
Development and Testing of Aerogel Sorbents for CO₂ Capture

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Project Overview

Develop and bench-scale test an advanced aerogel sorbent for post-combustion CO₂ capture from coal-fired power plants

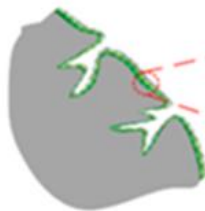
“AFA”



Amine Functionalized Aerogel Sorbent

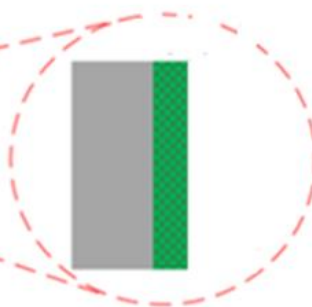


Form Pellets with Binder

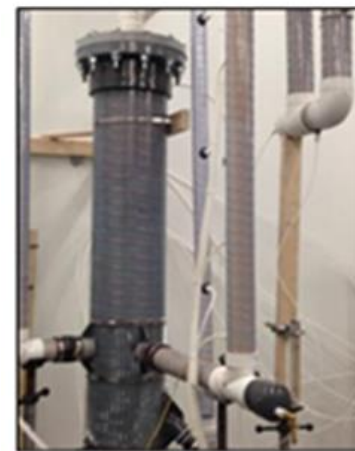


Develop Aerogel Sorbent at Bench Scale for CO₂ Capture

- Improve Amine Functionalized Aerogels (AFA)
- Convert optimized sorbent into bead form
- Develop pellet binder formulations, and forming process
- Develop SO_x diffusion barrier for AFA sorbents
- Test & evaluate sorbent technology at bench scale



Develop Compatible SO_x Resistant Binder

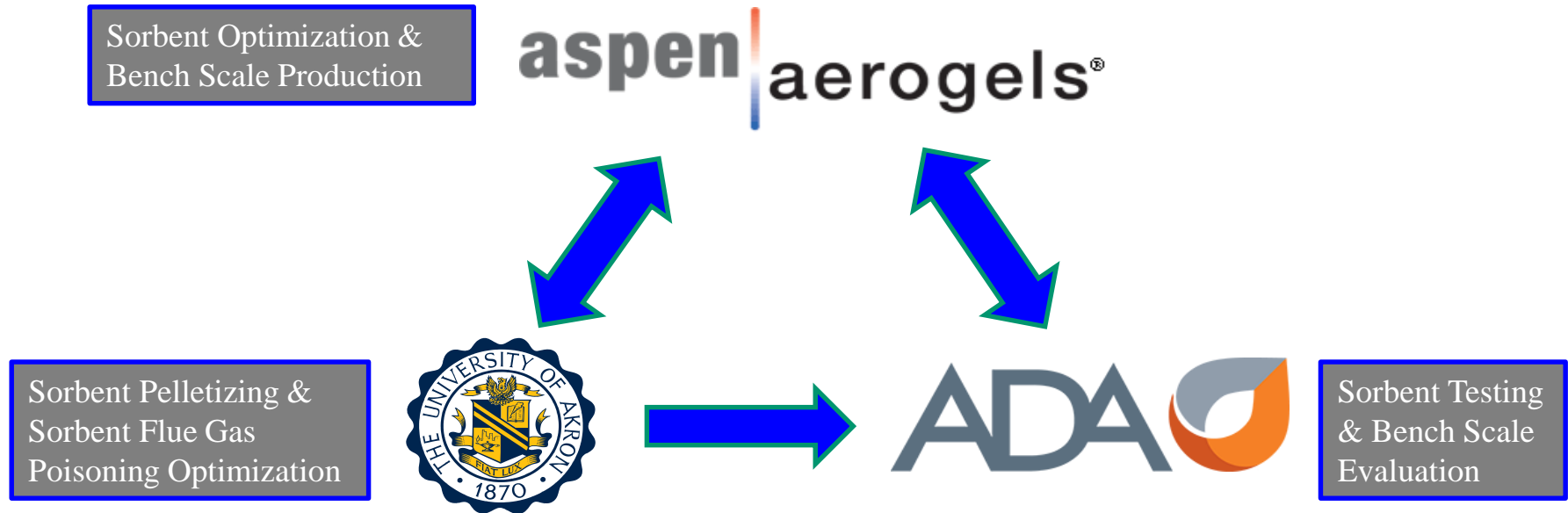


Bench Scale Evaluation

Project Objectives

1. Optimize sorbents for improved CO₂ capacity and SO_x poisoning resistance.
2. Convert optimized sorbent into durable pellet and bead form for analysis.
3. Produce the best candidate sorbent form (bead or pellet) in larger quantities for fluidized bed testing.
4. Assess the sorbent in fluidized bed bench-scale testing.
5. Conduct a technical and economic assessment of the sorbent technology and process.

