Bench-Scale Development and Testing of Rapid PSA for CO₂ Capture James A. Ritter & The Team



Driving Reaction Technology





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Overall Project Objectives

- design, develop and demonstrate a bench-scale process for the efficient and cost effective separation of CO₂ from flue gas using Pressure Swing Adsorption (PSA)
- goal to reduce energy consumption, capital costs, and environmental burdens with novel PSA cycle/flow sheet designs
- applicable to both large (500-1000 MW) and small (5-50 MW) capacity power plants, and industries with 10 to 100 times less CO₂ production

Process simulations and experiments; structured adsorbent material development, CFDs and experiments; and complete flow sheet analyses being used for demonstrating and validating the concepts.

The Team

Grace

(Hoefer)

Catacel

(Cirjak)

thin film materials development and characterization

investigation

USC

(Ritter &

Ebner)

specification

Battelle Swickrath)

(Saunders &

materials characterization, and process modeling and experimentation

technology development and process integration

validation

PSA Technology Advantages

- established, very large scale technology for other applications
- needs no steam or water; only electricity
- tolerant to trace contaminants; possibly with use of guard or layered beds
- zeolite adsorbent commercial and widely available
- increase in COE lower than other capture technologies
- beds can be installed under a parking lot

PSA Technology Challenges

- energy intensive, but better than today's amines; possibly overcome by novel designs
- ❖ today, very large beds required → implies large pressure drop → more power; possibly overcome by structured adsorbents and faster cycling
- ❖ large footprint; possibly overcome by underground installation and faster cycling → smaller beds
- ♦ high capitol cost; possibly overcome by faster cycling → smaller beds

Key PSA Technology Project Challenge

- although a commercial tri-sieve zeolite could be used today in an efficient PSA cycle, it would only minimize to some extent the pressure drop issues, but not the adsorbent attrition and mass transfer issues
- ★ key challenge is to develop a structured adsorbent around an efficient PSA cycle that exhibits a high enough packing density to allow the fastest possible cycling rate (→ smallest possible beds), while improving pressure drop and mass transfer issues and eliminating attrition issues



Scale of PSA System for CO₂ Capture from 500 MW Power Plant

Is it possible to achieve a 1/10th volume reduction?

- increase working capacity 10 fold (herculean)
- operate at 1/10th cycle time (achievable)
- known as rapid PSA

although rapid PSA offers potential for a low-cost solution for CO₂ capture, the extent of size reduction achievable is, at the moment, unknown

QuestAir H-6200 Rapid PSA-Installed at ExxonMobil Facility



H₂ Production Rapid PSA

 $\sim 12,000 \text{ Nm}^3/\text{h/module}$

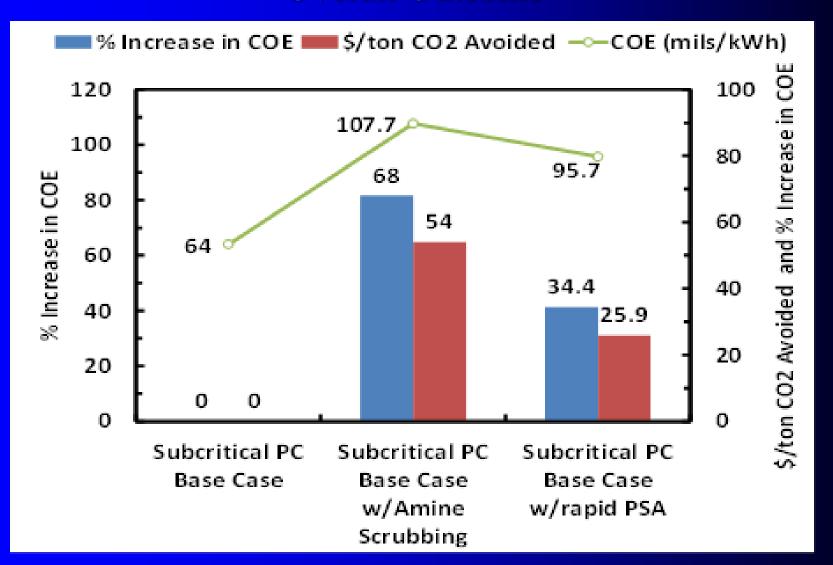
H₂ Production Conventional PSA $\sim 20,000 \text{ Nm}^3/\text{h}$

A 500 MW plant **produces** ~ **33,000** Nm^3/h at > 30 times lower pressure!

