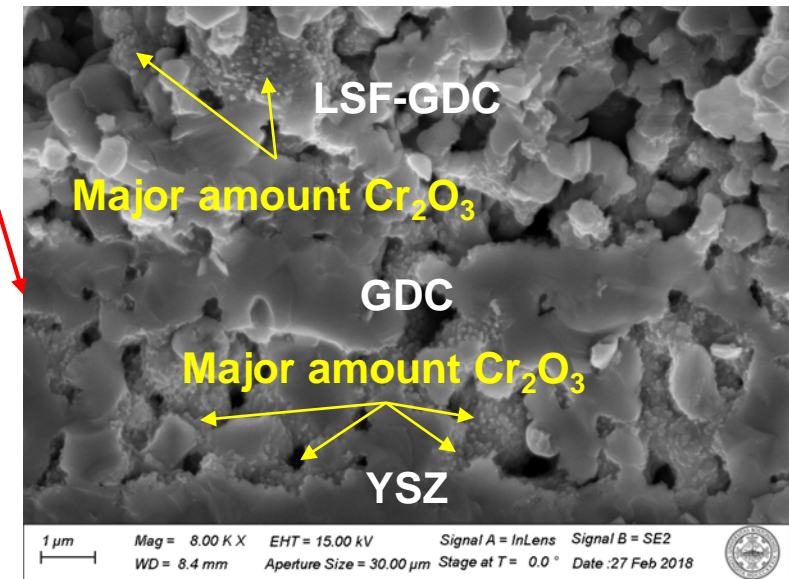
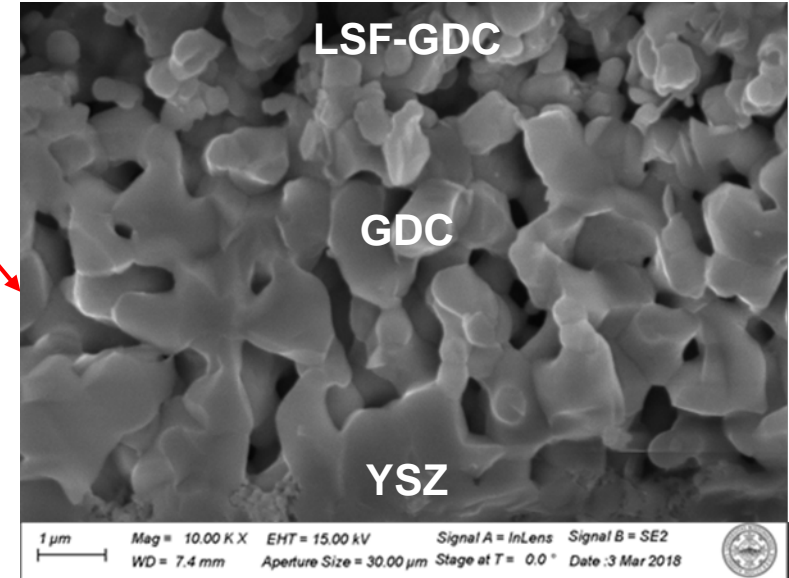
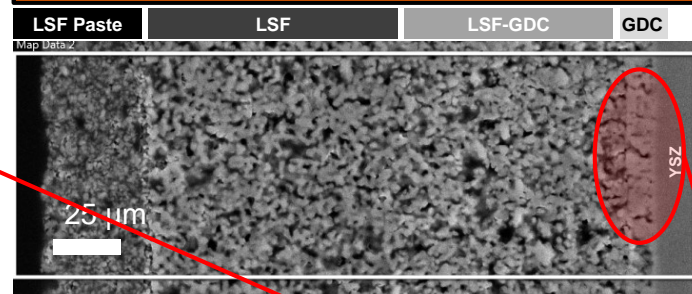
LSF-3: Dried Air + 0.5 A/cm²



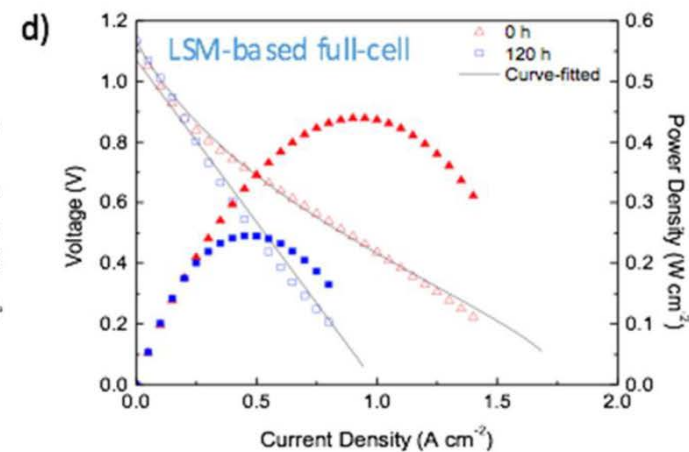
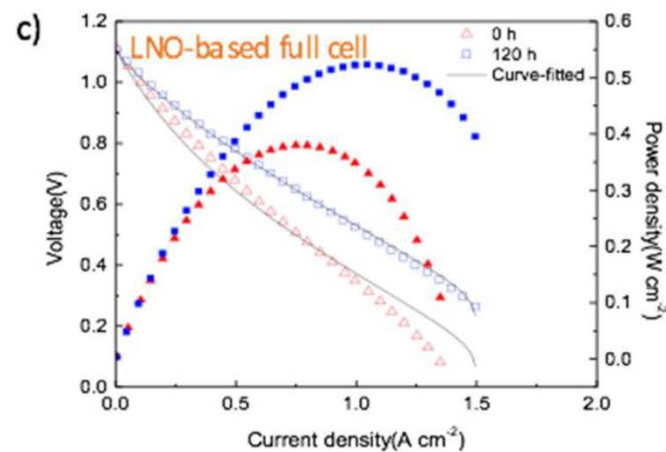
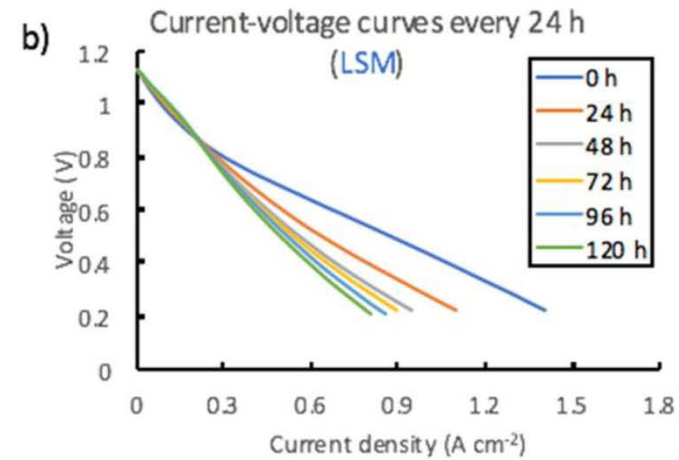
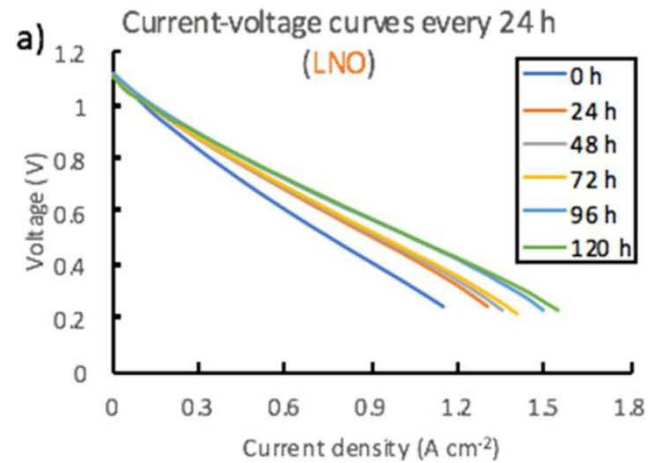
LSF-2: 10% Humidified Air + OCV



