

Direct Operation of Anode Supported SOFCs on Methane

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Direct-Hydrocarbon SOFCs

Definition: Hydrocarbon fed directly to anode with little or no steam

Advantages:

- Simplified, lower-cost system
- Higher voltage and efficiency than reforming
- Liquid HCs: high volume energy density for portable and transportation applications

Problems:

- Carbon deposition promoted by Ni
- Poor electrochemical activity for Ni-free anodes

SOFCs using hydrocarbon fuels

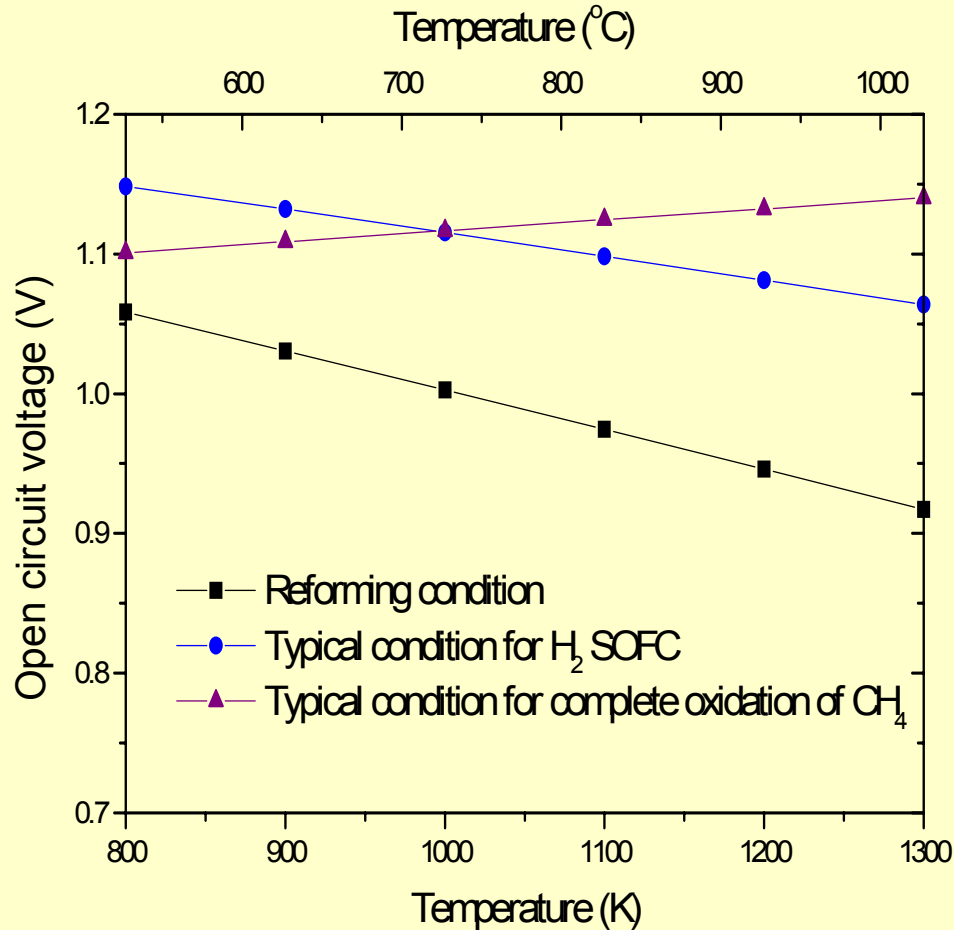
Internal reforming

- Strongly endothermic
- Significant steam is needed to prevent carbon deposition
 - System complication
 - Low OCV

Direct Hydrocarbon

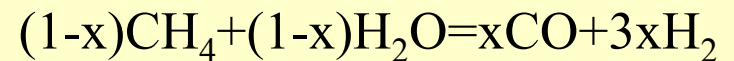
- Exact reaction is unknown
 - Direct oxidation reactions are thermally neutral
 - OCV different for different reactions
- No added steam
 - Simpler system
 - Low steam content increases cell voltages

OCV for Methane Internal Reforming SOFCs



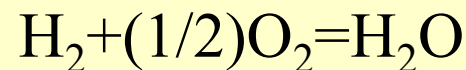
The OCV calculated from Nernst Equation

- Carbon:Steam=1:2(mol)
- At ambient pressure, high temperature, the favored reaction:



At equilibrium, $P_{\text{H}_2\text{O}} \sim 0.23$,
 $P_{\text{H}_2} \sim 0.56$

The cell reaction:



OCV Comparison

- High steam content in reformat gives >10% lower OCV
- The OCV for direct oxidation of methane increases with T

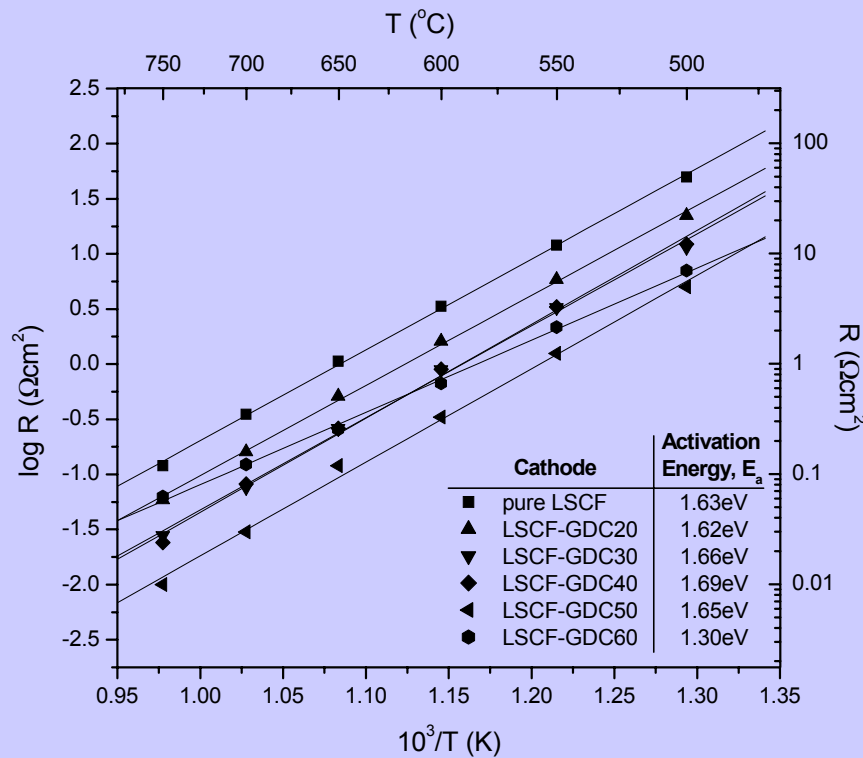
Outline

- Introduction
- SOFC fabrication
 - Anode supported SOFCs made by centrifugal casting technique
 - LSM-YSZ and LSCF-GDC cathodes
- SOFC results
 - Methane
 - Natural gas
- Comparison of OCVs with Nernst equation
- Conclusions

Cell Fabrication

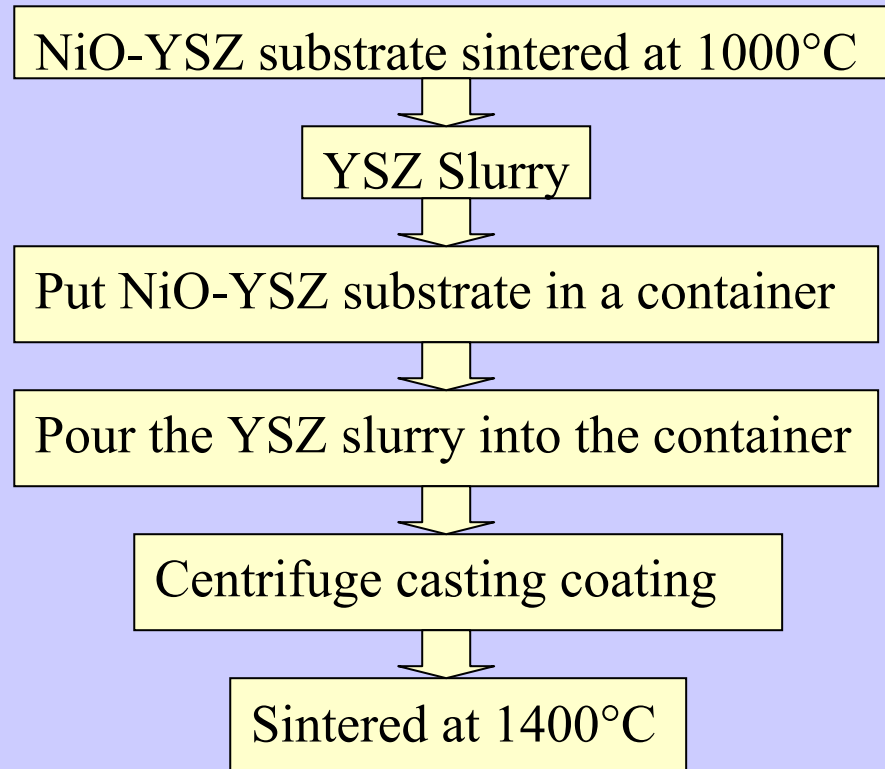
- Conventional Ni-YSZ anode supports
- YSZ electrolyte
 - Centrifuge coating technique
 - 25 microns thick
- LSM-YSZ or LSCF-GDC cathodes
- LSCF-based cathodes can potentially provide low polarization at $< 700^{\circ}\text{C}$