Two of Questair's modules do 20% better than this 6-bed PSA system and are much smaller.



Preliminary Technical and Economic Feasibility Study Overall Outcome



Significant Outcomes from Year 1

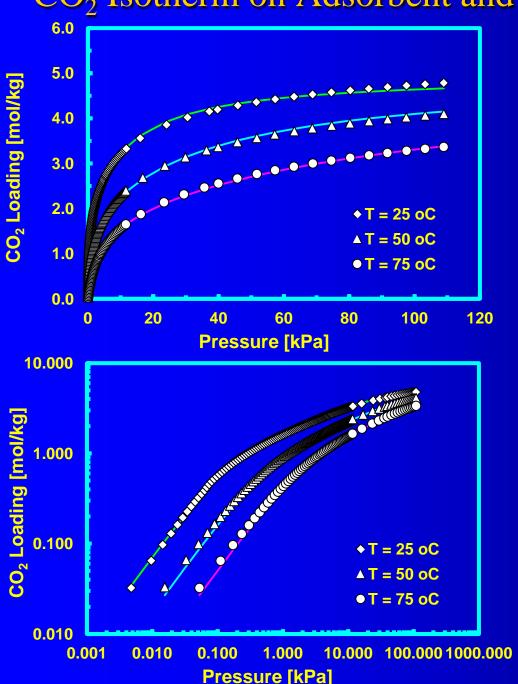
- developed PSA cycle and process flow sheet with less than 35% LCOE increase; based on completed preliminary technical and economic feasibility study
- demonstrated zeolite crystals can be coated onto basic metal structure with at least 50 mm thick coating; suggests it may be possible to achieve even 100 to 150 mm coatings, if needed
- demonstrated Catacel core structures can be made with up to 400 cells per square inch (cpsi); makes goal of achieving 600 cpsi, possibly even 800 cpsi, within reach

Significant Outcomes from Year 1

- ➤ Predicted pressure drop through Catacel core nearly quantitatively using CFD model with no adjustable parameters; paves way to fabricate even more optimum core structures using computational tools
- ▶ Demonstrated, via PSA process simulation, possibly lowest energy, highest feed throughput PSA cycle for CO₂ capture; amazing when considering bulk density reduced from 710 kg/m³ (typical for packed bed of zeolite beads) to 400 kg/m³ (entirely feasible with Catacel core)
- ▶ PSA cycle boasts feed throughput of around 3,000 L(STP)/hr/kg and separations energy < 18 kJ/mol CO₂ captured



CO₂ Isotherm on Adsorbent and Dual Process Langmuir Fit



Dual Process Langmuir (DPL) Isotherm

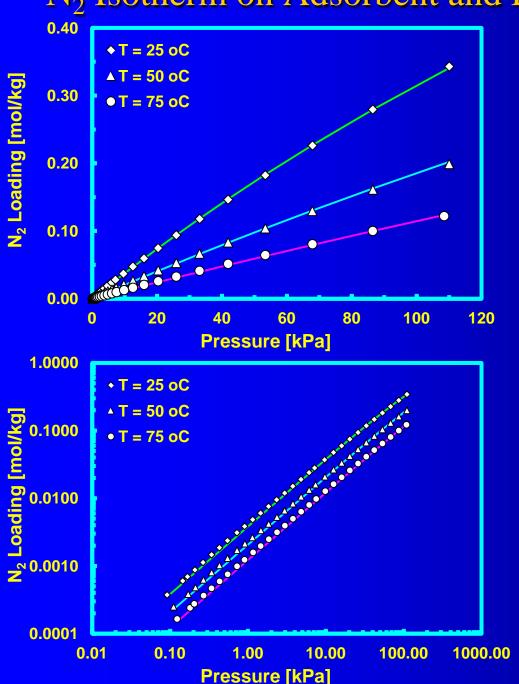
$$n_{i} = \left(\frac{n_{1,i}^{s} P y_{i} b_{1,i}}{1 + P y_{i} b_{1,i}}\right)_{site-1} + \left(\frac{n_{2,i}^{s} P y_{i} b_{2,i}}{1 + P y_{i} b_{2,i}}\right)_{site-2}$$