Project Team



- Period of Performance:
 - 10-1-2013 through 09-30-2016
- Funding:
 - U.S.: Department of Energy: \$2.99M
 - Cost share: \$ 0.77 million
 - Total: \$3.76 million

BP2 Project Tasks

BP#	Description
BP1 (2013 – 2014)	AFA Sorbent Development
	Pellet Development and Optimization
	Sorbent Evaluation
BP2 (2014 – 2015)	Aerogel Bead Fabrication
	Coating Development
	Coated Pellet and Bead Evaluation
BP3 (2015 – 2016)	Pellet (or Bead) Production
	Fluidized Bed Evaluation
	Techno-Economic Evaluation
	Environmental Health and Safety Evaluation

Amine Functionalized Aerogel (AFA) Development



SBIR Phase I

Bench Scale Development and Testing



Cooperative Agreement Project

2011

2012

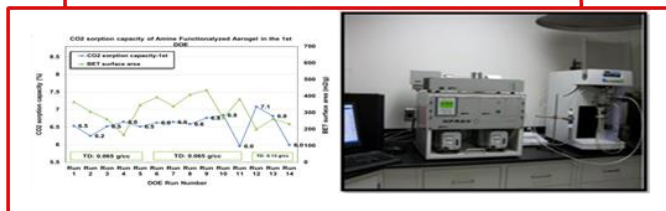
2013

2014

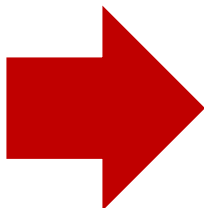
2015

2016

SBIR Phase II



AFA benefits



- High surface/high porosity material
- Hydrophobic to enhance CO₂ adsorption selectivity and stability
- Low specific heat, thus low energy regeneration
- High temperature stability
- Good routes for manufacture at reasonable cost and at high volume

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Accomplishments to Date

Sorbent CO₂ Capture Performance

- High total and working CO₂ adsorption capacities (~ 20 wt.%, ~ 8 wt.%)^{*}
- Fast CO₂ adsorption kinetics (<15 min. to reach 80% of total CO₂ capacity)^{**}
- Stable for at least 250 adsorption/desorption cycles

Regeneration Temperature and Delta Temperature (ΔT)

- Reduced the required regeneration temperature below 130 °C and kept the CO₂ working capacity above 6 wt.% target.

Moisture Uptake

- AFA moisture uptake > 1 wt.%
- However, AFA has high preferential adsorption of CO₂ vs. H₂O
- Maintaining acceptable CO₂ loading performance by reducing cycling time.

^{*} BP1 targets: > 12 wt.%, and > 6 wt.% (@ 40 – 100 °C, adsorption/desorption cycle)

^{**} 40 °C and 0.15 CO₂ bar

Accomplishments to Date

Pellet Sorbent Development

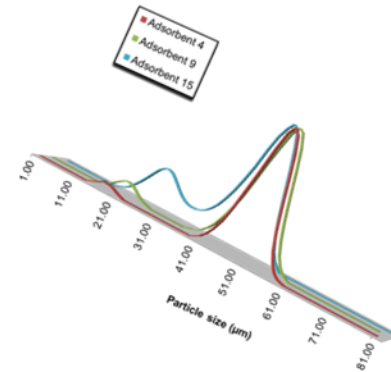
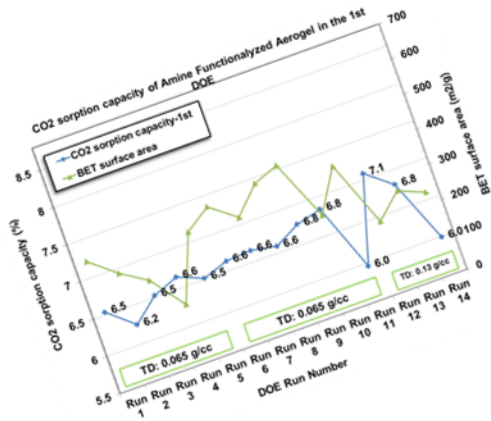
- 300 – 350 micron size pellets prepared.
- 85% capacity retention of the corresponding powder.

SO₂ Resistant Coating Development (on-going)

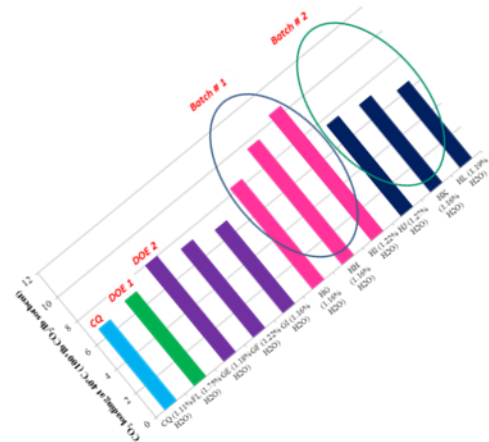
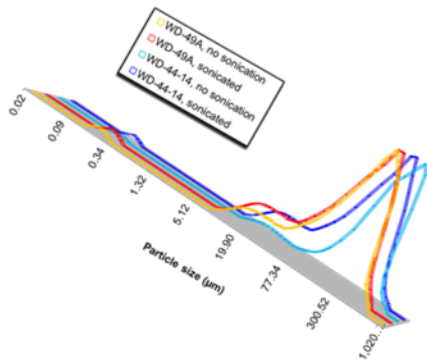
- Different coatings have been tested on sorbents in the presence of SO₂.
- Continuing SO₂ resistant coating optimization with goal of minimizing degradation of CO₂ capture performance.