LSCF-GDC Cathodes on YSZ

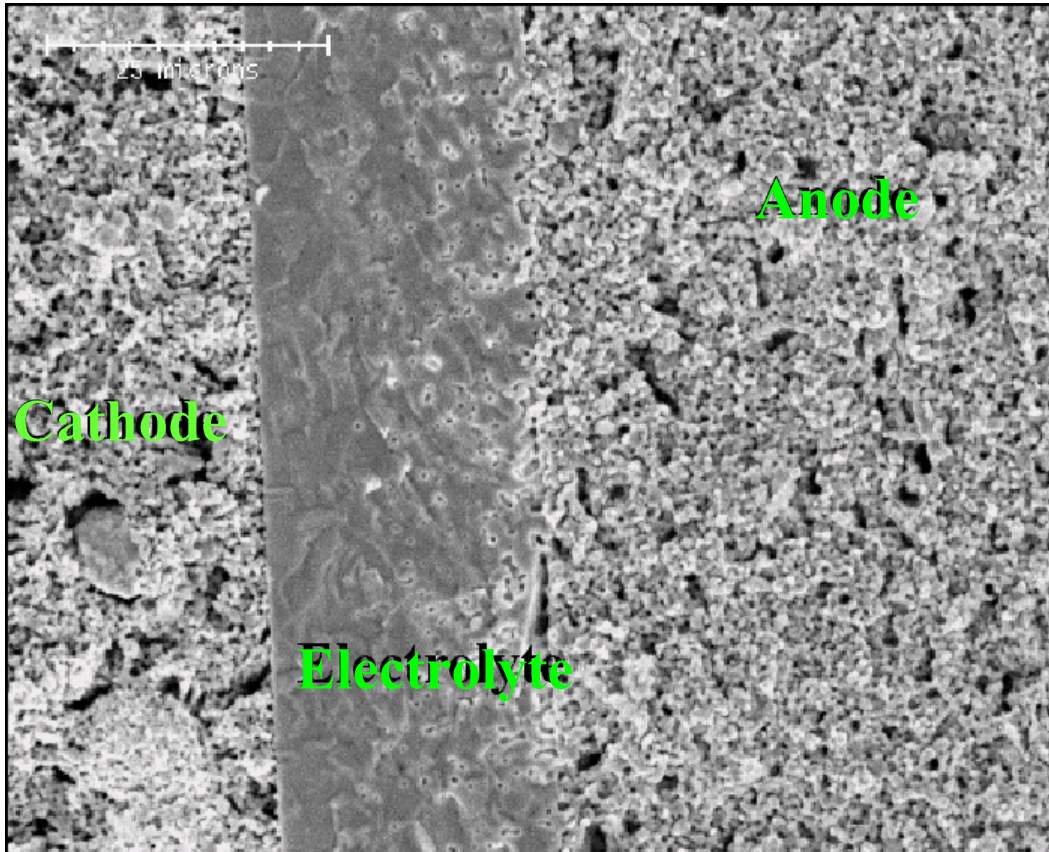


- LSCF = $\text{La}_{0.6}\text{Sr}_{0.4}\text{Co}_{0.2}\text{Fe}_{0.8}\text{O}_3$
- 30 - 50 wt% GDC yields very low overpotential
 - $0.3 \Omega\text{cm}^2$ at 600C
 - $0.01 \Omega\text{cm}^2$ at 750C
- Results below show good stability
- Promising low-T cathode but needs more study