LSF-4: 10% Humidified Air + 0.5 A/cm²

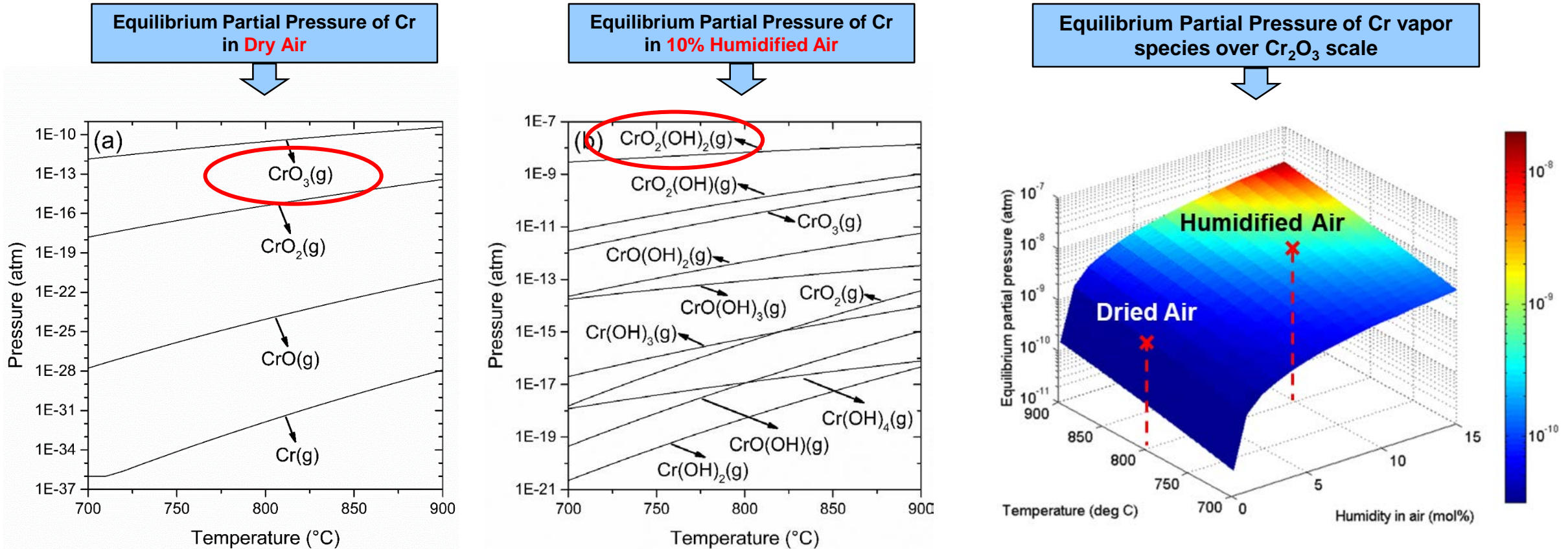


Degradation in LNO Cathodes



Degradation Mechanisms

➤ Effect of humidity on Cr evaporation:

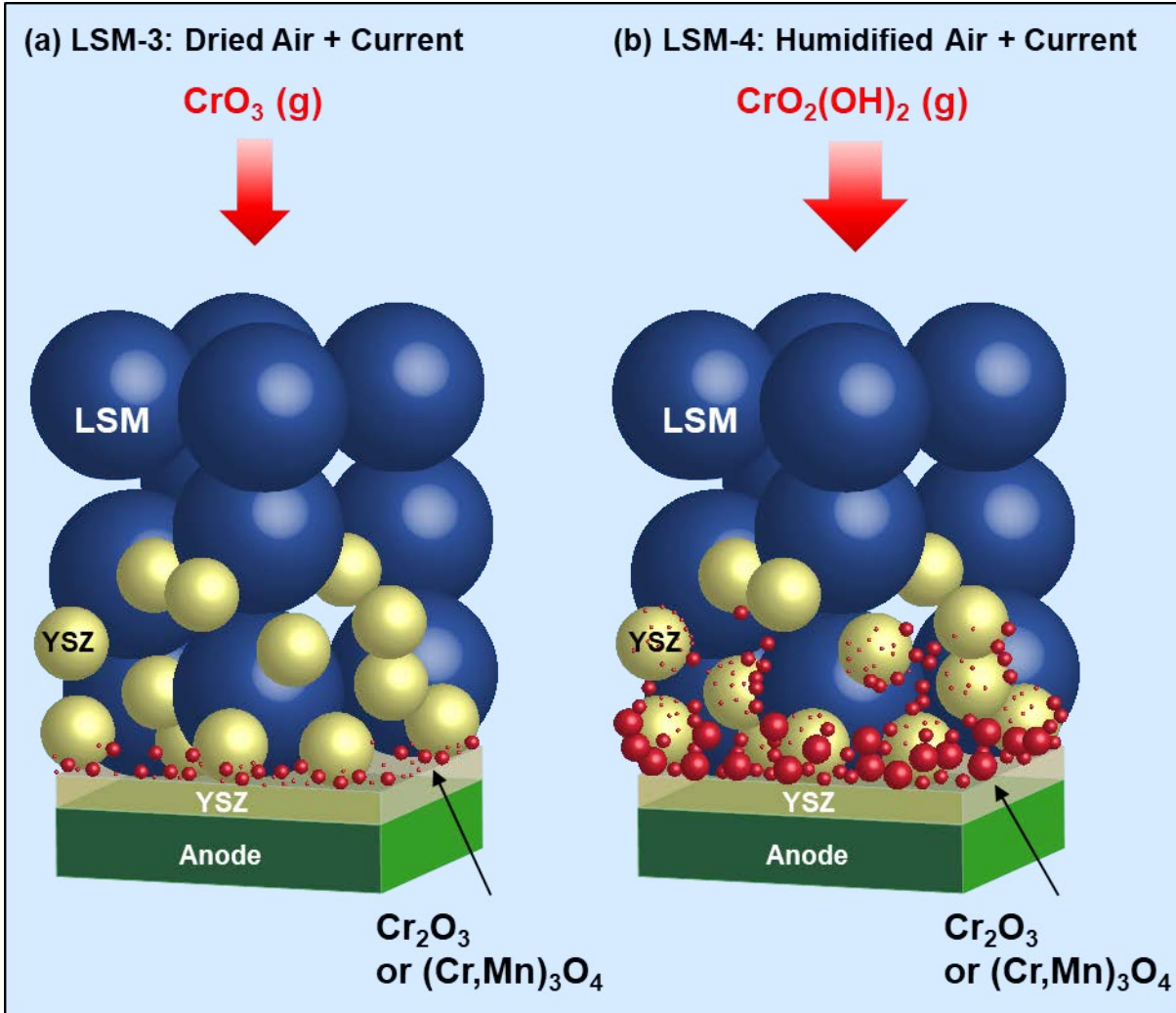


- Cr vapor pressure in 10% humidified air is **~2-order-of-magnitude higher** than that in dry air*.