Sorbent Bead Development (on-going)

- Optimum sorbent formulation used to produce aerogel beads.
- Bead sizes 0.3 – 1.5 mm have been fabricated.



Technical Progress



AFA Formulation Optimization

Top two AFA formulations from BP1

- AFA Sorbent Type #1

- Direct amine grafting process, using amino-silane precursors/sol-gel process.
- High thermal stability (~ 190 °C), CO₂ capacity (~ 14.3 wt. %).

- AFA Sorbent Type # 2

- “Double functionalization” process by amine-grafting and impregnation methods.
- Thermally stable up to $100 - 110$ °C, high CO₂ capacity ($> 15.4 - 20$ wt.%).

Performance Trade?

Enhanced Capacity vs. Thermal Stability

AFA CO₂ Capture Performance

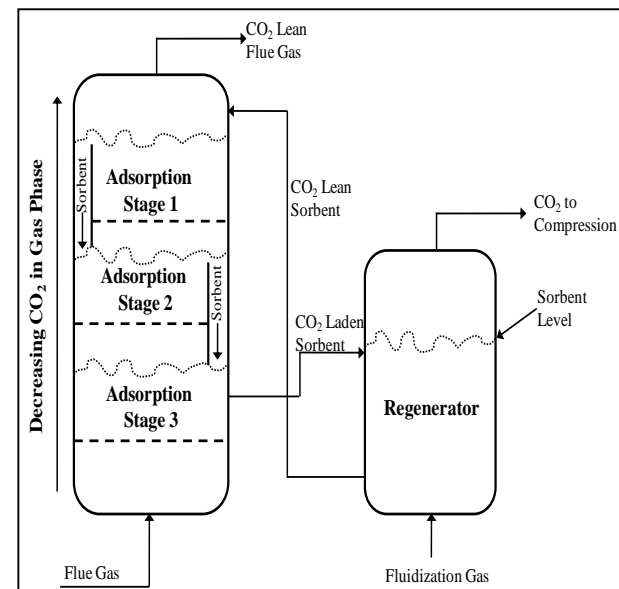
Top AFA sorbent performance under 100% CO₂ (TGA):

Sorbent Type #1

	Temp. swing adsorption/desorption cycle		
	@ 40°C - 100°C	@ 40°C – 120 °C	@ 70°C - 120°C
Total CO ₂ capacity (wt.%)	13.8	13.3	8.9
Working CO ₂ capacity (wt.%)	6.2	9.8	6.4

Sorbent Type #2

	Temp. swing adsorption/desorption cycle		
	@ 40°C - 100°C	@ 40°C – 120 °C	@ 70°C - 120°C
Total CO ₂ capacity (wt.%)	17.3	17.2	10.8
Working CO ₂ capacity (wt.%)	5.8	10.3	6.5
Heat of reaction (kJ/mole CO ₂)	50 – 60 (MEA ~ 84 kJ/mole CO ₂)		



ADAsorb™ Process Overview

- **High working capacity**
- **Low ΔT (thus low energy regeneration)**
- **Sorbent is thermally stable**

Pelletization of Powder Aerogel (AFA) Sorbent

Issues	Progress	Plan of Action
<ul style="list-style-type: none">Degradation of CO₂ performance by 50% when AFA pelletized with Standard Binder Solution (StdBS).Sorbent Type #1 (1N) not compatible (dissolved) with StdBS.	<ul style="list-style-type: none">Applied SRE* coating.Sorbent Type #1 pellets (with SRE): 12.5 wt.% (~ 13.7% loss)Attrition test using ASTM D5757. Attrited weight < 0.1%	<ul style="list-style-type: none">Optimize pelletization process (mixing, extrusion and drying) to reduce performance degradation