Centrifugal Casting Technique

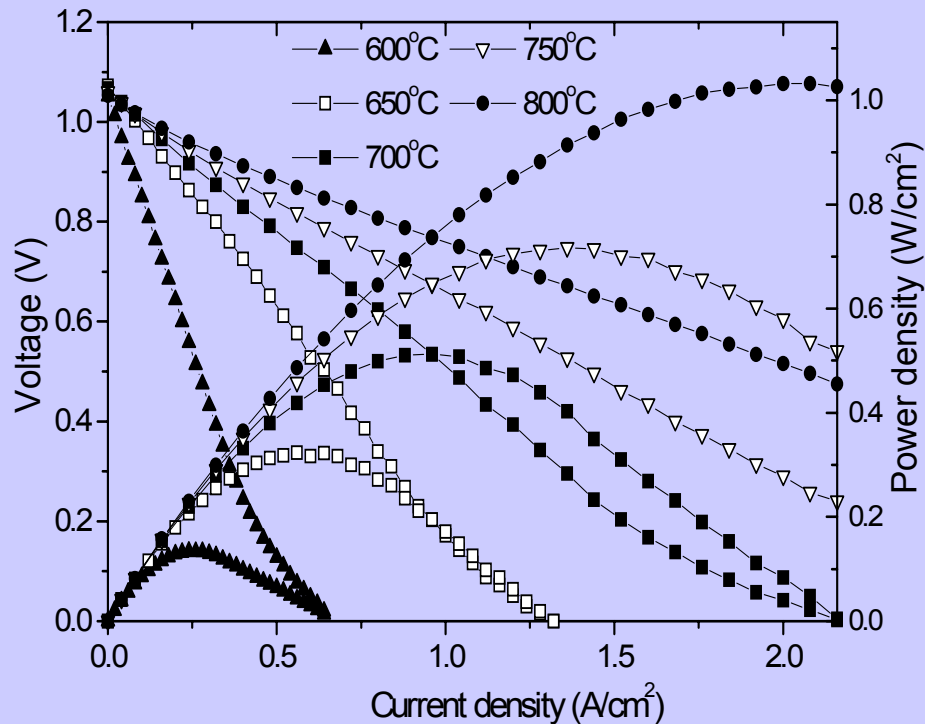


Cross-Section SEM Image



- Dense YSZ electrolyte
- Thickness of $\sim 25\mu\text{m}$
- Porous and uniform anode
- Porous cathode, microstructure not perfect

Single-Cell Test: Hydrogen

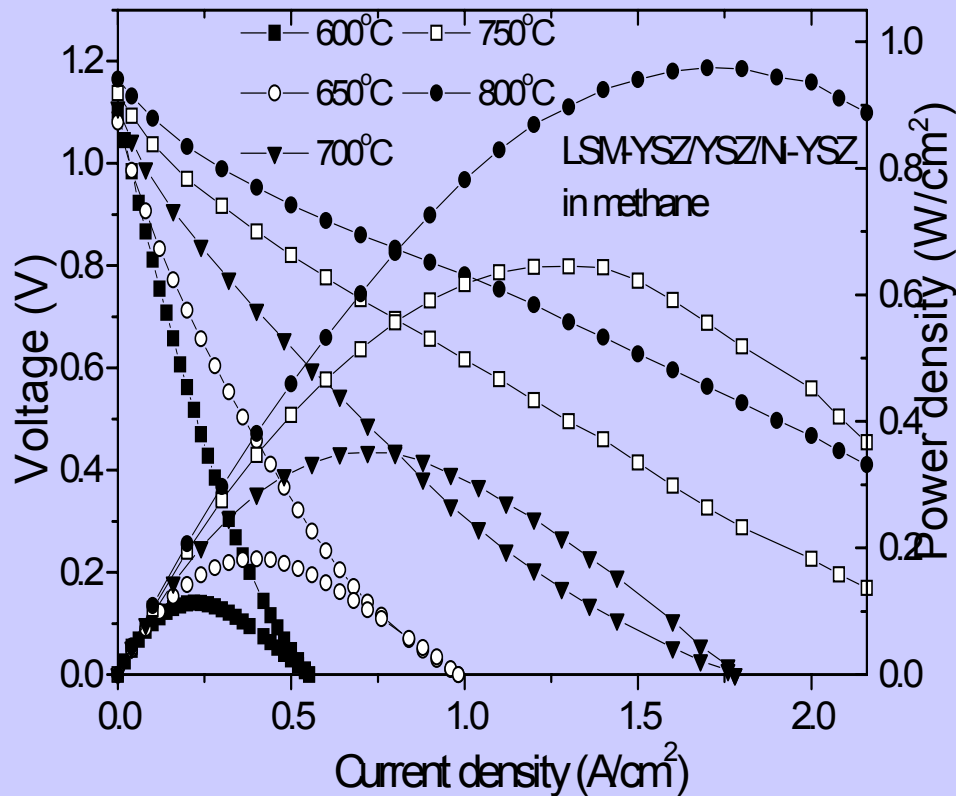


- LSM-YSZ/YSZ/Ni-YSZ
- Tested in air and humidified H_2
- $> 1 W/cm^2$ at $800^\circ C$
- Cathode area = $0.5 cm^2$

