



Tuesday, October 13, 2020

1:00 PM The Eagle Ford Shale Laboratory: A Field Study of the Stimulated Reservoir Volume, Detailed Fracture Characteristics, and EOR Potential Dan Hill, Texas A&M University

Chemically Enabled Carbon Dioxide Enhanced Oil Recovery in Multi-Porosity, 1:20 PM Hydrothermally Altered Carbonates in the Southern Michigan Basin Neeraj Gupta and Autumn Haagsma, Battelle

1:40 PM **Engineered Water for Improved Oil Recovery from Fractured Reservoirs** Kishore Mohanty, University of Texas at Austin

Subtask 3.1 - Bakken EOR 2:00 PM Jim Sorensen, Energy & Environmental Research Center University of North Dakota

2:20 PM **Break**

4:00 PM

Adjourn

Moderator: David Cercone, National Energy Technology Laboratory

2:40 PM	Carbon Dioxide Enhanced Oil Recovery Improvement In Conventional Fields Using Rich Gas Steven Smith, Energy & Environmental Research Center University of North Dakota
3:00 PM	Improving Enhanced Oil Recovery Performance Through Data Analytics and Next-Generation Controllable Completions
	Nicholas Azzolina, Energy & Environmental Research Center University of North Dakota
3:20 PM	Field Pilot Test of Foam-Assisted Hydrocarbon Gas Injection in Bakken Formations Mohammad Piri, University of Wyoming and Nagi Nagarajan, Hess Corporation
3:40 PM	First Ever Field Pilot on Alaska's North Slope to Validate the Use of Polymer Floods for Heavy Oil EOR Abhijit Dandekar, University of Alaska Fairbanks and Samson Ning, Hilcorp Alaska, LLC