Before: “pellets” with StdBS



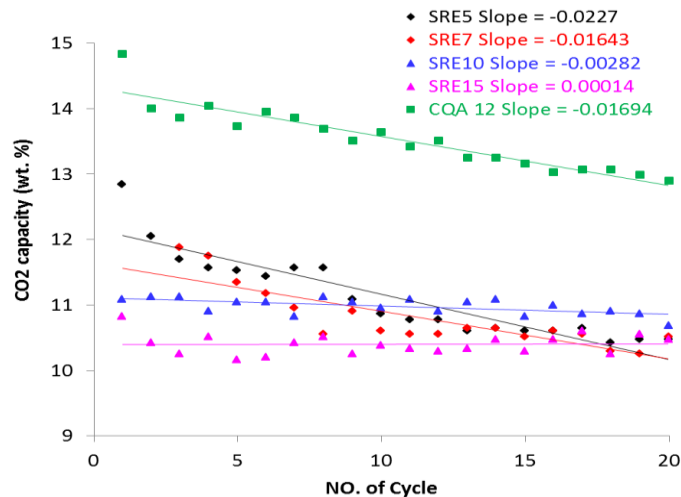
Now: pellets with SRE

SO₂ Removal Strategy and Process

- Amine-based sorbents suffer from SO₂ poisoning.
- There is currently **not** a sorbent which only adsorbs CO₂ without adsorbing SO₂.
- SO₂ not only poisons the sorbents but also decreases the purity of desorbed CO₂.
- The degree of SO₂ removal depends on important factors such as the sorbent tolerance to SO₂ and cost of the sorbent replacement and/or regeneration
- Current design of flue gas desulphurization (FGD) units can achieve more than 95 % removal of SO₂
- Effectiveness of the SO₂-resistant coating (develop by UA) is verified to reduce the SO₂ poisoning on the aerogel sorbents.
- Recent results exhibited only 4% degradation in the CO₂ capture capacity after a 20-cycle exposure to 40 ppm SO₂ in the simulated flue gas.
- UA has also proposed a desorption process to achieve both high-purity CO₂ with an insignificant energy penalty.

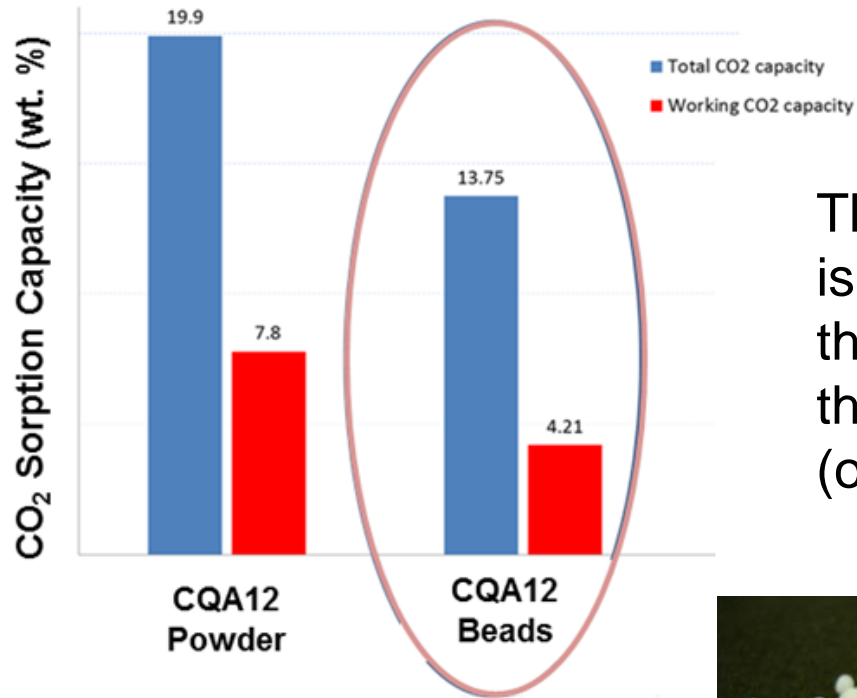
SO₂ Resistant Coating Development for AFA Pellets

Issues	Progress	Plan of Action
<ul style="list-style-type: none"> SO₂ poisons Sorbent Type #2 ~ 13% degradation in CO₂ capture capacity after 20 cycles in presence of 40 ppm SO₂ 	<ul style="list-style-type: none"> Developed SRE series SO₂ resistant coating SRE-10 & SRE-15: < 4% degradation with cycling < 25% capture capacity loss on cycle 1 due to coating 	<ul style="list-style-type: none"> Reduce 1st-cycle capture capacity drop (compensate amines) Study effect of moisture on the SRE coating Higher SO₂ conc. testing



Sample	Polymer Linker	Cycle 1 CO ₂ capacity (Wt. %)	Cycle 20 CO ₂ capacity (Wt. %)	Degradation
SRE-5	5%sln.	12.80	10.50	18.48%
SRE-7	7%sln.	11.88	10.52	11.48%
SRE-10	10%sln.	11.09	10.65	3.97%
SRE-15	15%sln.	10.82	10.47	3.18%
CQA 12	/	14.83	12.89	13.00%