Hydrocarbon Single Cell Test Conditions

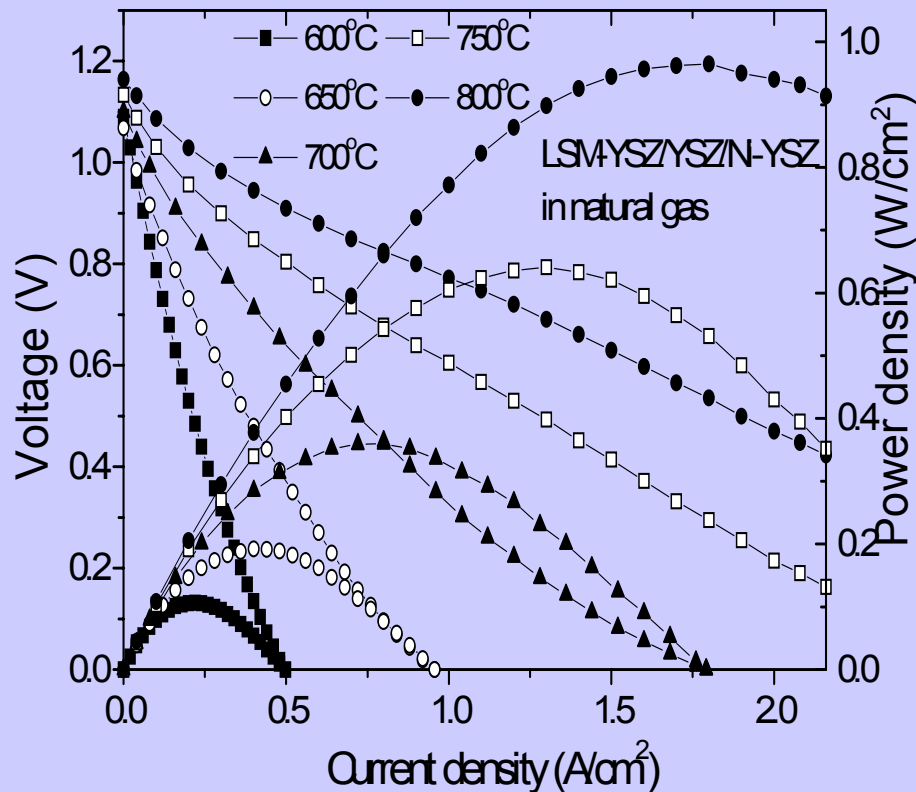
- Low methane fuel utilization
 - 1% assuming complete oxidation
 - 4% assuming partial oxidation
- Similar to conditions near fuel inlet of direct-methane stack
 - Coking most likely
 - Reaction products (i.e. H_2O and CO_2) make coking less likely elsewhere in stack

