



# SOFC Operational Degradation: Models and Diagnostic Tools

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the **ENERGY** lab













### **Acknowledgements**

#### NETL RUA Fuel Cell Team

- Researchers at NETL, CMU, PSU, WVU, and URS
  - Long-Qing Chen, Jia-Mian Hu, Liang Hong
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#### SECA Program

- Briggs White, Joe Stoffa, Rin Burke, Travis Shultz
- Shailesh Vora

#### SECA Industry Teams

- Delphi Rick Kerr, Joe Bonadies,
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- LGFCS Rich Goettler, Ted Ohrn,
   Zhien Liu
- FC Energy Hossein Ghezel-Ayagh, Eric Tang, Stephen Jolly

#### SECA Core Teams

- PNNL Jeff Stevenson, Brian Koeppel, John Hardy
- Core University Pls





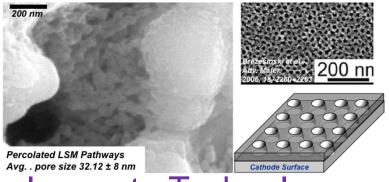
#### **NETL ORD - Solid Oxide Fuel Cells**

#### Support Industrial Development



Operation of NETL Solid Oxide Fuel Cell Multi-Cell Array on direct, coal-derived synthesis gas at the National Carbon Capture Center at Wilsonville, AL in August/Sept 2009.

Collected 4,000 + cell-hours of data to support development of gas cleanup systems sufficient for gasifier / fuel cell integration.

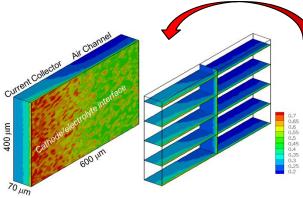


#### Innovate Technology



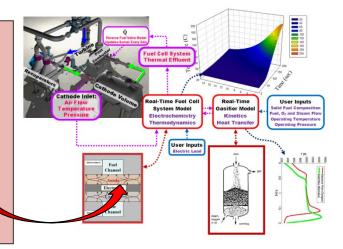
Cathode infiltration technology is being developed to enhance the SOFC operating performance. Initial results have demonstrated > 40% performance improvement and acceptable material stability.

#### **Evaluate Advanced Concepts**



Fundamental computations (3D multiphysics model, at left) inform modeling of advanced degradation, performance, and microstructural evolution at the cell and stack level.

Integrated gasifier / fuel cell / turbine systems (IGFT, at right) support advanced fuel cell demonstrations efforts (2013+). NETL operates a system hardware evaluation and controls development platform.





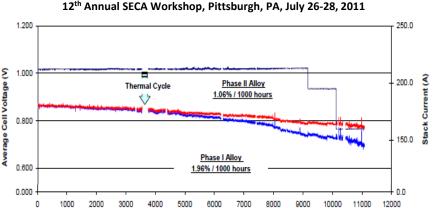
## NETL Multi-year research: SOFC Hurricane Model

## **SOFC** lifetime operational modeling

Critical thrust (broad): Computationally guided materials development

Specific: SOFC "Hurricane Model"





Hossein Ghezel-Ayagh, "Progress in SECA Coal-Based Program"

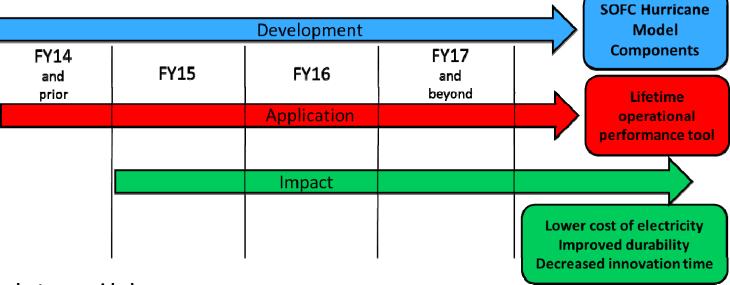
#### Current Focus of "Hurricane Model" Task:

- Integrate existing models ORR, 3D multi-physics, Evolution, UQ
- Generate high fidelity simulations and visualizations
- Initiate computationally guided materials/system development



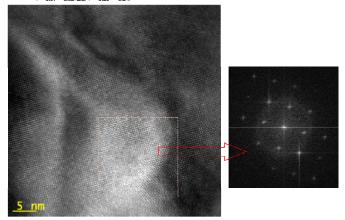


### **NETL ORD research execution**

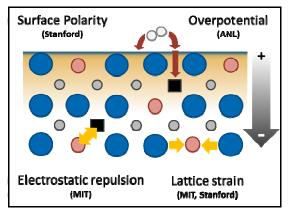


## TEM analysis of industry-provided source material (LSCF analysis)

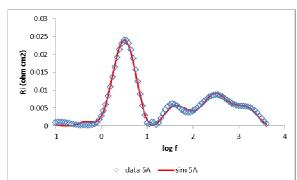
EDS 6: $(La_{0.97}Sr_{0.03})_{1.07}(Fe_{0.16}Co_{0.84})Ox$ 



#### **Cation diffusion in cathode materials**



## Impedance modeling and advanced analytical tool development



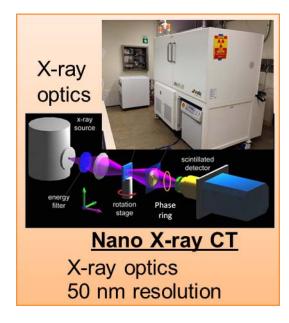


## **SOFC Development**

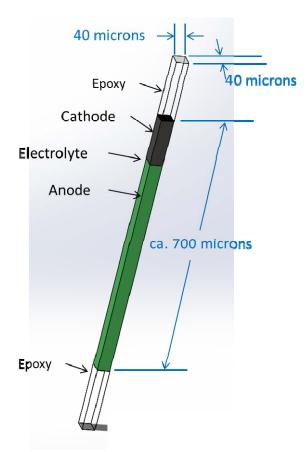
Please review our team's posters during the exhibition

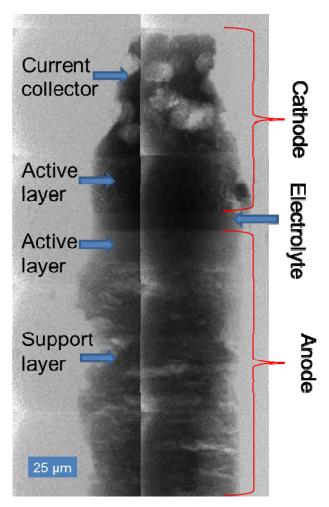






Sample needs to fit within the nano-CT's 65 µm field of view for proper 3D reconstruction





