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Project Overview – OTM for Industrial Applications



OTM for Industrial Applications (ARRA)

5 year (2010-2015) \$55MM, 63% DOE share

Project Objectives

- Develop robust, cost effective membranes
- Develop multi-tube OTM modules
- Demonstrate conversion of NG to syngas with OTM modules
- TEA of NG-fired oxycombustion power cycle with CCS







Project Overview – OTM-Enhanced Gasification



OTM-Enhanced Coal Syngas for Carbon Capture Power Systems and Fuel Synthesis Applications

\$10MM, 50% DOE share

2 year, Oct. 1 2014 - Sept. 30 2016

Project Objectives

- TEA of OTM-enhanced IG-NGCC process w/CO₂ capture
- Develop OTM with integrated catalyst
- Develop OTM supporting layer and ceramic seal for high pressure application
- Develop OTM modules and demonstrate in small-pilot scale test with simulated coal syngas





Praxair OTM – How it works:



Combustion-driven air separation at high pressure without ASU and air compression



Praxair OTM Syngas Technology



Multi-Process Combined Reforming



Primary Steam Methane Reformer



Secondary AutoThermal Reformer



Air Separation Unit



Solid state combined reforming with OTM





Combined reforming in a single integrated efficient package

OTM-Enhanced IG-NGCC Concept (NG+Coal)





Gasifier Integration Vision





Synergies in GTCC + Fossil Fuel to Liquids

An ARRA Success Story...





Test Systems Developed in ARRA Project



Single Tube Testing → Module Testing → System Testing

Membranes can deliver requirements of the process

- Flux and fuel conversion demonstrated
- >42,000 hrs over 67 tubes
- Focus on Gen 2 membrane characterization at high pressure

Modules have shown excellent operational flexibility

- 17 Modules tested (>370 OTM tubes)
- More than 8,000 hrs of flux testing
- >40 module thermal cycles
- Ceramics robust to thermal and chemical cycling

Successful multi-module syngas production

- Operating with 6 panel modules (216 OTM tubes)
- Representative commercial process
 elements
- Multiple successful heating / cooling cycles
- Capacity up to 190 Nm³/hr syngas

Successful integration of membranes into systems

Technology Development – Seal and Membrane





Integrated Combined Reformer Panel Array





Combined reforming in a single pass

Reliable Operation of Development System



- 6 panel arrays (216 OTM tubes)
- Daily operation since October 2014
- 7 full thermal cycles
- >100 start-up / shut-down cycles





Technology ready for larger scale demonstration

OTM Development System





Panels have operated through multiple thermal, pressure, fuel cycles and shocks

Panel Array Scale-up









Larger panels through longer ceramic units / more units

Small-Pilot Scale Integration





PX Syngas Generators (simulate coal syngas)

OTM Syngas Reactor

TDA Shift/Separation Skid

Summary and Plan



Key Result

- Step change in membrane materials and mfg. process
- OTM and seals robust to pressure and thermal cycles
- Demonstrated process to make syngas with ceramic membranes
- Module design to achieve thermal integration and facilitate scale-up
- Compelling economics for chemicals synthesis and power w/CCS applications

Next Step

- <u>ARRA Project</u>
- TEA of OTM-based NG-fired power cycle
- OTM-enhanced Gasification Project
- Process simulation and TEA of OTM-enhanced IGCC process
- Development of OTM with integrated catalyst for high pressure operation
- Small-pilot scale test of OTM converter with TDA's WGS/CO₂ separation equipment

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Thank you!





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