$$n_{j,i}^{s} = n_{j,i}^{s0} + n_{j,i}^{st}T$$

$$b_{j,i} = b_{j,i}^0 \exp\left(\frac{B_{j,i}}{T}\right)$$



N₂ Isotherm on Adsorbent and Dual Process Langmuir Fit



Dual Process Langmuir (DPL) Isotherm

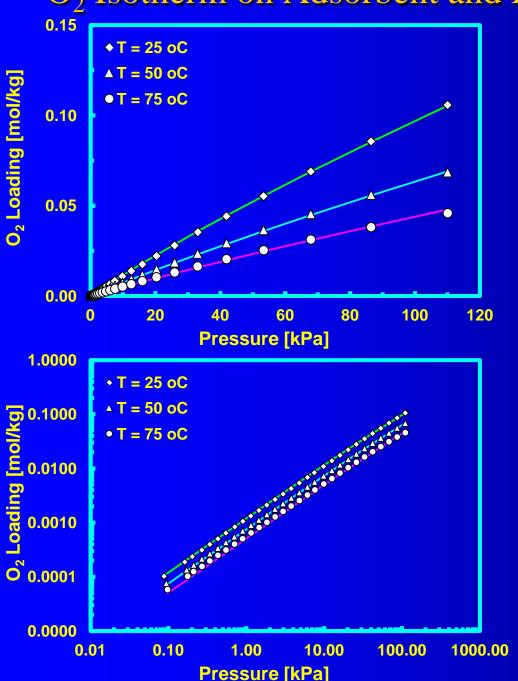
$$n_{i} = \left(\frac{n_{1,i}^{s} P y_{i} b_{1,i}}{1 + P y_{i} b_{1,i}}\right)_{site-1} + \left(\frac{n_{2,i}^{s} P y_{i} b_{2,i}}{1 + P y_{i} b_{2,i}}\right)_{site-2}$$

$$n_{j,i}^{s} = n_{j,i}^{s0} + n_{j,i}^{st} T$$

$$b_{j,i} = b_{j,i}^0 \exp\left(\frac{B_{j,i}}{T}\right)$$



O₂ Isotherm on Adsorbent and Dual Process Langmuir Fit



Dual Process Langmuir (DPL) Isotherm

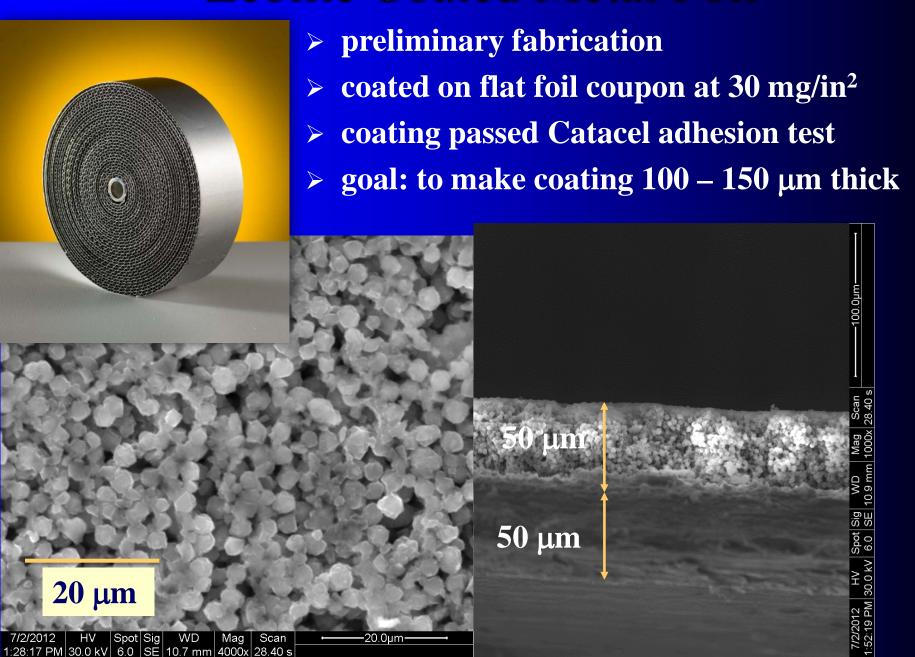
$$n_{i} = \left(\frac{n_{1,i}^{s} P y_{i} b_{1,i}}{1 + P y_{i} b_{1,i}}\right)_{site-1} + \left(\frac{n_{2,i}^{s} P y_{i} b_{2,i}}{1 + P y_{i} b_{2,i}}\right)_{site-2}$$

