

**Thursday, October 15, 2020**

Moderator: Robert Vagnetti, National Energy Technology Laboratory

- 1:00 PM      Field Laboratory for Emerging Stacked Unconventional Plays (ESUP) in Central Appalachia**  
Nino Ripepi, Virginia Tech
- 1:20 PM      Tuscaloosa Marine Shale Laboratory**  
Ning Liu, University of Louisiana at Lafayette
- 1:40 PM      Field Evaluation of the Caney Shale as an Emerging Unconventional Play, Southern Oklahoma**  
Jim Puckette, Oklahoma State University and Andrew Bunker, University of Pittsburgh
- 2:00 PM      Conasauga Shale Research Consortium**  
John Hickman, University of Kentucky
- 2:20 PM      Break**

Moderator: Stephen Henry, National Energy Technology Laboratory

- 2:40 PM      Unlocking the Tight Oil Reservoirs of the Powder River Basin, Wyoming**  
Steven Carpenter, University of Wyoming
- 3:00 PM      Improving Production in the Emerging Paradox Oil Play**  
Brian McPherson, University of Utah
- 3:20 PM      Enabling Cost Effective High Quality Seismic Monitoring of Unconventional Reservoirs with Fiber Optics**  
Caleb Christensen, MagiQ Technologies
- 3:40 PM      A Novel 'Smart Microchip Proppants' Technology for Precision Diagnostics of Hydraulic Fracture Networks**  
Amirmasoud Kalantari-Dahaghi, University of Kansas
- 4:00 PM      Break**
- 4:20 PM      Early Prediction and Prevention of Frac Screen-Out using Deep Reinforcement Learning**  
Hamed Soroush, Petrolern, LLC



**FIELD LABS-EMERGING PLAYS AND DA/ML  
PROJECT REVIEW MEETING  
Virtual Agenda  
October 15, 2020**

- 4:40 PM**      **Enhance Full-Waveform Inversion with Machine Learned Low-Frequency Signals**  
Wenyi Hu, Advanced Geophysical Technology, Inc.
- 5:00 PM**      **Adjourn**