Single-Cell Test: Methane



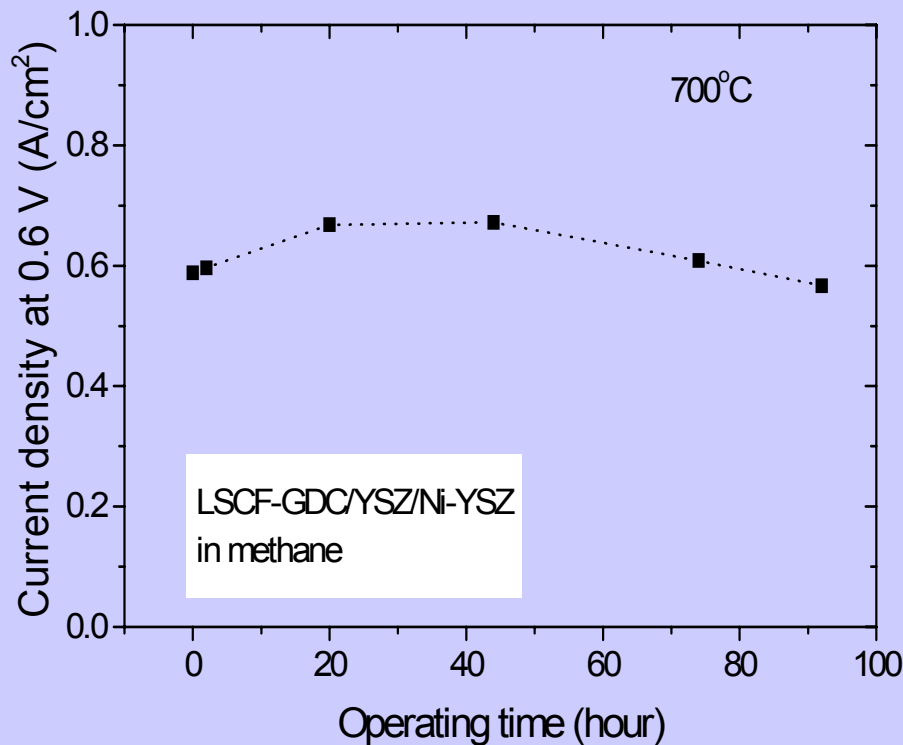
- LSM-YSZ/YSZ/Ni-YSZ
- Tested in air and humidified CH₄
- $\approx 1 \text{ W/cm}^2$ at 800°C
- 10-20% of power densities with H₂
- OCV increases with increasing T

Single-Cell Test: Natural Gas



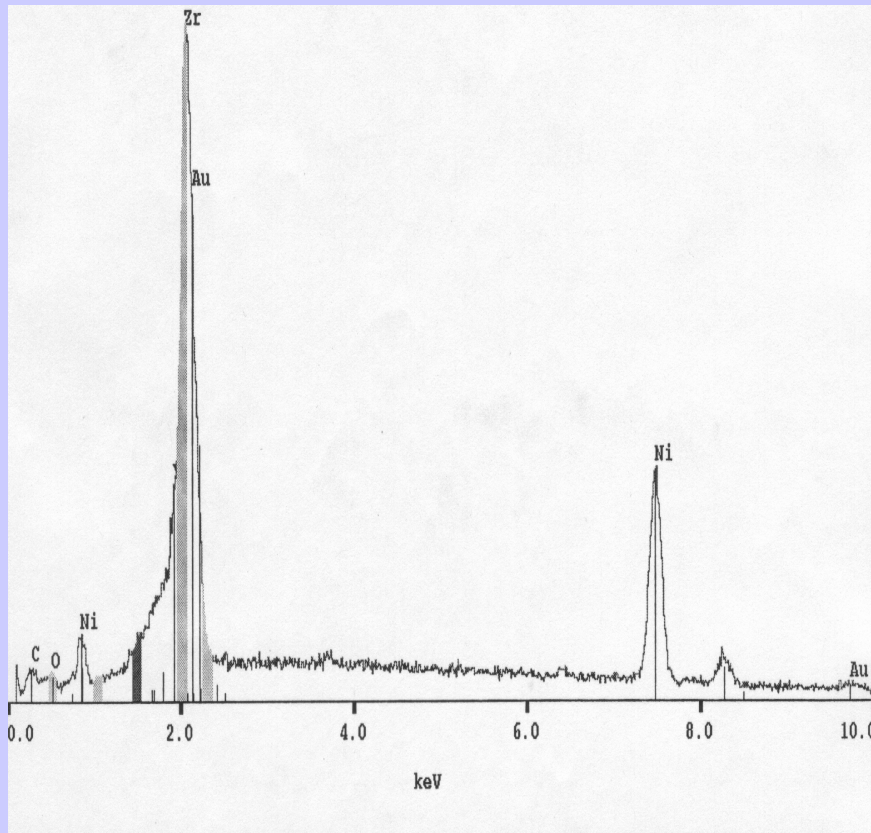
- LSM-YSZ/YSZ/Ni-YSZ
- Tested in air and humidified sulfur-free natural gas
- $\approx 1 W/cm^2$ at $800^\circ C$
- Results similar to pure methane

Life Test: Methane



- Reasonably stable performance
- Anode exposed to air for ≈ 10 min at 40 hrs
- No carbon deposition visible
- LSCF-GDC cathode provided stable performance

SEM-EDX Measurement



- After 90 h test at 700°C
- Near anode surface
- Small C peak detected
 - Coking mostly suppressed when current flowing

