









Recovery Act: Oxy-Combustion Oxygen Transport Membrane Development

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...if we didn't need to go this big



...it would be easier to maximize NG value creation

OTM is a modular solution that may enable future low cost syngas production at small scales

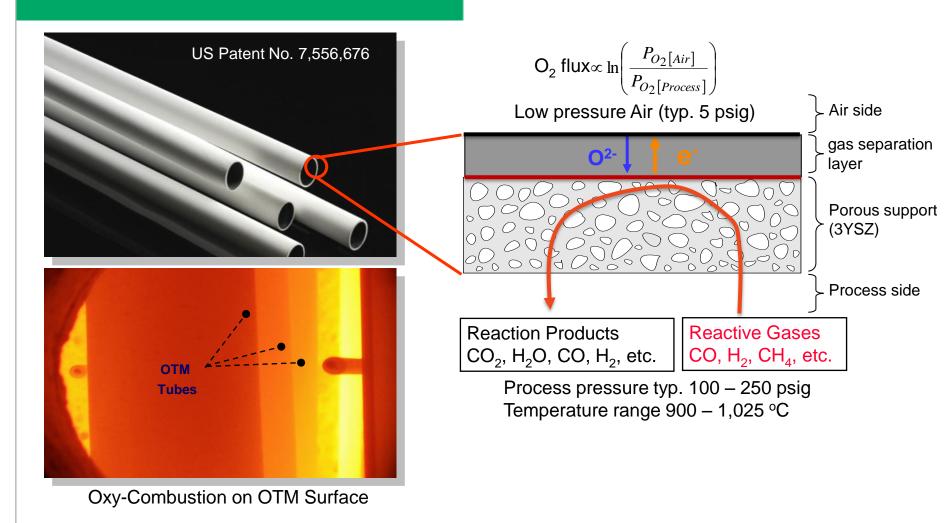
Program Overview: DOE NT43088



Phase 1	May'07 to Dec'09	 OTM integrated coal power plant Advanced oxy-combustion cycle Process economic evaluation Membrane performance improvement
Phase 2	Jan'10 to Jun'12	 OTM integrated coal power plant Advanced oxy-combustion cycle Scale-up membrane technology Equipment design for pilot demonstration
Phase 3	Oct'10 to Sept'15	 Industrial Applications OTM integrated process for conversion of natural gas to syngas 160,000 scfh syngas demonstration

Praxair Oxygen Transport Membranes (OTM)