$$n_{j,i}^{s} = n_{j,i}^{s0} + n_{j,i}^{st} T$$

$$b_{j,i} = b_{j,i}^0 \exp\left(\frac{B_{j,i}}{T}\right)$$



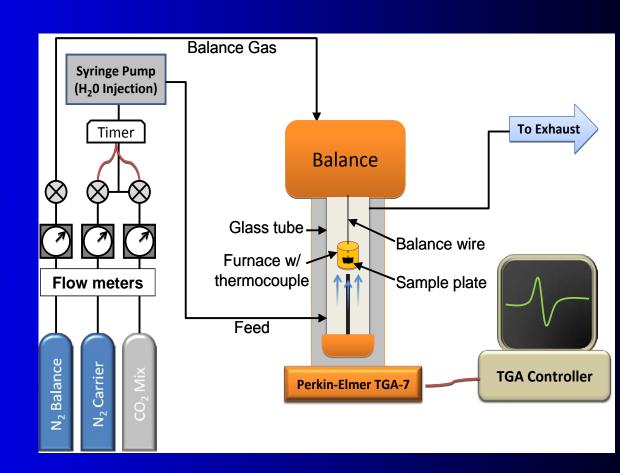
Zeolite Coated Metal Foil



Rapid Adsorbent Characterization

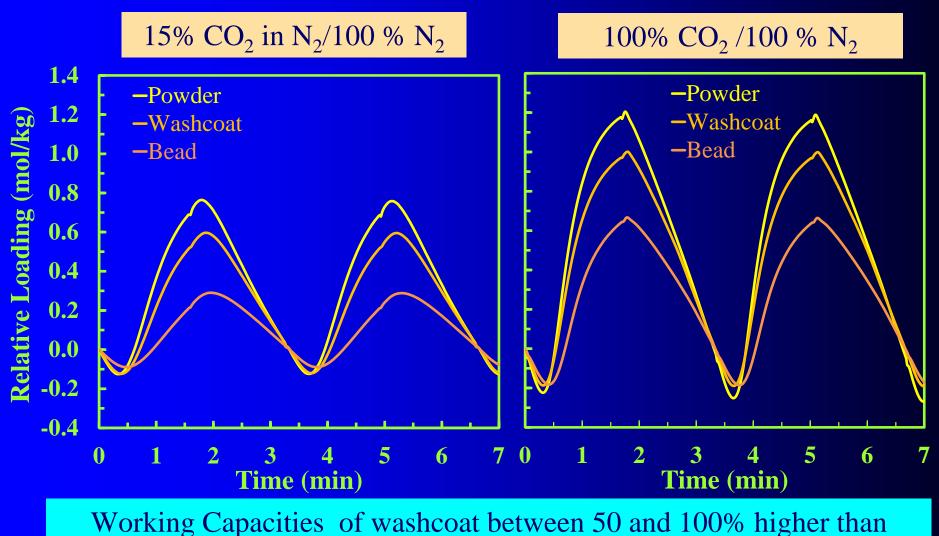
commercial zeolites

- activation at 350 °C
 overnight in N₂
- cycling at 90 °C
 - 2 min adsorption in 15% CO₂-N₂
 - 2 min desorption in 100% N₂
- $-P_T = 1$ atm