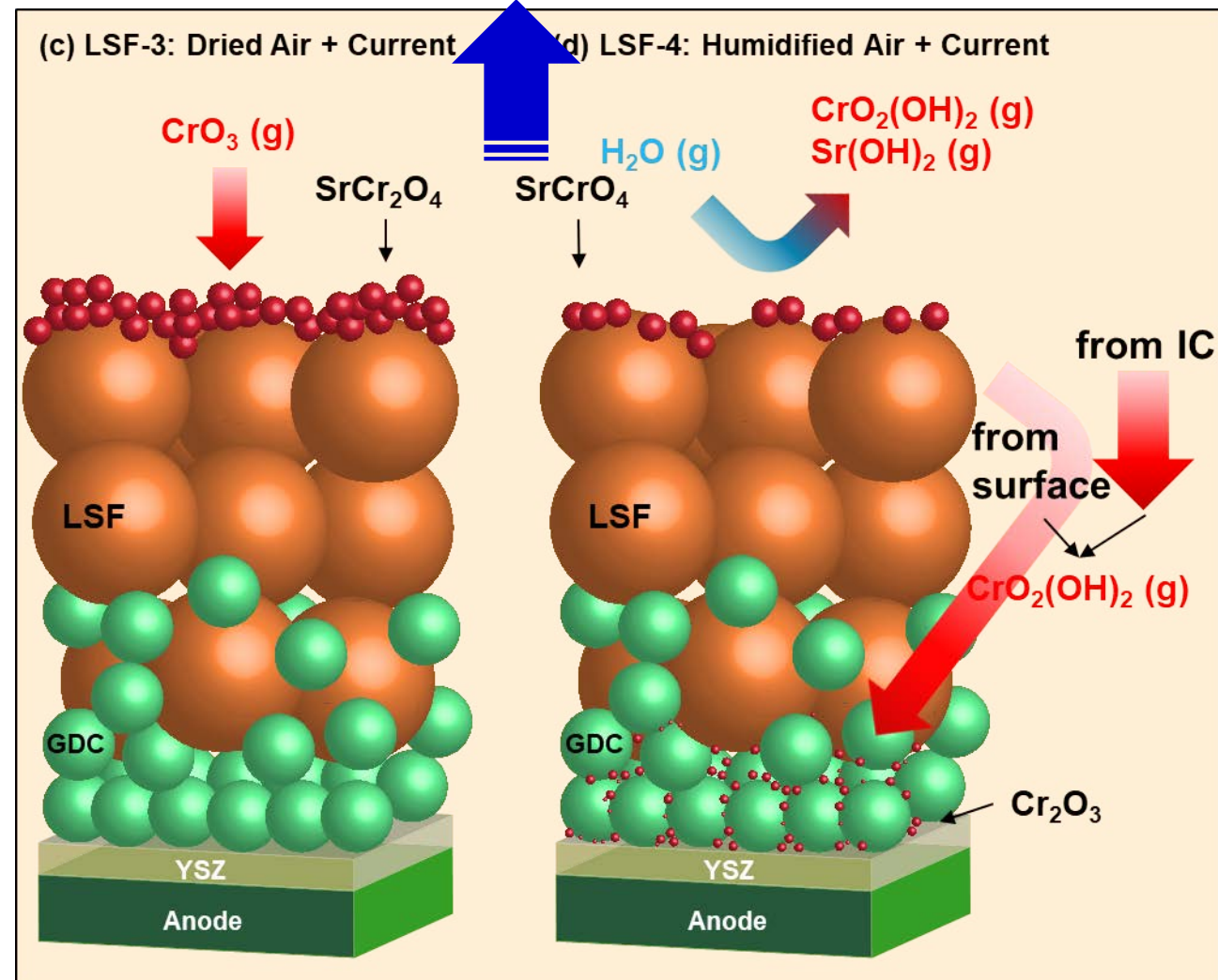
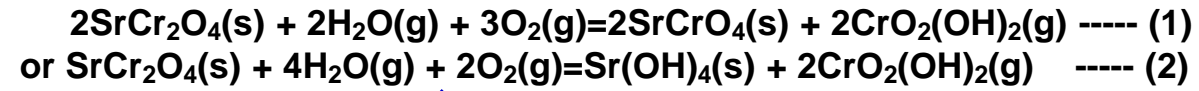
* Wang, R., Würth, M., Pal, U. B., Gopalan, S., & Basu, S. N. (2017). Journal of Power Sources, 360, 87-97.

Degradation Mechanisms

➤ Effect of humidity on Cr distributions:

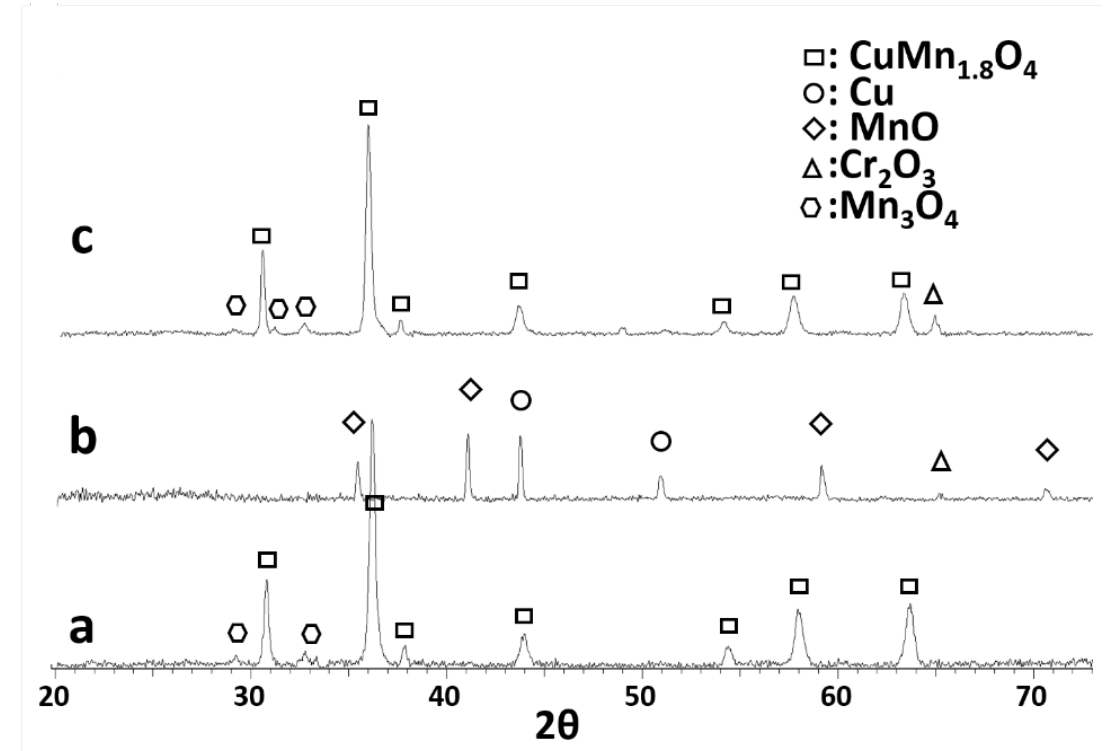
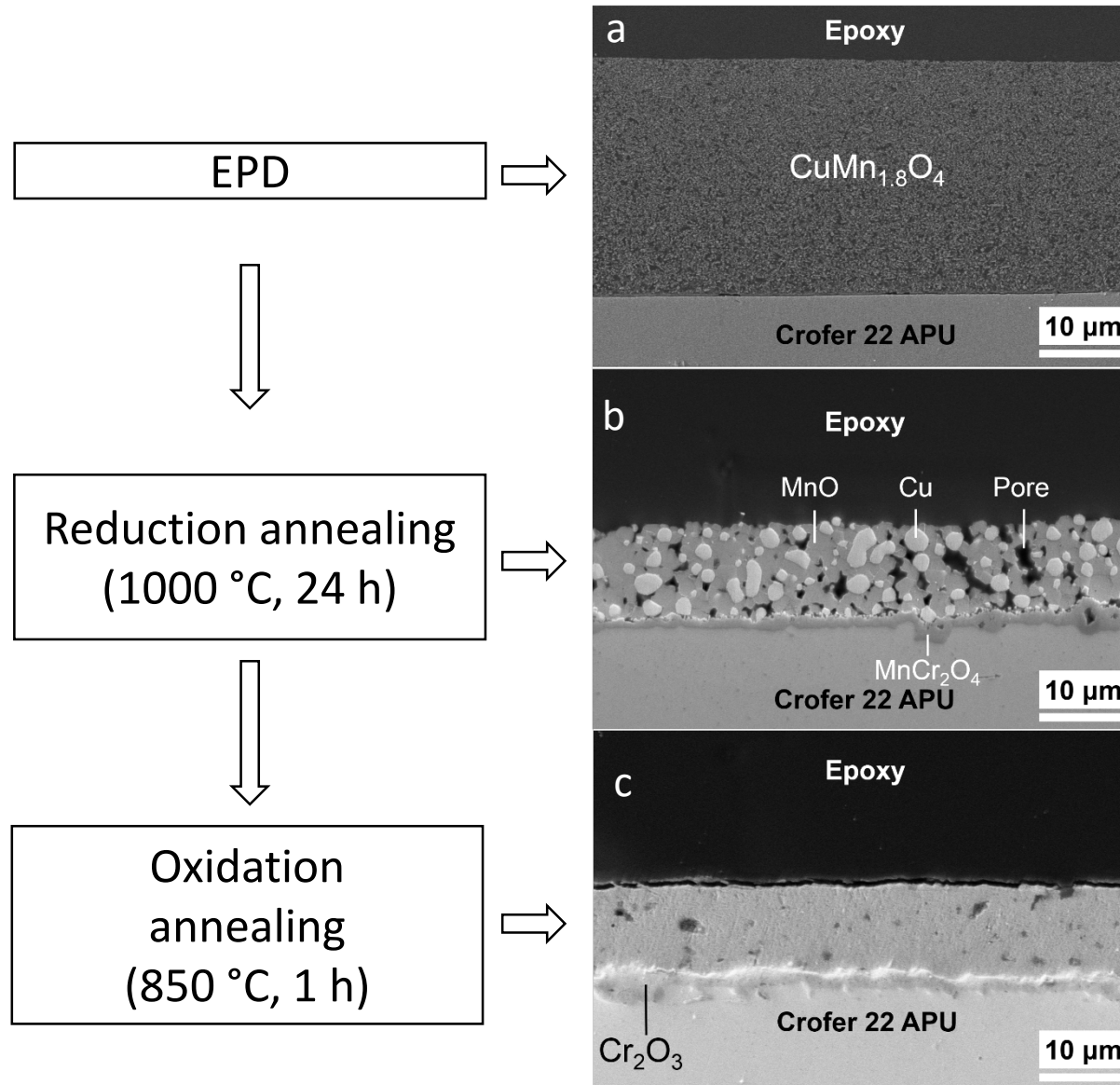


Evaporation of Cr-deposits on the LSF surface:



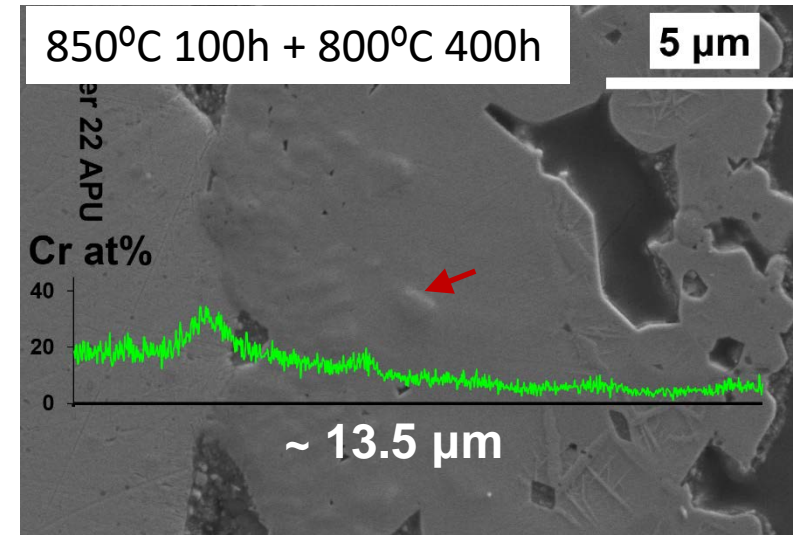
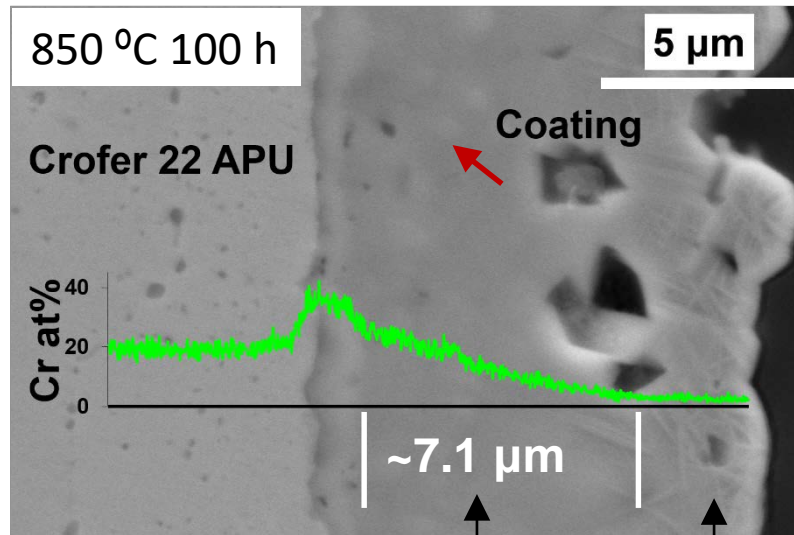
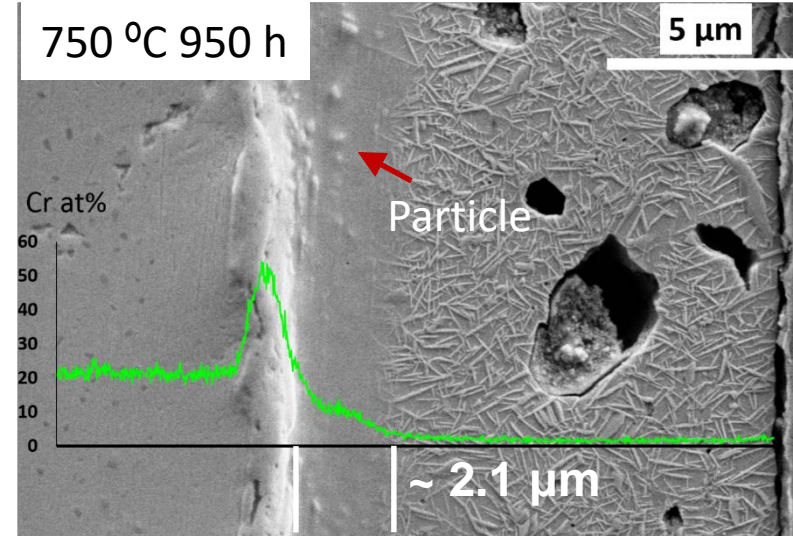
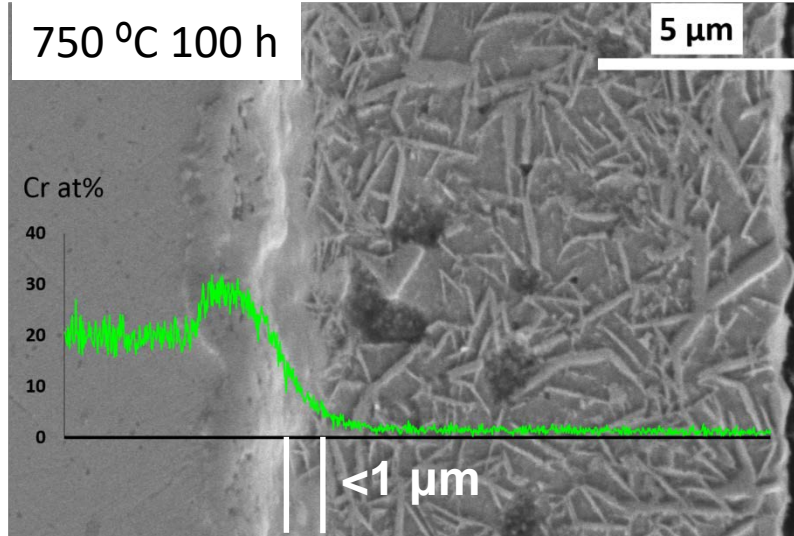
Oxide Protective Coatings

EPD Coating of $\text{CuMn}_{1.8}\text{O}_4$



XRD: a) $\text{CuMn}_{1.8}\text{O}_4$ powders
b) after reduction anneal
c) after 1h oxidation anneal

