

Intrinsic Fiber Optic Chemical Sensors for Subsurface Detection of CO₂

Intelligent Optical Systems, Inc.

Jesús Delgado Alonso, PhD

INTELLIGENT OPTICAL SYSTEMS, INC.

DOE Technical Monitor: Barbara Carney



Intelligent Optical Systems, Inc. (IOS)

- □ Founded in April, 1998
- Focus areas:
 - Physical, chemical, and biomedical optical and electronic sensors
 - Advanced light sources and detectors
- □ >\$3.5M in equipment
- □ 11,500 sq. ft. facility in Torrance, CA
- Several spin-off companies with >\$22M in private funding













Intrinsic Fiber Optic Chemical Sensors for Subsurface Detection of CO₂

- Problem & Technology
- Project Phases
- Progress
 - Evaluation at elevated pressure and temperature
 - Study under stress conditions
 - Initial field testing of deployment system, elements, and protocols.
- Planned Work
- Conclusions



Problem/Opportunity

Reliable and cost-effective monitoring is important to making gas sequestration safe.

Desirable analytical systems characteristics:

- Provide Reliable Information
- Monitor continuously
- Cover large areas
- Operate for years with little or no maintenance
- Cost effective



Distributed intrinsic fiber optic sensors for the direct detection of carbon dioxide.

Unique Characteristics

- Direct measurement of CO₂
- The entire length of an optical fiber is a sensor
- Sensors are capable of monitoring CO₂ in water and in gas phase.









- A silica glass core fiber is coated with a polymer cladding containing a colorimetric indicator. Upon exposure of any segment of the fiber, the CO₂ diffuses into the cladding and changes color.
- A light source is placed at one end of the fiber and a photodetector at the other end. The light transmitted through the fiber varies with the concentration of CO₂.



(Left) Fiber structure of colorimetric distributed fiber optic sensors; (right) fiber optic CO₂ sensor rolled onto a spool. Microscopic detail shows uncoated fiber, and fiber coated with the sensitive cladding.





 The optical fiber must be exposed to the aqueous matrix (or gas)



 Sensor cable incorporating multiple optical fiber sensors, which are exposed to the environment.



Project Phases

<u>Phase I</u>

Development of advanced intrinsic fiber optic sensors and readout (length up to 2,500 ft. and able to withstand corrosive liquids).

Phase II

- Sensor evaluation and demonstration in simulated subsurface conditions.

Temperature

Phase III

Subsurface sensor deployment and operation (in a 5,900 ft. deep well at up to 2,000 psi).



Testing at Ambient Pressure



- □ The transmission of light through the fiber depends on the concentration of CO₂, and is reversible.
- □ Light at wavelengths far from the absorbance of the indicator dye are unaffected by the presence of CO₂, which enables the system to be self-referenced.









- Sensors immersed in water inside the pressurized vessel
- Injection pumps control gas flow and pressure
- Gas cylinders with different CO₂ concentration (%) are used
- Experiment Type 1: Constant CO₂ concentration and increasing pressure
- Experiment Type 2: Constant pressure and varying CO₂ concentration



Test 1: Nitrogen cylinder and increasing total pressure (**black**) **Test 2:** 1% CO₂ in nitrogen cylinder and increasing total pressure (**blue**)





Progress – Simulated Subsurface Conditions Pressure

Test 1: Nitrogen cylinder and increasing total pressure (**black**) **Test 2:** 6% CO₂ in nitrogen cylinder and increasing total pressure (**green**)





Testing at Simulated Subsurface Conditions Pressure (2,050 psi)

Dissolved CO_2 is proportional to pCO_2

Test 1b: Nitrogen cylinder and increasing total pressure (**black**)

Test 4: 0.2% CO₂ in nitrogen cylinder and increasing total pressure (purple)





Dissolved CO_2 is proportional to pCO_2

14 to 8 h: Pressure set at 350 psi. Gas cylinders: $N_2 - 0.2\% - 1\% - 6\% CO_2$ **20 to 23 h:** Pressure set at 2,050 psi. Gas cylinders: $N_2 - 0.2\% - 1\% - 6\% CO_2$









Testing at Simulated Subsurface Conditions Temperature





Progress – Simulated Subsurface Conditions Temperature





Progress – Simulated Subsurface Conditions Temperature

- Demonstrated sensor operation up to 175°C
- Sensor aging is significantly accelerated at temperatures >140°C
- ❑ As expected, sensitivity decreases with temperature because the CO₂ solubility in the sensitive polymer decreases.