TGA Runs at 70 °C

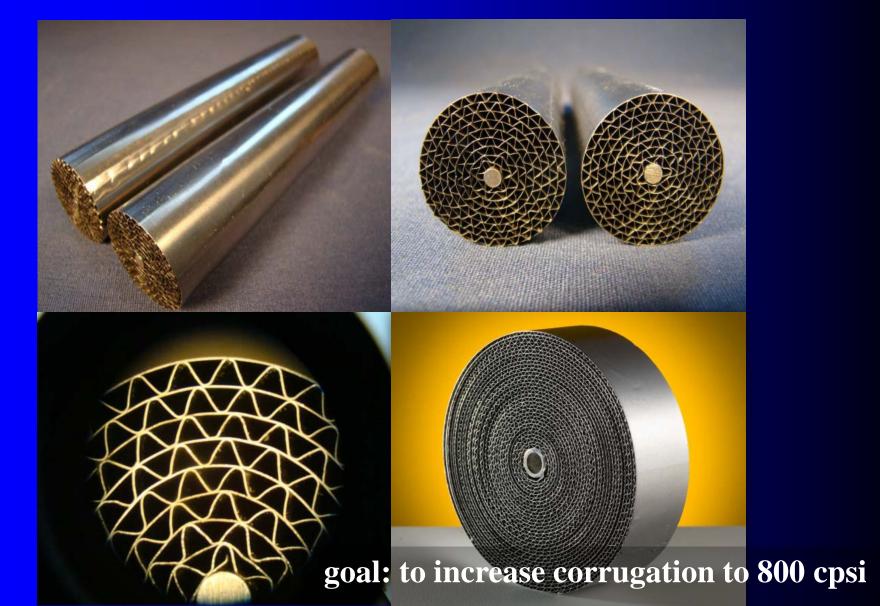
Cycle: 100 s Stream with CO₂/100 s Pure N₂



commercial beads!

Corrugated Catacel Cores

1" x 6" x 400 cells/in²

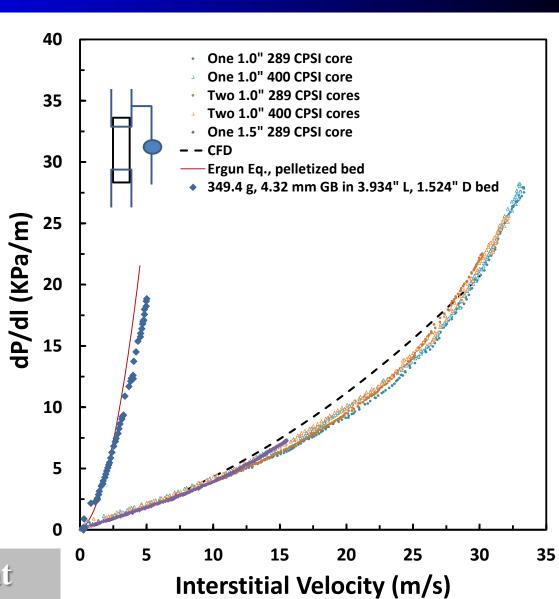


Structured and Beaded Media Pressure Drop

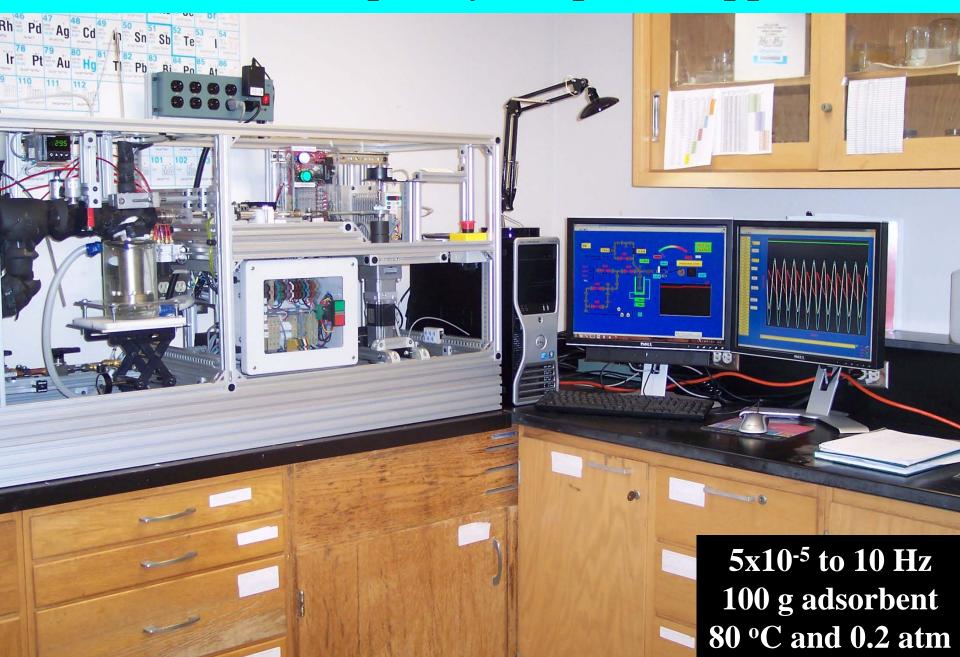
Pressure Drop Apparatus $Q_{max} = 1000 \text{ SLPM}$ $\Delta P_{max} = 30, 70 \text{ or } 140 \text{ in } H_20$