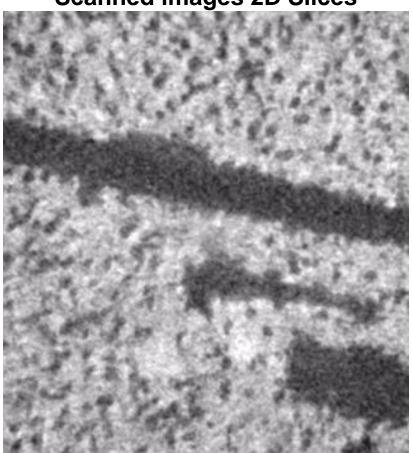




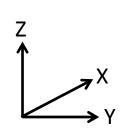


#### > Ni-YSZ Anode

### Scanned images 2D Slices

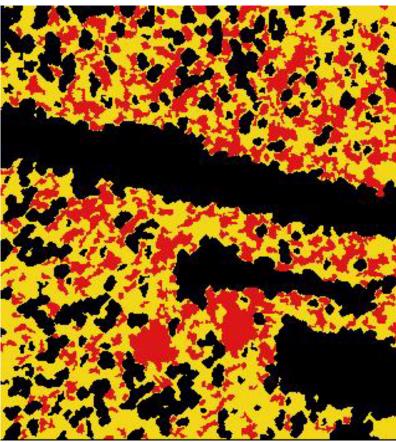


#### **Segmented images 2D Slices**



10um

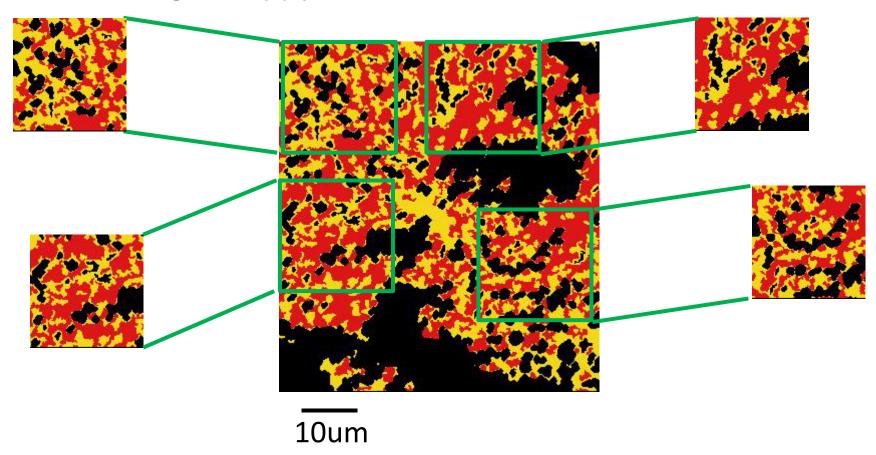
Black: Pore Yellow: YSZ Red: Ni







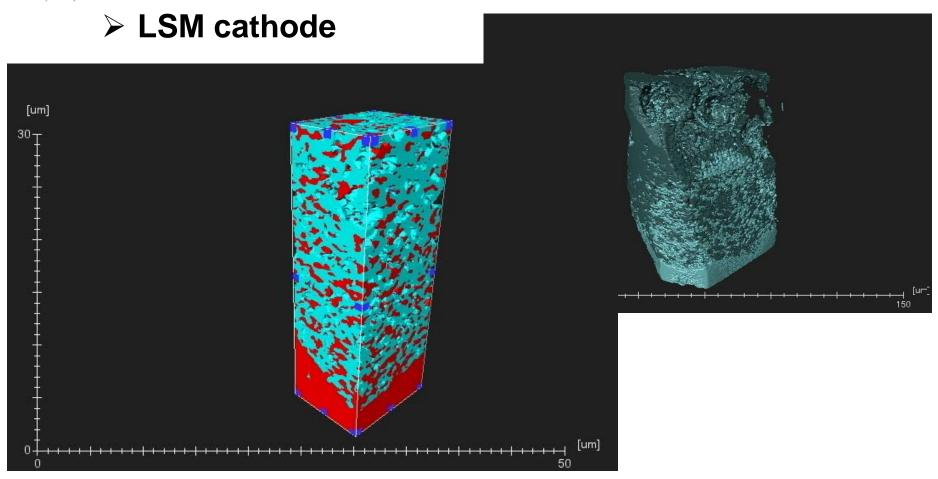
#### **➤ Ni-YSZ Anode**



15μm x 15 um x 15 um cubes for high resolution analysis







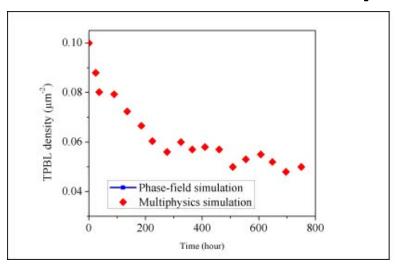
- NEXT: `Reconstruction of a complete commercial  $\rightarrow$  data to inform computations
- Time-dependent examinations will proceed in next project period