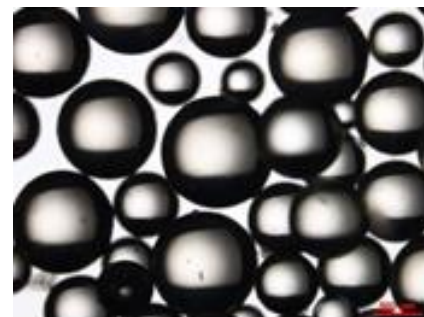
AFA Sorbent Fabrication in Bead Form



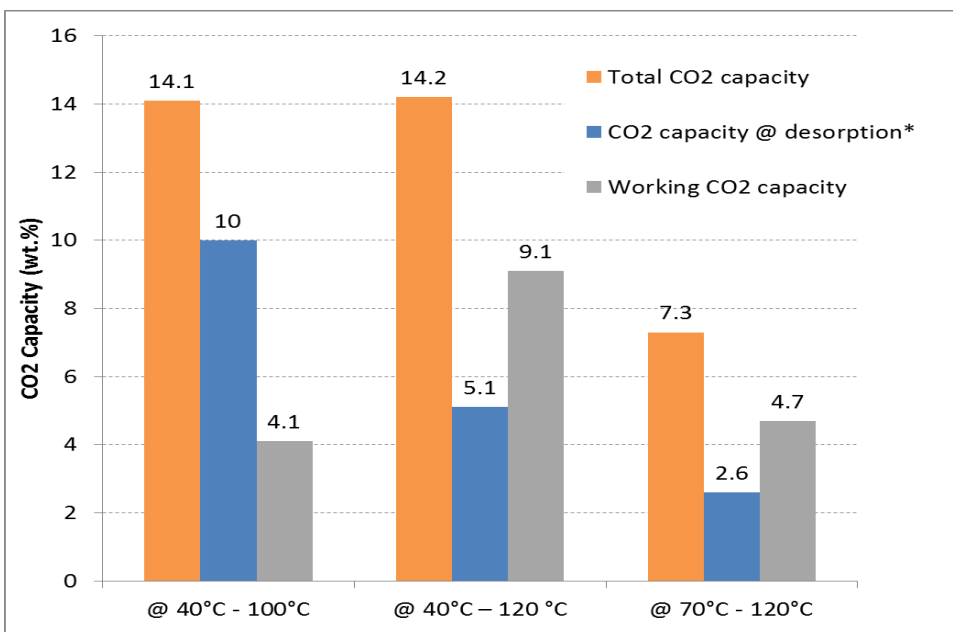
The objective of making sorbent beads is to skip the pelletization process; thus reducing the cost of production if the AFA sorbent beads perform better (or “as good as”) the pellets.



Bead AFA Sorbent CO₂ Capture Performance

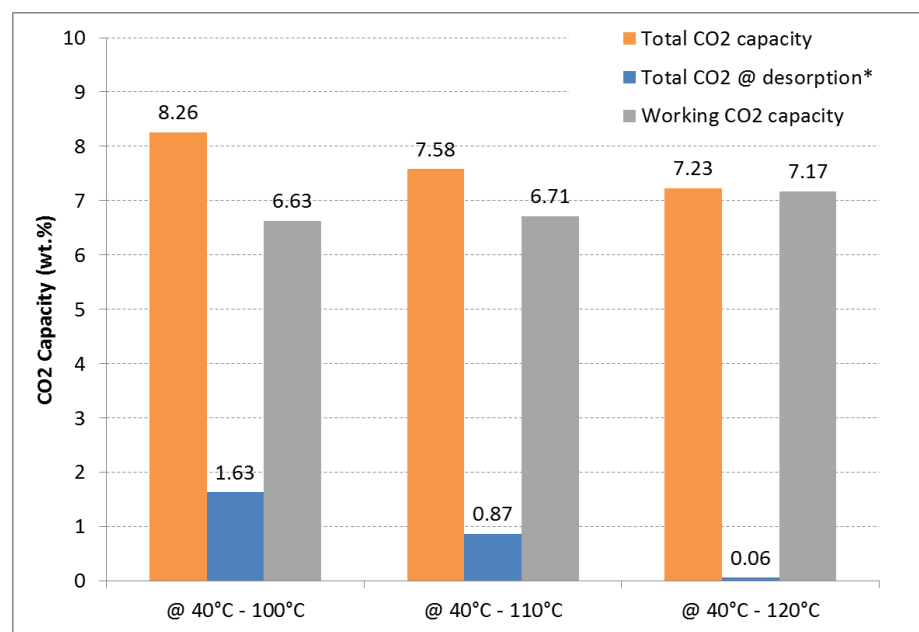


- Optimum AFA formulations used in bead process optimization
- Bead size and quality depends on:
 - Mixing speed of the “inert medium”
 - Gel time of the AFA sol
 - Temperature of the “inert medium”



Type #2 sorbent beads

* Desorption @ 1 atm CO₂

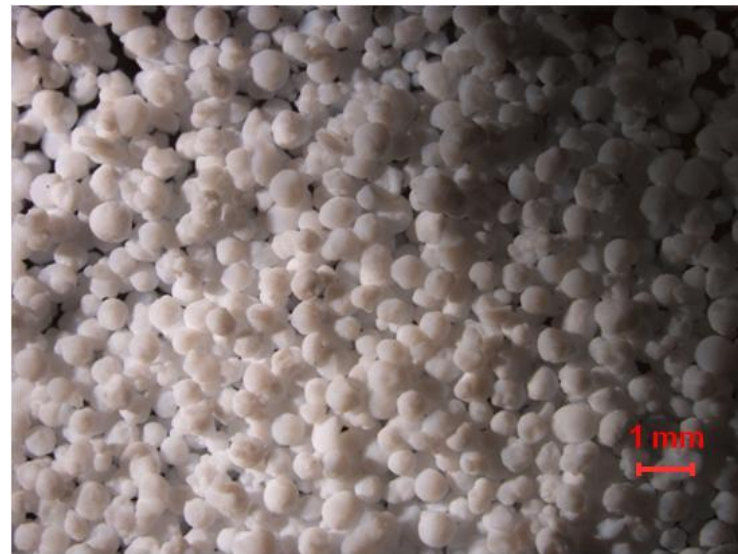


Type #1 sorbent beads

AFA Sorbent Fabrication in Bead Form

Different size beads (density ~ 0.25 g/cc) have been prepared and are being tested at ADA:

- 0.60 – 1.00 mm
- 0.35 – 0.60 mm
- < 0.35 mm



Issues

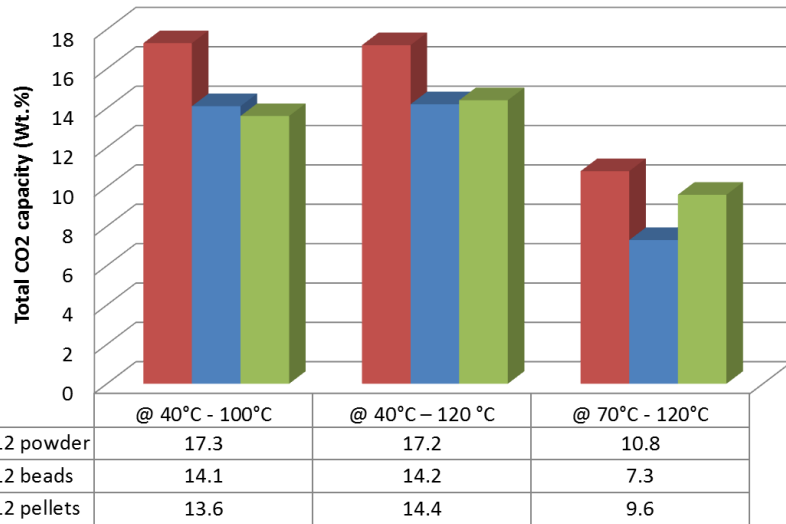
- Amine leaching out during bead process fabrication.
- Long gel time of AFA sol formulations.
- “medium inert” might affect bead sorbent CO₂ capture performance.

Plan of Action

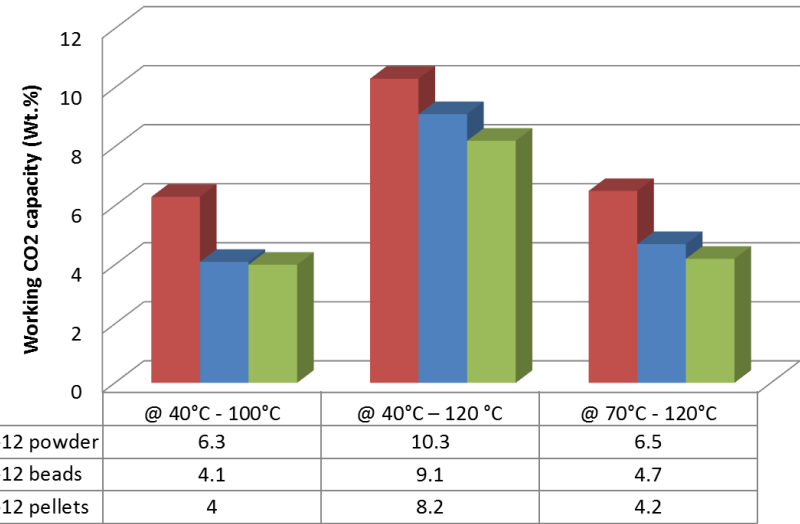
- Improve the conditions of bead prep.
- Increase working CO₂ capacity of the beads above 6 wt.% at reduced ΔT .
- Apply SO₂ resistant coating on beads and assess performance.

AFA Sorbent Performance Comparison (Type #2)