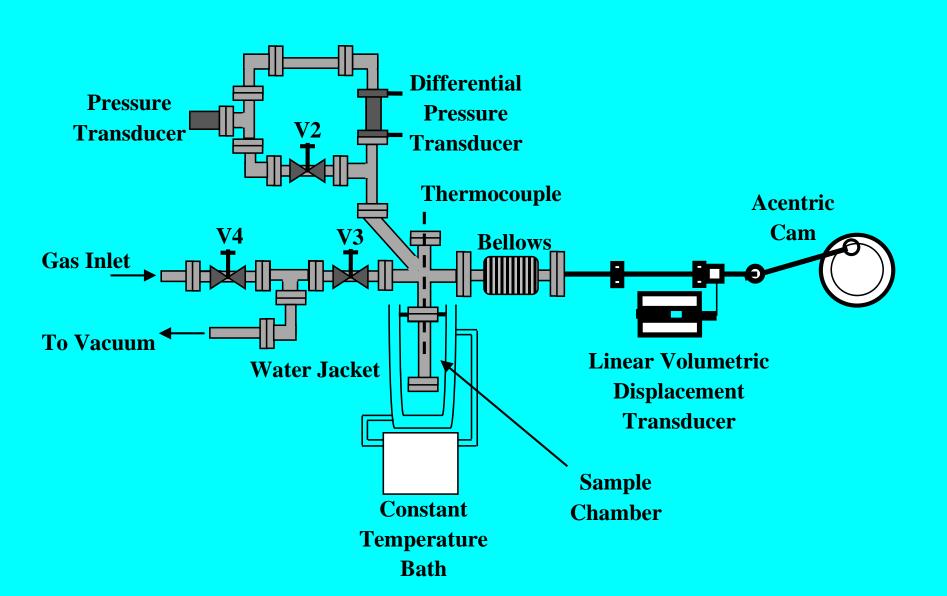
goal: $\Delta P_{\text{max}} < 20 \text{ kPa/m at}$ design velocity of 20 m/s