We designed Accelerated Degradation Tests (ADT) based on the Highly Accelerated Life Test (HALT) methodology.

- The first objective is to collect information that allows us to improve sensor lifetime
- The second objective is to quantitatively estimate the lifetime of the fiber optic sensors.

- Stress Conditions
 - High-power lighting
 - Corrosive matrix (low pH and high salinity)
 - Elevated water flow rate
 - Highly biologically-contaminated matrix

Temperature cycles.



- Sensor films covered with a protective, gas-permeable coating were exposed to a highly biologically-contaminated matrix
- □ The antimicrobial effect of three coating materials was measured
- □ The CO₂-sensitive polymer was replaced with an oxygen-sensitive polymer.



in Highly colonized r nutrient media

INTEL



Oxygen sensitive film covered by protective cladding materials Samples exposed to continuous bacteria incubation





- Sensor films covered with a protective, gas-permeable coating were exposed to a highly biologically-contaminated matrix
- The CO₂-sensitive polymer was replaced with an oxygen-sensitive polymer
- Bacteria was allowed to grow on the polymer for several weeks
- The antimicrobial effect of three coating materials was measured by measuring the oxygen consumption of the biological layer on the polymer.





- Sensor fiber segments were exposed to elevated water flow rates for several months
- \Box Sensitivity to CO₂ was measured periodically.



Water pump



- Sensor fiber segments were exposed to elevated water flow rates for several months
- \Box Sensitivity to CO₂ was measured periodically.





- Sensor fiber segments were exposed to ambient and elevated temperature cycles
- Sensitivity was measured before and after each temperature cycle
- In parallel, sensor fiber segments were maintained at elevated temperature and sensitivity was measured periodically.

Temperature	Cycle A (n cycles)			Cycle B (m cycles)		
Temperature 2	ENT					INC.
Temperature 1						
Temperature ST	Test		Test	Test		Test



Sensor fiber segments were exposed to ambient and elevated temperature cycles.





Sensor fiber segments were exposed to ambient and elevated temperature cycles.





- □ Sensor fiber segments were exposed to ambient and elevated temperature cycles, and sensitivity was measured periodically (black)
- In parallel, sensor fiber segments were maintained at elevated temperature and sensitivity was measured periodically (blue)
- Eight ADT cycles corresponded with 3 years/1,095 days of sensor operation at constant temperature.





- □ Sensor fiber segments were exposed to ambient and elevated temperature cycles, and sensitivity was measured periodically (black)
- In parallel, sensor fiber segments were maintained at elevated temperature and sensitivity was measured periodically (blue)
- Eight ADT cycles corresponded with 3 years/1,095 days of sensor operation at constant temperature.





■ Based on the ADT studies, and assuming linear decrease in sensitivity over time, we predict ~10 years of sensor service life.

































Ongoing and Planned Work

- Sensor deployment
- **\Box** Release of CO₂ at various depths
- System validation.







Conclusions

- Demonstrated fiber optic sensor for CO₂ monitoring in gas phase and for dissolved CO₂ monitoring in aqueous matrices, capable of operating at elevated temperatures and pressure.
- Conducted Accelerated Degradation Tests under a variety of stress conditions, and evaluated sensor limitations and stability.
- Developed instrumentation demonstrating satisfactory performance while operating sensor cables 2 km in length. Calculations predict continued good performance for sensors 3 km and longer.
- Designed and fabricated sensor cables.
- Developed and preliminarily tested sensor deployment system and protocols.
- □ The system is being prepared for field deployment and testing by controlled release of CO_2 in a deep well.



Acknowledgments

GeoMechanics Technologies: (downhole sensor deployment)

Michael S. Bruno and Jeff Couture

NETL Department of Energy: Barbara Carney and Robie Lewis

Intelligent Optical Systems: Narciso Guzman, Straun Phillips and Sreekar Marpu