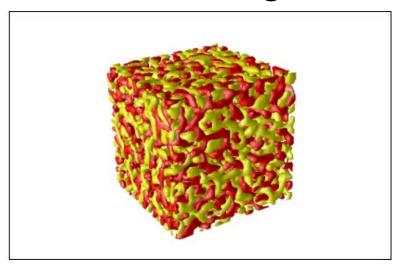






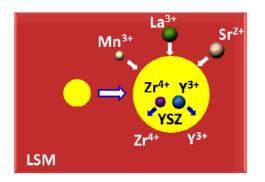
FY13 demonstration of phase field coarsening model

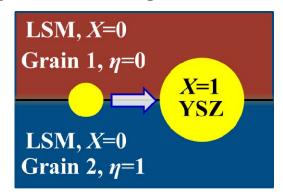


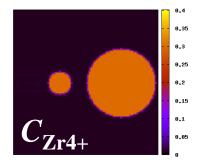


Original model considers interfacial energies and surface mobility

More detailed fundamental parameter assignment  $\rightarrow$  interfacial cation diffusion



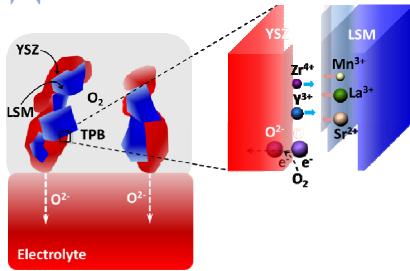






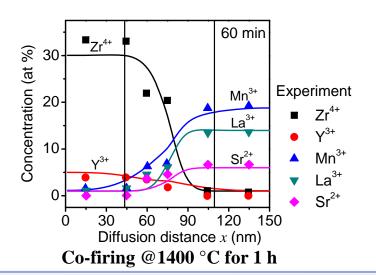


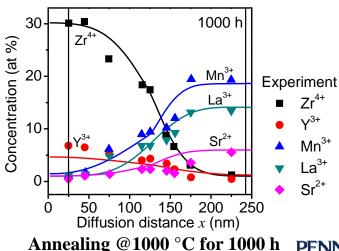




**Original Model**: Coarsening is driven by the differences in curvature, described by Cahn-Hilliard equation.

**Update**: Cation inter-diffusion is driven by concentration gradients, described by diffusion equation





Experimental data from Yang et al., JaCers 87, 1110 (2004)

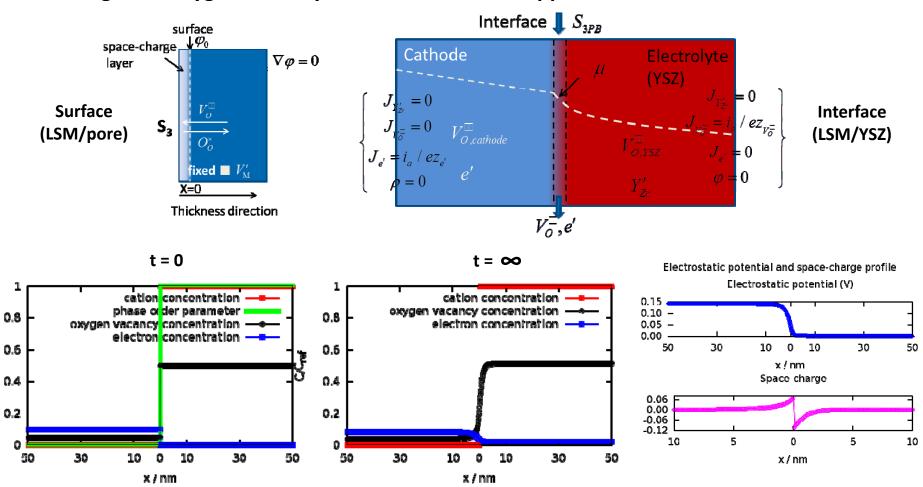
**PENNSTATE** 







Adding local oxygen vacancy concentrations and applied electrostatic fields



Oxygen vacancy equilibrium is rapid compared to cation







#### Accomplishments

- Tunable model describing particle coarsening complete
- Independently validated descriptions of cation diffusion in LSM/YSZ interfaces complete
- Oxygen vacancies treated, physically accurate static model