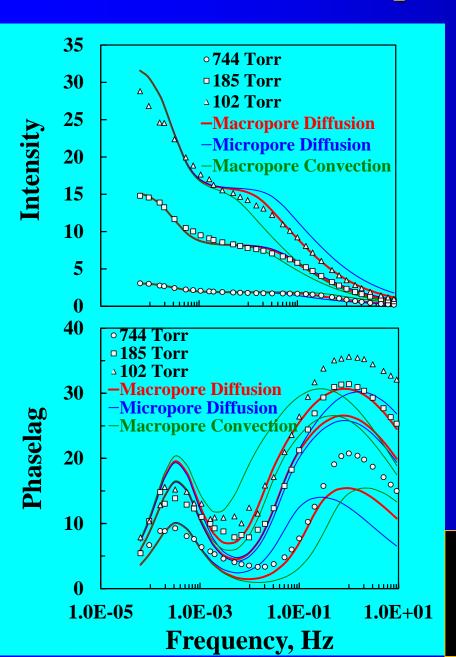
Volumetric Frequency Response Apparatus



Volumetric Frequency Response Schematic



Volumetric Frequency Response Results



Correlation of Mass Transfer Models with Experimental Data

System and Conditions

CO₂-commercial zeolite beads

 $T = 25 \, {}^{\circ}C$

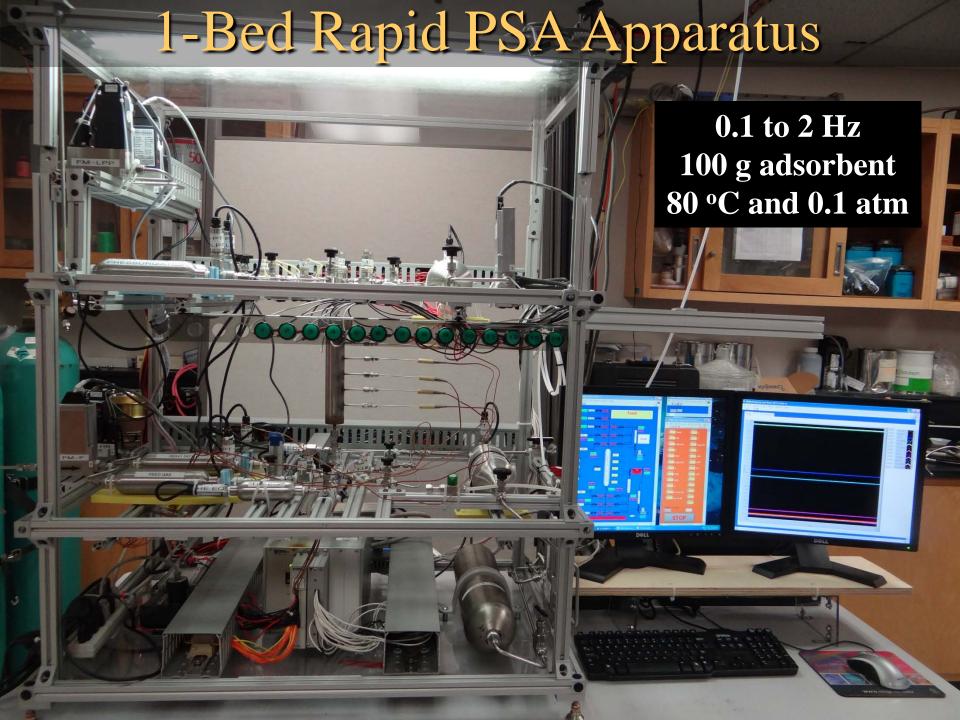
P = 102, 185, or 744 torr

 $f = 5x10^{-5}$ to 10 Hz

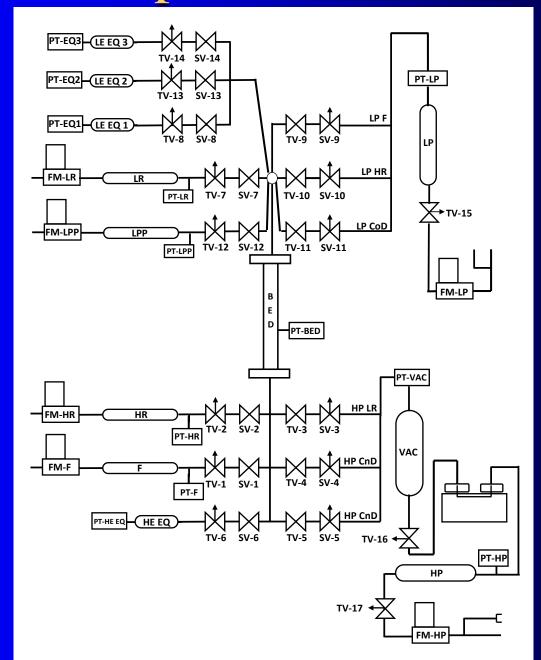
Mass Transfer Models

Macropore Diffusion
Macropore Convection
Micropore Diffusion

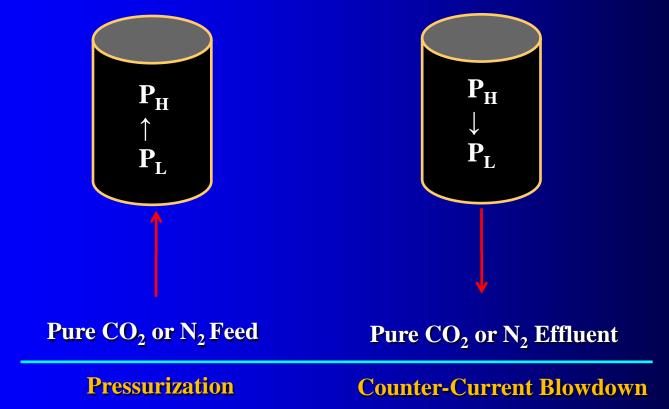
only macropore diffusion model unequivocally fits the data over the pressure range investigated