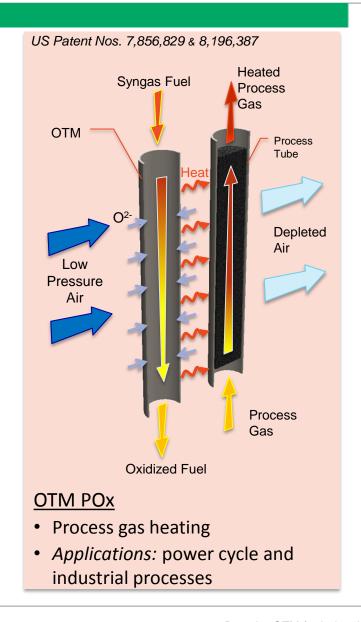


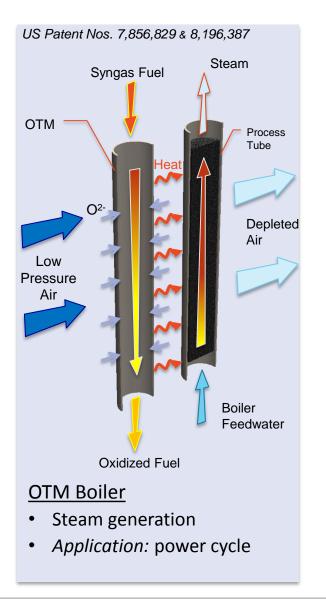


Advanced architecture enables oxycombustion and syngas applications

OTM Applications for the Power Cycle

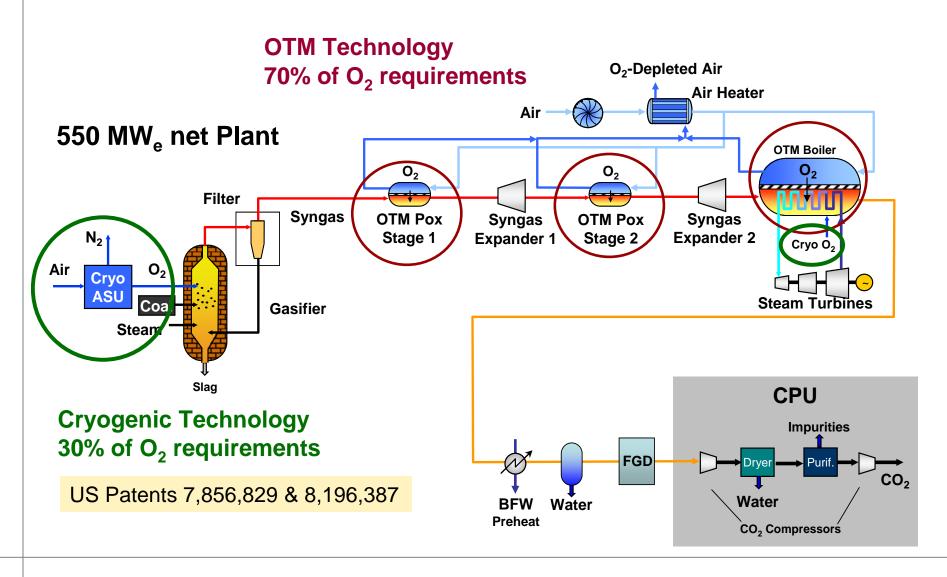






OTM Power Cycle



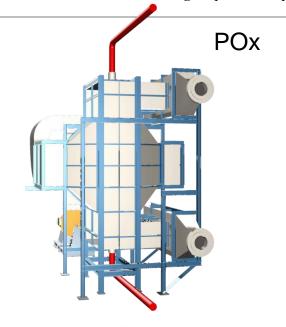


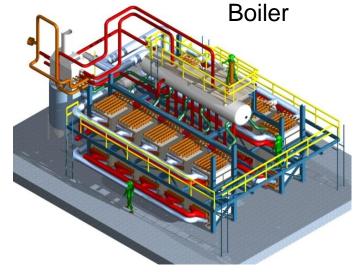
Equipment Design

PRAXAIR

Making our planet more productive

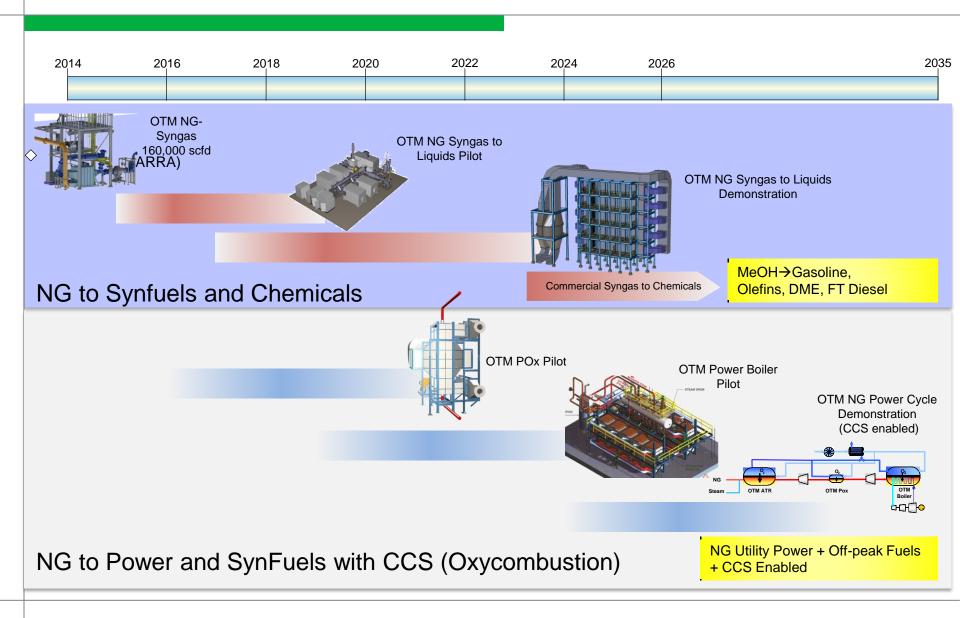
- Basic design of pilot units and cost estimate with scaling factors completed
- 5 tpd O2 partial oxidation unit
- 7.5 MW_th boiler
- Scaling factors established
- Concepts used to cost large scale equipment
- Update to power cycle economics
- Meets DOE cost of electricity targets