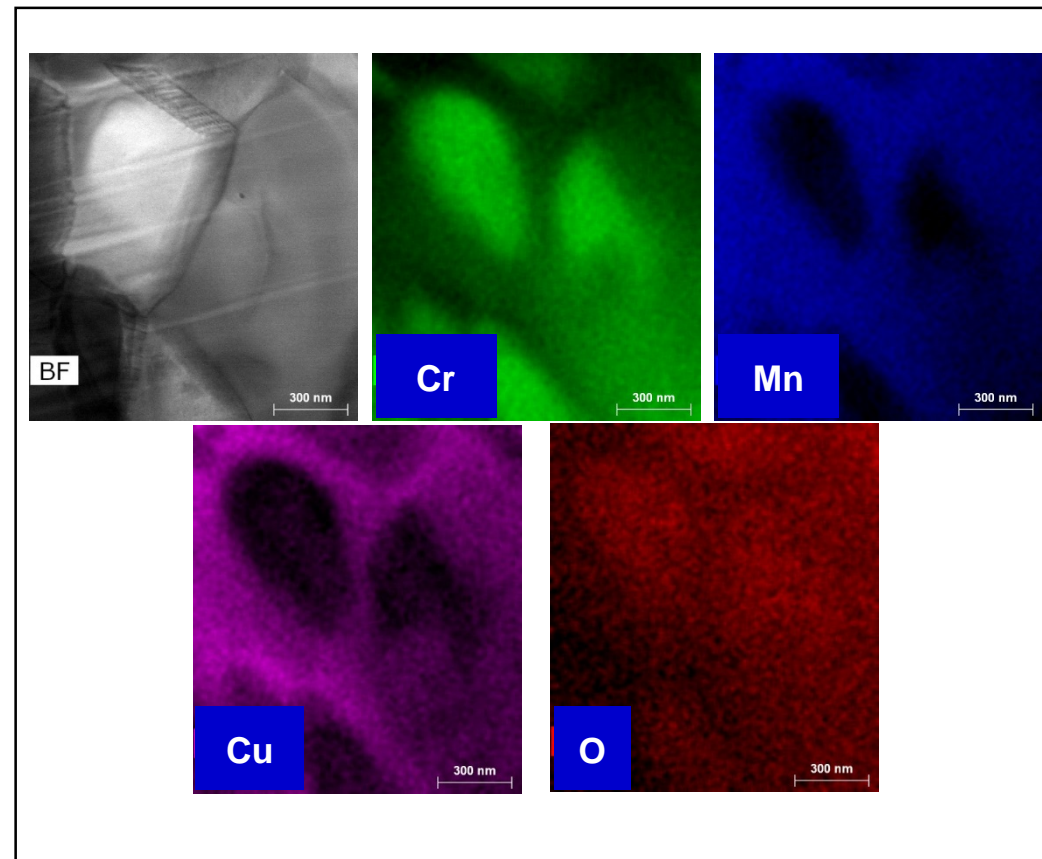
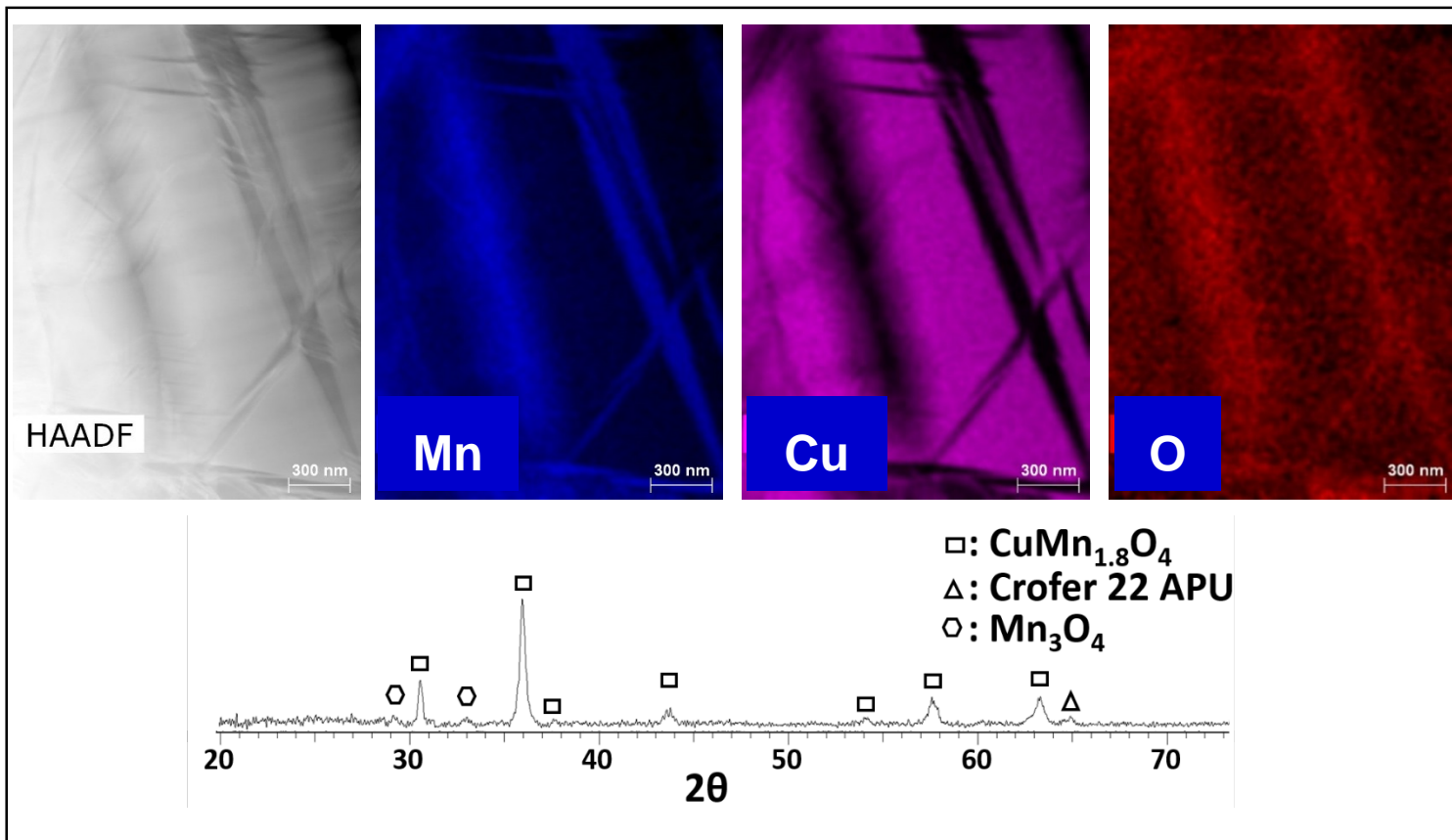
Cr Diffusion and Microstructure Evolution