Total CO₂ Capacity



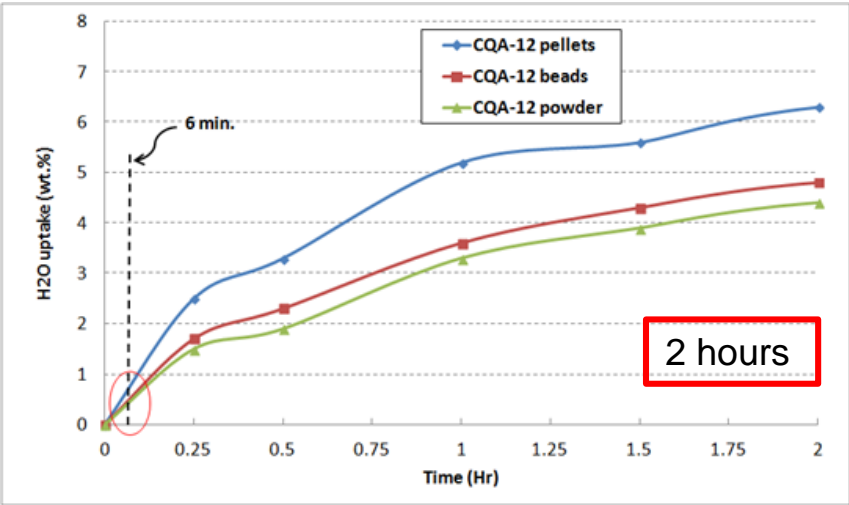
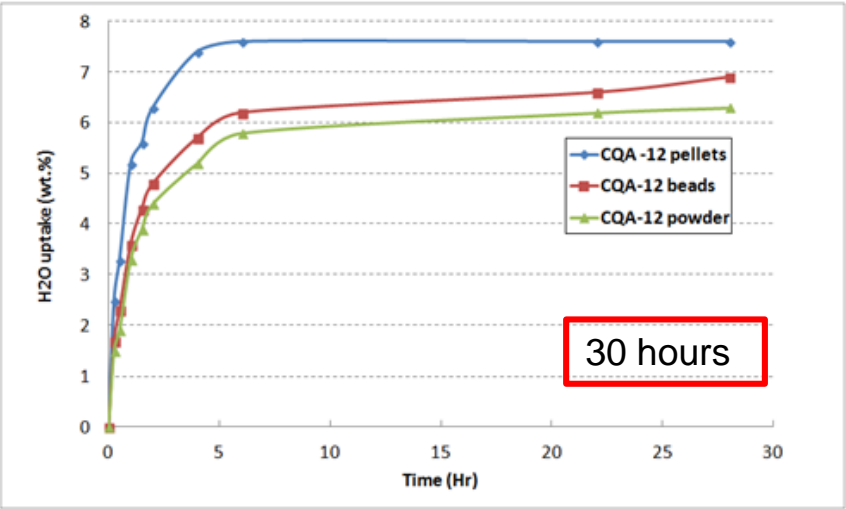
Working CO₂ Capacity



- CQA-12 sorbent powder exhibits definitively the optimum performance.
- CQA-12 beads have slightly better capacity than pellets.
- Binder/coating decreases CQA-12 pellet performance.
- Total and working CO₂ capacities are maximized when temperature of adsorption is 40 °C and temperature of desorption is 120 °C.

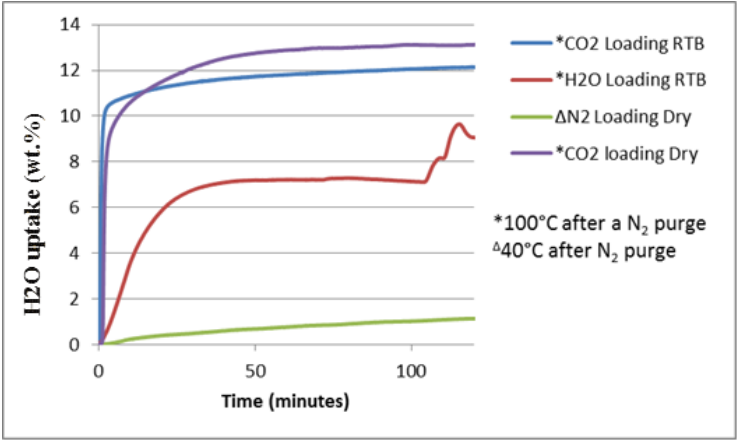
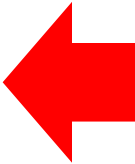
Performance Comparison for Water Uptake

Water uptake @ 40 °C and 60% RH

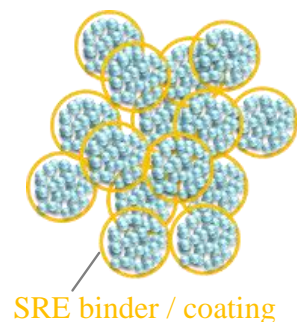


< 1 wt.% water adsorption @ < 6 minutes

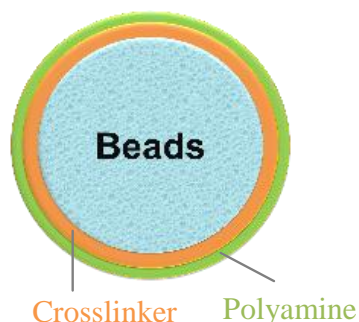
The sorbent cycling time may be reduced to control moisture loading and still maintain acceptable CO₂ loading performance.



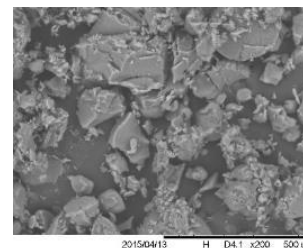
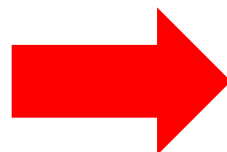
SO₂ Resistant Coating Development on AFA Beads