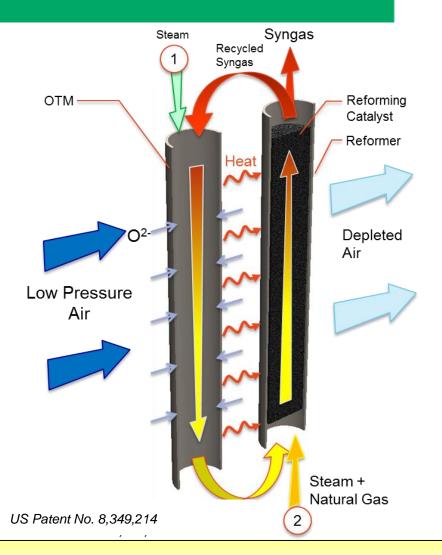
OTM Technology Roadmap





Improved OTM Syngas Process



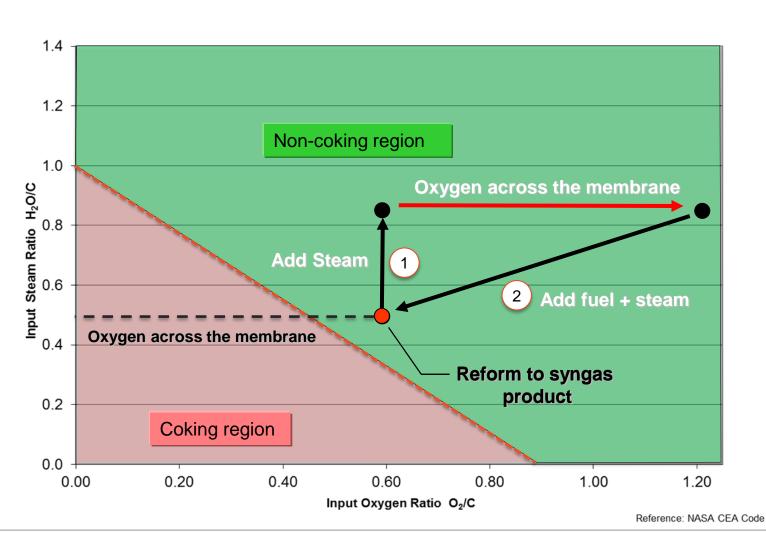


- Use recycled syngas as fuel
- Steam and CO₂ reforming in separate reforming catalyst
- Reactive fuel drives high oxygen flux
- Inherent coking mitigation

Auto-thermal reformer with O₂ generation onboard

OTM Syngas Process Explained





Gen.1 OTM Syngas Module



Eliminate pressure vessel:

- Internal pressure within membranes
- Low pressure air on shell-side

High thermal integration:

 Radiative coupling - OTM surface and reformer

Catalyst:

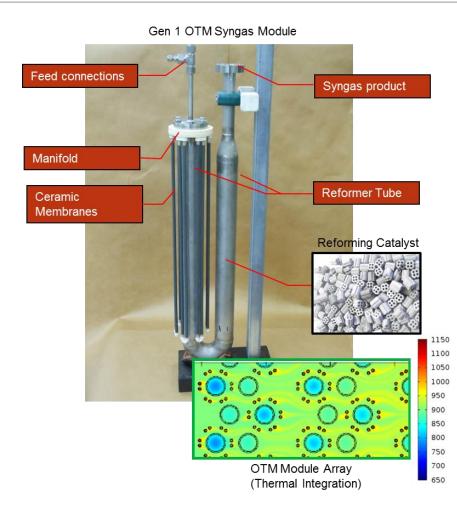
Commercial catalyst used

Module fault isolation:

Integrated within module

Scale:

Smaller than power applications



Modular technology, from NG to Syngas on a single module

Module Laboratory Test Results



- OTM module successfully operated
 - OTM reforming test at high pressure
 - Demonstration of new process with recycle
- Next Steps
 - Test limits of operation
 - Evaluate long-term performance

Syngas Product Composition			
	Actual	Theory	
H_2	67%	66%	
CO	25%	25%	
CO ₂	7%	7%	
H ₂ O	0.6%	1.5%	
CH ₄	0.1%	0.1%	

 $H_2/CO=2.7$

99% Conversion









Demonstrated process for OTM syngas

Syngas Development System - 2013



Construction Completed

- Subsystem commissioned
- System operational (non-fluxing modules)

Next Steps

- Operate with fluxing modules
- Obtain reference operating data for technology

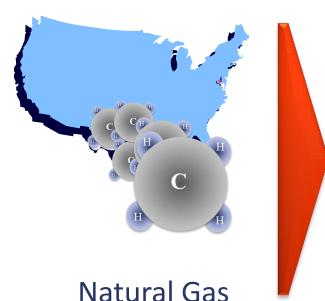


On-track for syngas operation in 2013

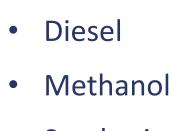
Closing Remarks



More work is needed, but future is looking promising







Synthetic Crude

Gasoline

urar Gas

Broader applications spectrum for NG conversion to chemicals and fuels...at a lower cost



Acknowledgements

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