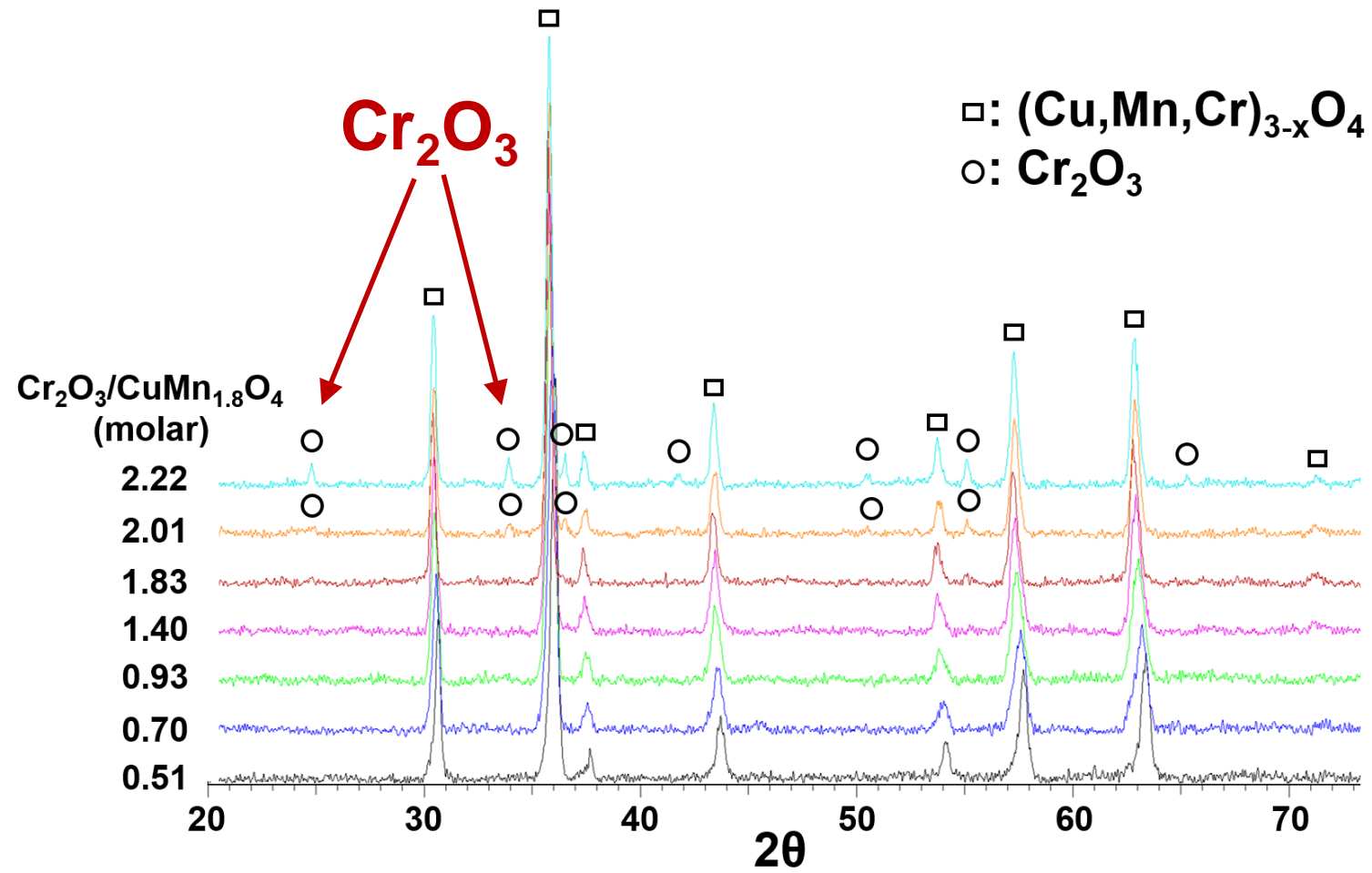
Reaction layer

Needle structures

TEM Analysis of Protective Coatings

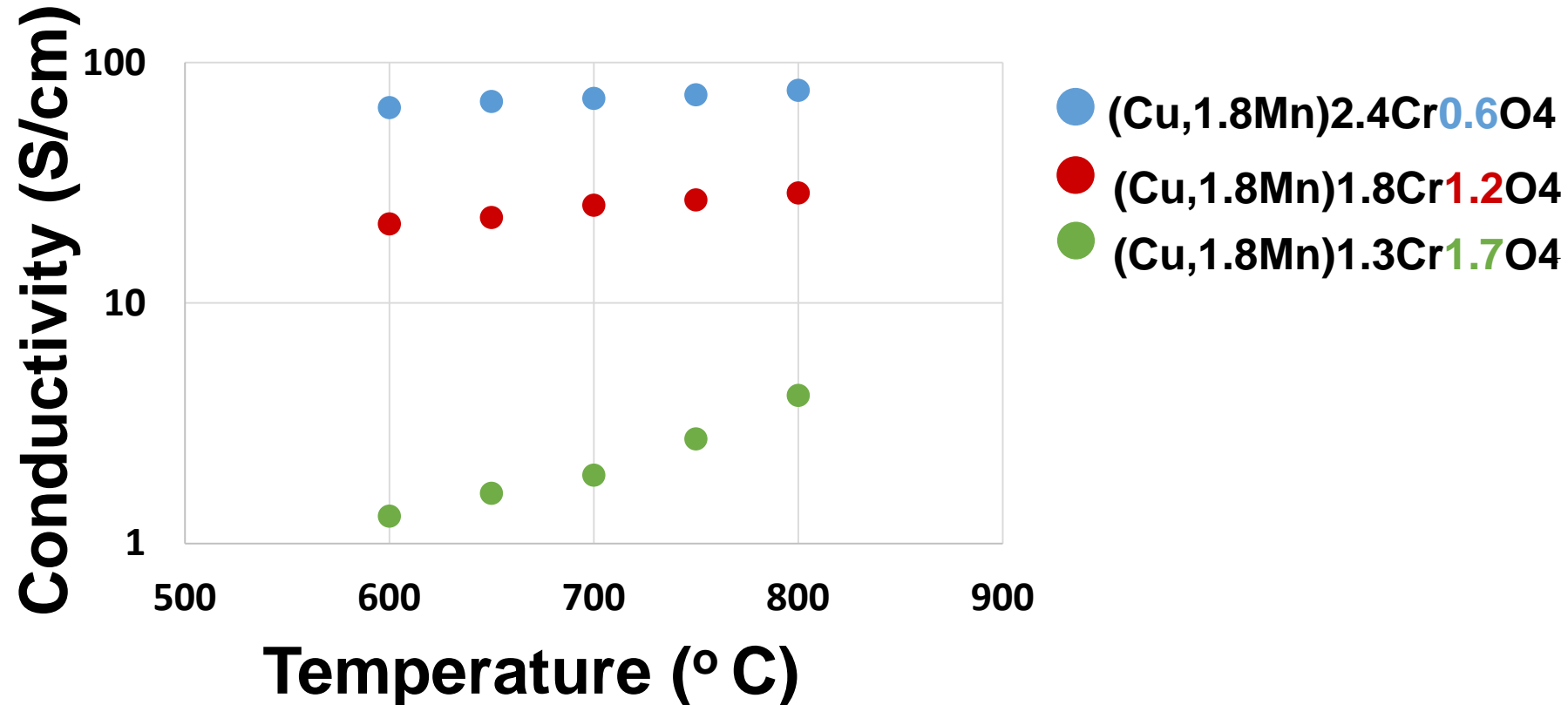


Solubility of Cr_2O_3 in $\text{CuMn}_{1.8}\text{O}_4$



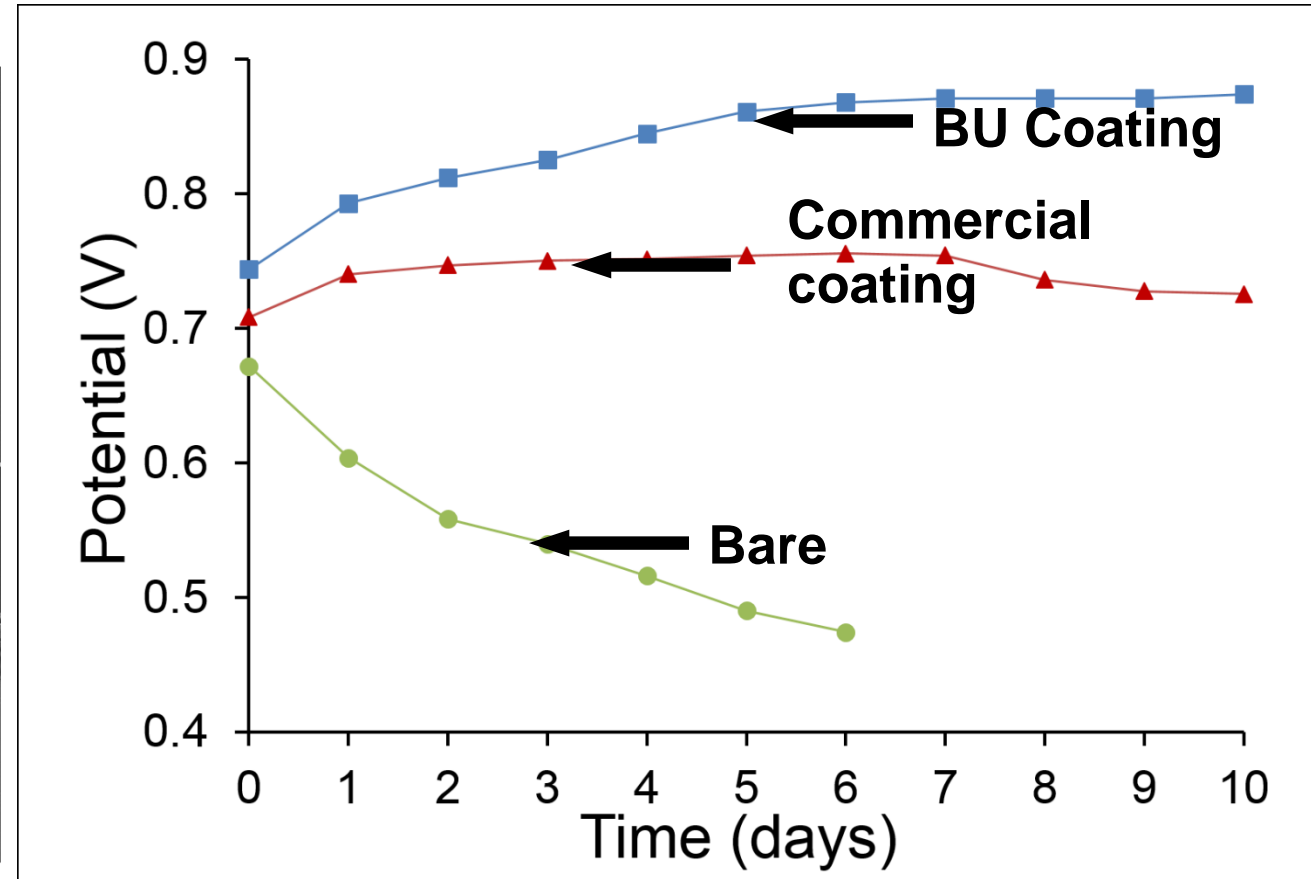
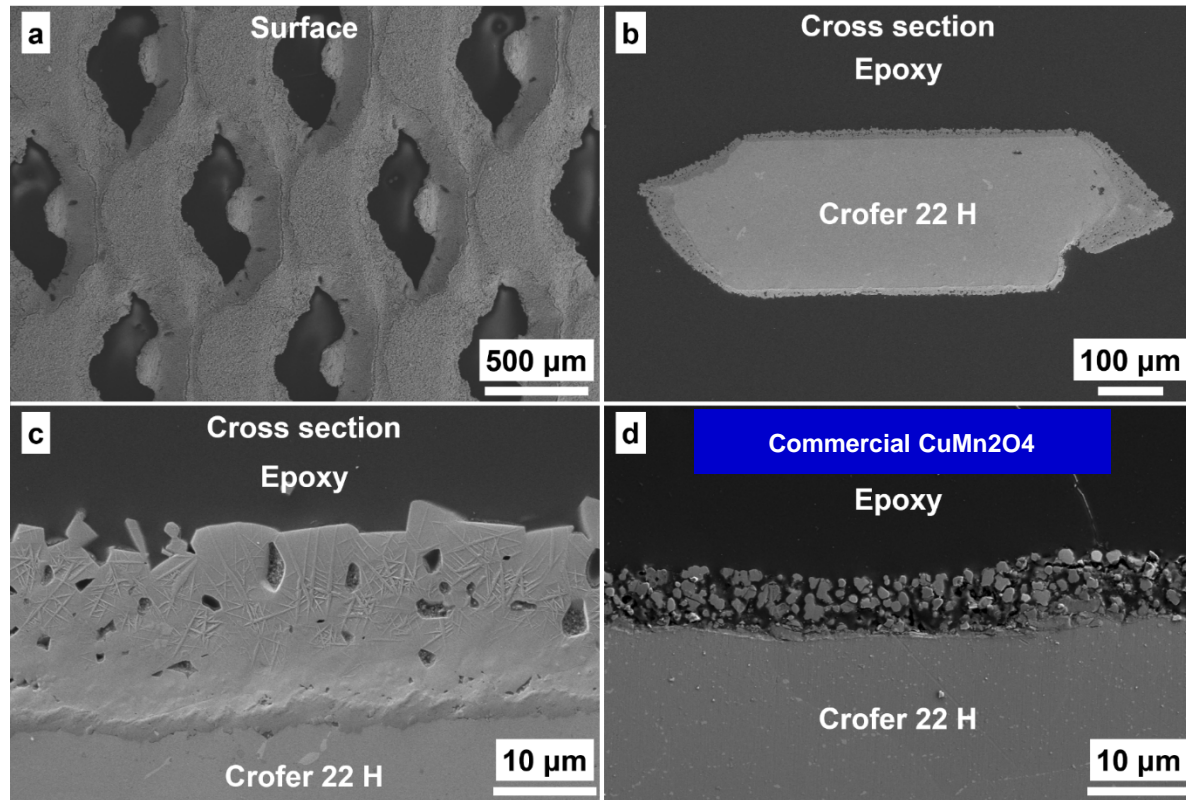
Reaction between Cr_2O_3 and $\text{CuMn}_{1.8}\text{O}_4$
powders (800 °C, 10 h, in air)

Electrical Conductivity of $(\text{Cu},\text{Mn},\text{Cr})_3\text{O}_4$



* Zhu et al, Mater. Sci. Eng. A 348 (2003) 227–243

Coating on complex geometry (mesh) and Electrochemical tests – LSM cells



Summary

- **LSM, LSF-GDC, and LNO-based cathodes have been tested against chromium poisoning under load, and in the presence of 10% humidity**
 - LSF-GDC and LNO cathodes show excellent tolerance towards chromium poisoning compared to LSM
 - The differences in the mechanisms of degradation are still being worked out
- **High quality CuMn spinels have been applied using EPD to complex geometries of ferritic stainless steel interconnects.**
 - The coatings are very effective in providing a barrier to Cr attack on LSM cathodes
 - The combination of LSF-GDC or LNO with CuMn protective coatings should provide excellent long term stability against Cr poisoning

Publications

- “Roles of humidity and cathodic current in chromium poisoning of Sr-doped LaMnO₃-based cathodes in solid oxide fuel cells,” R Wang, M Würth, UB Pal, S Gopalan, SN Basu, Journal of Power Sources 360, 87–97