#### In progress

- NETL validating experiments for LSM/YSZ, generation of temperature dependent model
- Validation of dynamic oxygen vacancy model

#### Next project period

 Correlate interface evolution with activity changes and altered microstructural evolution kinetics





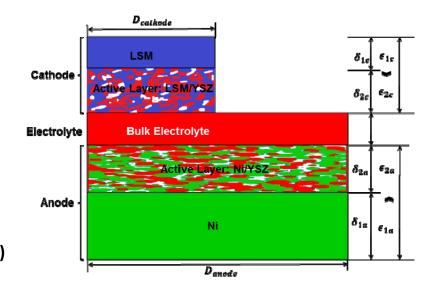
## **Application**

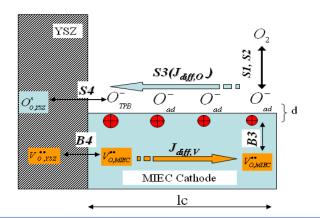




## Fundamental development -> Application

- Reaction and transport model
  - Ismail Celik (poster)
  - Pakalapati et al. Solid State Ionics 258 (2014) p 45
- Oxygen reduction reaction model
  - Xingbo Liu (poster)
  - Gong et al. J Electrochem Soc 161 (3) F344 (2014)
- VI and EIS experiments
  - Harry Finklea (poster)
  - Finklea et al. J Electrochem Soc 160 (3) F1055 (2013)





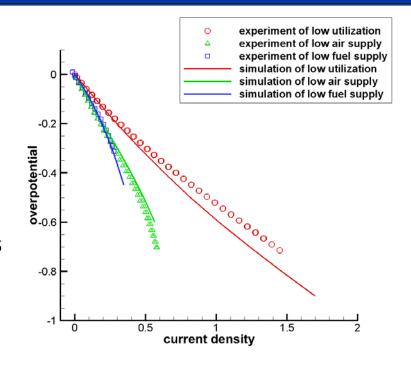
**Application:** *Impedance simulation to analyze cell performance* 

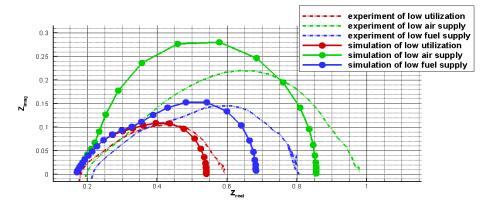
**Tool Deployment:** *Modules to examine ORR* and visualize cell structures





- Simulation uses physically relevant reaction and transport processes to model VI and Impedance behavior
- Electrode reaction mechanisms / equations defined by user
- Butler-Volmer reactions used for results at right
- Experimental data are collected for several operational configurations on the same cell
- VI simulations are generated using parameters accurate within a known range
- Dynamic modeling allows simulation of impedance

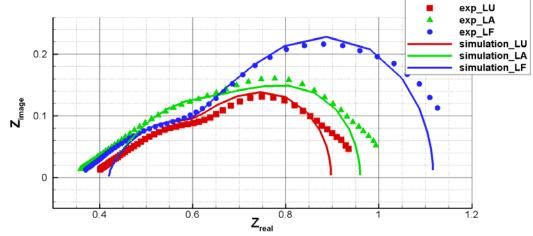


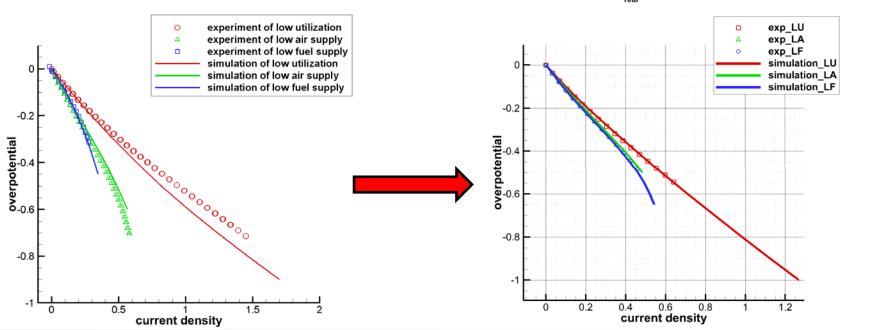






- Simulation is refined to produce an accurate fit to experimental data
- Optimized parameters are recompared to experimental results to assure physical plausibility