Coking Observations

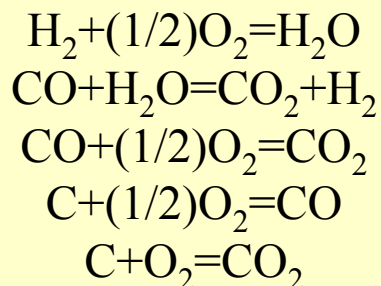
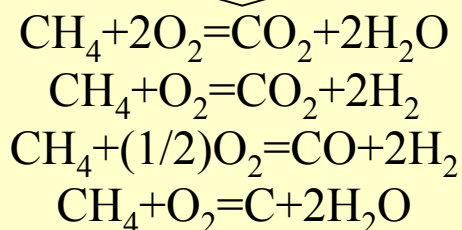
- Open circuit or low current
 - Rapid coking at 800°C
 - Rate of coking low below 700 ° C
 - Agrees with prior measurements showing coking is slow on Ni-YSZ below 700°C
(Finnerty, *et al.*, Catalysis Today 46 (1998) 137.)
- High cell current ($\sim 0.5 \text{ A/cm}^2$ or above)
 - No visible coking from 600-800°C
 - Agrees with prior measurements at 1000°C
(Ukai *et al.*, in Solid Oxide Fuel Cells VII, 2001, p. 375.)
 - Suppression of coking by oxygen ion flux and/or resulting products

Open Circuit Voltage

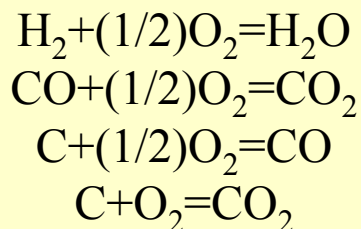
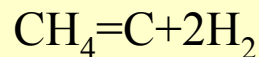
- Experiment: OCV increases with increasing T for methane and natural gas
- Explanation: Nernst equation
 - Assume that one anode reaction dominates
 - Various anode reactions considered
 - Product partial pressures assumed to be 0.03 atm

Reaction Pathways

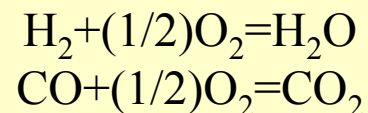
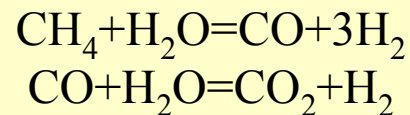
Path I: Direct Electrochemical Reactions