- Chromium Poisoning Effects on Performance of (La,Sr)MnO₃-Based Cathode in Anode-Supported Solid Oxide Fuel Cells R Wang, UB Pal, S Gopalan, SN Basu, Journal of The Electrochemical Society 164 (7), F740-F747
- Effect of Humidity and Cathodic Current on Chromium Poisoning of Sr-Doped LaMnO₃-Based Cathode in Anode-Supported Solid Oxide Fuel Cells, R Wang, M Würth, B Mo, UB Pal, S Gopalan, SN Basu, ECS Transactions 75 (42), 61-67
- Chromium Poisoning of Cathodes in Solid Oxide Fuel Cells and its Mitigation Employing CuMn_{1.8}O₄ Spinel Coatings on Interconnects R Wang, Z Sun, Y Lu, UB Pal, SN Basu, S Gopalan, ECS Transactions 78 (1), 1665-1674
- Mitigation of chromium poisoning of cathodes in solid oxide fuel cells employing CuMn_{1.8}O₄ spinel coating on metallic interconnect, R Wang, Z Sun, UB Pal, S Gopalan, SN Basu, Journal of Power Sources 376, 100-110
- CuMn_{1.8}O₄ protective coatings on metallic interconnects for prevention of Cr-poisoning in solid oxide fuel cells, Z Sun, R Wang, AY Nikiforov, S Gopalan, UB Pal, SN Basu, Journal of Power Sources 378, 125-133

Acknowledgement

- The financial support from U.S. Department of Energy, Office of Fossil Energy, through Award # DE-FE0023325 is gratefully acknowledged.
- Steve Markovich and Shailesh Vora

Thank you! Questions?