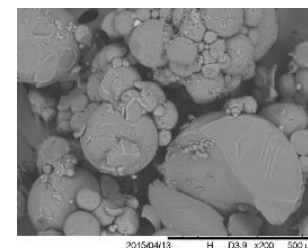
Coated / Pelletized Powder
Process #1



Coated Beads
Process #2



Process #1



Process #2

*Bead form is well retained

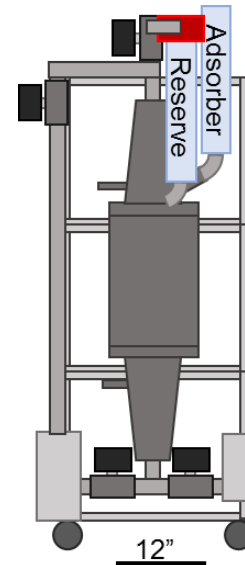
Sample	Process	CO ₂ Capture Capacity (wt.%)	Difference
AFA Bead*, uncoated	/	11.18	/
AFA Bead, coated, SRE-10	1	6.38	- 42.9%
AFA Bead, coated, 1% XL	2	13.11	+ 17.3%
AFA Bead, coated, 3% XL	2	14.12	+ 26.4%
AFA Bead, coated, 5% XL	2	14.52	+ 29.9%

Future Plans

- Finalize bead fabrication process (Aspen).
- Finalize the optimization of SRE coating composition and process application (Akron).
- Crush strength (ADA).
- Perform the attrition tests according to the standard protocol based on the Jet Cup Attrition Standard Procedure (representative of the process to be used) (ADA).
- Test cyclic stability of the most promising sorbent over 1000 cycles (ADA).
- Investigate alternative regeneration process (low CO₂ partial pressure with steam as sweep gas) to increase CO₂ desorption of sorbent and improve working capacity (ADA).

Future Plans

- Determine the CO_2 vs. H_2O uptake in MSFB (mass spec fixed bed) for promising sorbents (ADA).
- Bench-Scale CO_2 Capture Unit (Akron):
 - Build and optimize 1-kW bench-scale fluidized bed CO_2 capture unit.



Performance vs. Goals

	Verification Method	BP2 Performance Target	Planned completion date	Actual completion date
AFA (beads/pellets)	Total CO ₂ adsorption capacity ⁽¹⁾	> 17 wt.%	06/30/2015	09/15/2015 Close to target (14 wt.%)
	Working CO ₂ capacity ⁽²⁾	> 6 wt.%	06/30/2015	04/01/2015 Exceeded target (9.1 wt.%) ⁽³⁾
	Adsorption/desorption kinetics ⁽⁴⁾	Fast	03/31/2015	03/31/2015 Met target
	Water adsorption ⁽⁵⁾	< 1 % @ 40 °C	06/30/2015	06/01/2015 Met target
	Cycling stability (CO ₂ adsorption/desorption)	Stable over 500 cycles.	06/30/2015	09/15/2015 Testing scheduled
	Size (micron)	300 - 350	04/30/2015	03/31/2015 Met target
	Attrition Index	<3% ⁽⁶⁾	06/30/2015	03/31/2015 Met target
	Total CO ₂ capacity in the presence of 40 – 60 ppm SO ₂ and 80 ppm NO in flue gas.	< 10%	09/30/2015	04/30/2015 Met target⁽⁷⁾

((1): Adsorption @ 40 °C, Desorption @ 100 - 120°C and 0.15 CO₂ bar.

((2): Adsorption @ 40 °C, Desorption @ 100 - 120°C and 1.0 CO₂ bar

((3): Desorption @ 120 °C and 1.0 CO₂ bar

((4): < 15 min. to reach 80% of total CO₂ capacity at 40 °C and 0.15 CO₂ bar

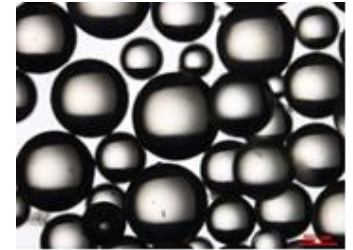
((5): During adsorption/desorption cycle (i.e. water adsorption should be < 1% wt. during the first 6 min of adsorption)

((6): loss under fluidizing condition for 3 hours.

((7): Testing in presence of NO and SO₂ in flue gas is scheduled during the remaining of BP2.

Summary

- All BP2 milestones met and completed on schedule.
- Optimized process of AFA bead and pellet fabrication.
- High CO₂ capture performance of top AFA (beads) sorbent:



- | | |
|---|---|
| <ul style="list-style-type: none">• Total CO₂ capacity ~14 wt.%• Working CO₂ capacity ~ 6 - 9.1 wt.% | <ul style="list-style-type: none">• Fast adsorption kinetics• The rate of moisture uptake is < 1 wt.% |
|---|---|

- SRE coating proven as efficient SO₂ resistant coating.

- | |
|---|
| <ul style="list-style-type: none">• Uncoated AFA: ~ 13% CO₂ capacity degradation• AFA pellets: < 4 % CO₂ capacity degradation• AFA beads: Increased CO₂ capacity by 30% |
|---|

- The degree of SO₂ removal depends on:
 - Sorbent tolerance to SO₂ /cost of the sorbent /replacement and/or regeneration

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- **University of Akron (L. Zhang, J. Yu, Y. Zhai, and S. Chuang)**



Thank You