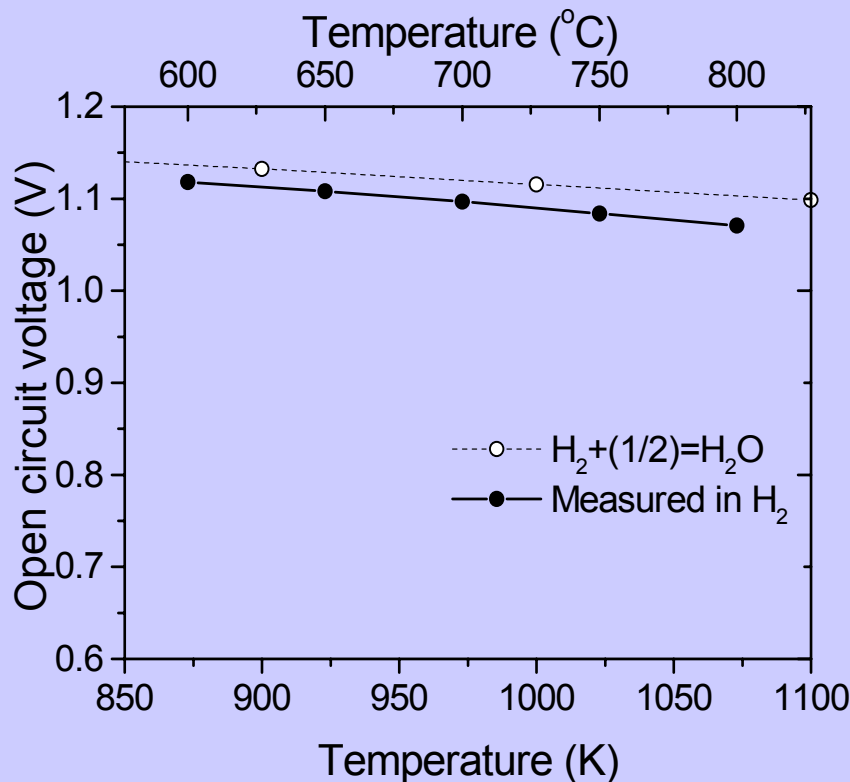
Path II: Cracking



Path III: Reforming

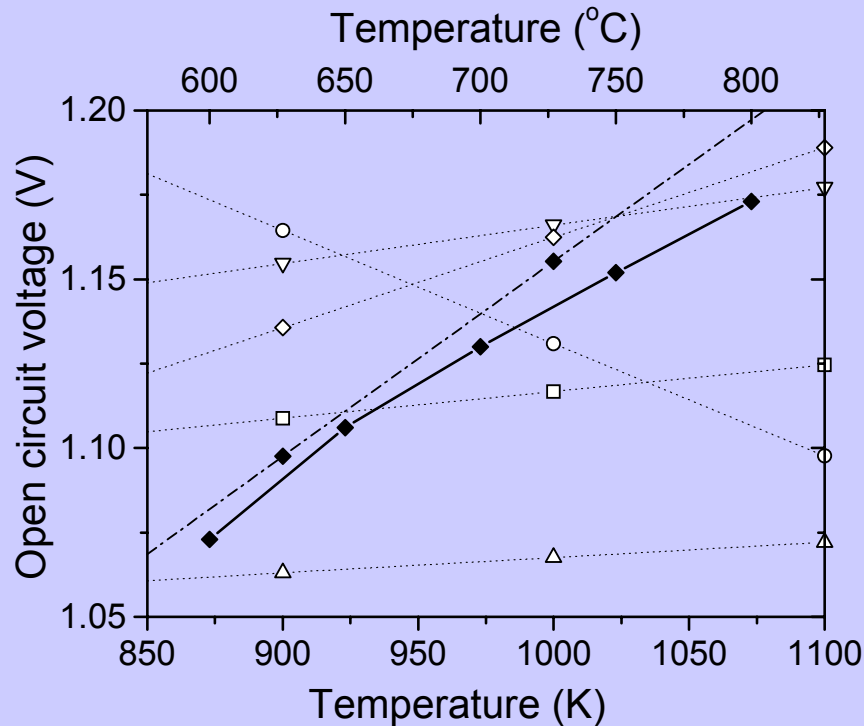


OCV With Hydrogen



- Measured OCV agrees with Nernst equation
- $\approx 30 \text{ mV}$ ($\sim 2.7\%$) lower than prediction
 - Explained by imperfect seals or electrolyte

OCV With Methane



---◆--- C+(1/2)O₂=CO —◆— measured in CH₄
△..... C+O₂=CO₂
○..... CO+(1/2)O₂=CO₂
□..... CH₄+2O₂=CO₂+2H₂O
▽..... CH₄+O₂=C+2H₂O
◇..... CH₄+(3/2)O₂=CO+2H₂O

- Measured OCV agrees with: $C + 1/2O_2 = CO$
- Higher than predicted for hydrogen over $\sim 650^\circ\text{C}$
- $\approx 10 \text{ mV}$ ($\sim 0.9\%$) lower than prediction
- But CO product partial pressure not defined
 - Absolute values not reliable
 - Slope more important

Interpretation

- High OCV agrees with prior result: 1.2V at 1000°C
(Ukai *et al.*, in Solid Oxide Fuel Cells VII, 2001, p. 375.)
- Suggests carbon partial oxidation as anode reaction
 - Carbon presumably deposited by methane cracking
 - Agrees with observation of C on anode, suppression of coking by cell current
 - What happens to hydrogen produced by cracking?
- More data needed for definite conclusion

Direct Hydrocarbon Stack Issues

- Practical hydrocarbon stack **is possible** when working current is high enough
- Problem with break in cell operation
- Stack may be destroyed if current stops for a few minutes at 800°C
- Less problem if operating temperature $\leq 700^{\circ}\text{C}$
 ≥ 10 minutes for stack T to drop to a safe level ($< 600^{\circ}\text{C}$)

Conclusions

- Anode supported single SOFCs can operate directly on methane and natural gas
 - Relies on cell current to help suppress coking
 - Coking not a problem, except at high T and low current
 - Nernst analysis suggests partial oxidation of C as the anode reaction
- Single cell tests are believed to provide the most stringent test of coke-free operation—Direct methane SOFC stack is possible.
- LSCF-GDC is a potential solution for low-T low polarization cathode