- In progress: Time dependent association of EIS features to model parameters (LSM system)
- Tool will be refined to make it accessible to R&D teams
  - User supplies impedance data as input
  - Tool allows alteration of model and model parameters
- Supports computationally guided electrode optimization and lifetime analysis
- Next project period: Validation of LSCF model
- Short term degradation assignments (500 hours) → Impedance v. Parameters
  - Including analytical verification
- Seeking: Validating data from industry teams

**Impact:** Directly associate impedance features with a unique and definable physical process

→ detailed understanding of manufacturerspecific degradation mechanisms



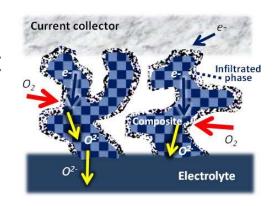
## **Impact**





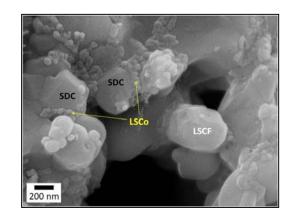
#### FY13 testing with commercial partner

- Partner 1: No discernable improvement (post operational analysis identified problem)
- Partner 2: > 10 % power density improvement at 700°C



#### FY14: Repeat test with commercial partner

- Short stack (9 cells)
- Cell area > 100 cm<sup>2</sup> manually infiltrated
- 'Conventional' operation for 500 hours, high current density for next 2000 + hours. Air utilization raised to 50% at 1000 hours, 65% at ~1800 hours







#### 2 cells with 'conventional' infiltrate

 Initially superior performance degrades over 2700+ hour test very small distinguishable improvement

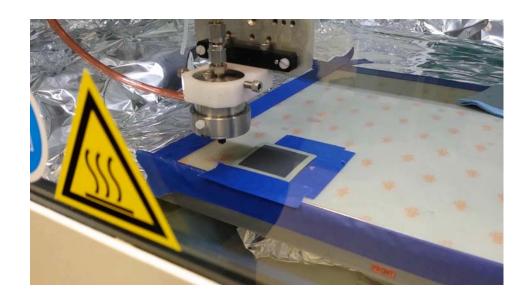
#### 2 cells with 'advanced' infiltrate

- Cells are #1 and #2 performers in 9-cell stack
- After 2700 hours, both infiltrated cells are
  - 3% higher power than best baseline (un-infiltrated) cell
  - 20% higher power than lowest baseline cell
  - 11% higher power than avg baseline cell
- Degradation (@ 2700 hrs)
  - 38% relative improvement over baseline cells (8% absolute)
  - Direct improvement in cell lifetime





 TRL 6 complete in November 2014 –scalable manufacturing process for reliably generating 1000's of cells



- Infiltrate cost today (manual process, small batches):
  - 'Conventional'  $\rightarrow$  \$0.0038/cm<sup>2</sup>; 'Advanced'  $\rightarrow$  \$0.0054/cm<sup>2</sup>
- Final steps: Cut cost by 50%, scale '1-step' infiltration





#### NETL Fuel Cell Team - Infiltration

- Will provide standard and advanced infiltration to SECAassociated teams for short and full stack testing
  - Strong interest in kW+ test
  - NETL team can support operational monitoring and postoperational analysis
- Will provide complete technical details of 'standard' infiltrate
  - Detailed data from more than 4 years of testing are available
  - Provisional patent filed on advanced infiltration techniques







## Thank you for your time and attention.

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