1-Bed Rapid PSA Schematic



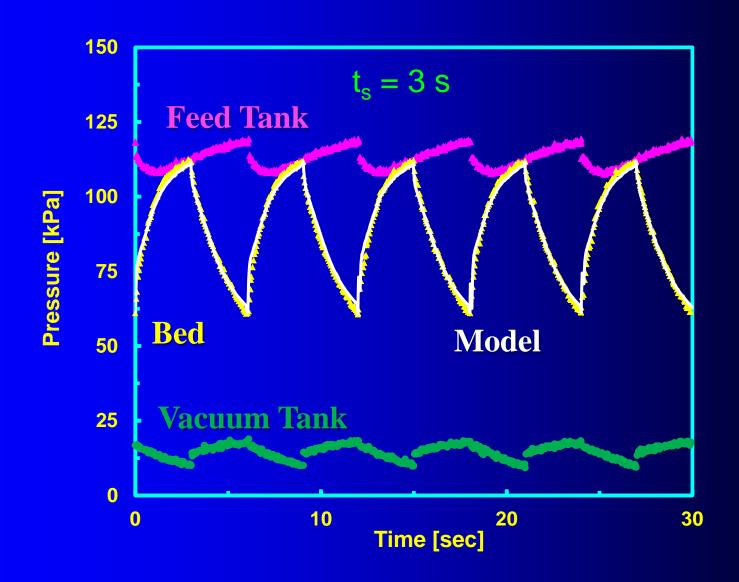
Two-Step CO₂ and N₂ Cycling Experiments



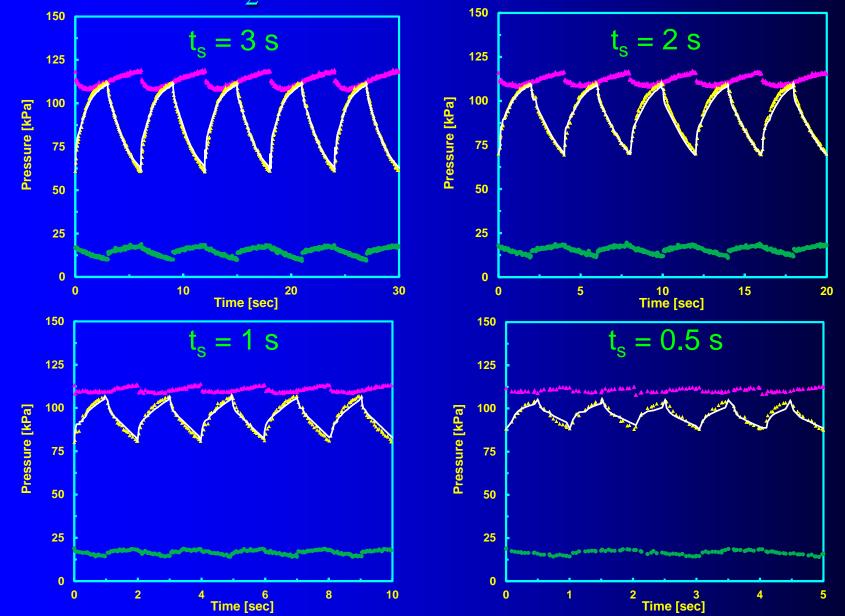
Information Obtained

- a) Determination of Valve C_v
- b) Determination of excluded volume
- c) Validation of Single Component Isotherms
- d) Validation Adsorption/Desorption Mass Transfer Coefficients

Pure Gas Cycling in 1-Bed Rapid PSA System CO₂ on Beaded Zeolite at 22 °C



Pure Gas Cycling in 1-Bed Rapid PSA System CO₂ on Beaded Zeolite at 22 °C



Comparison of Mass Transfer Coefficients CO₂ on Beaded Zeolite

Volumetric Frequency Response Apparatus (25 °C)

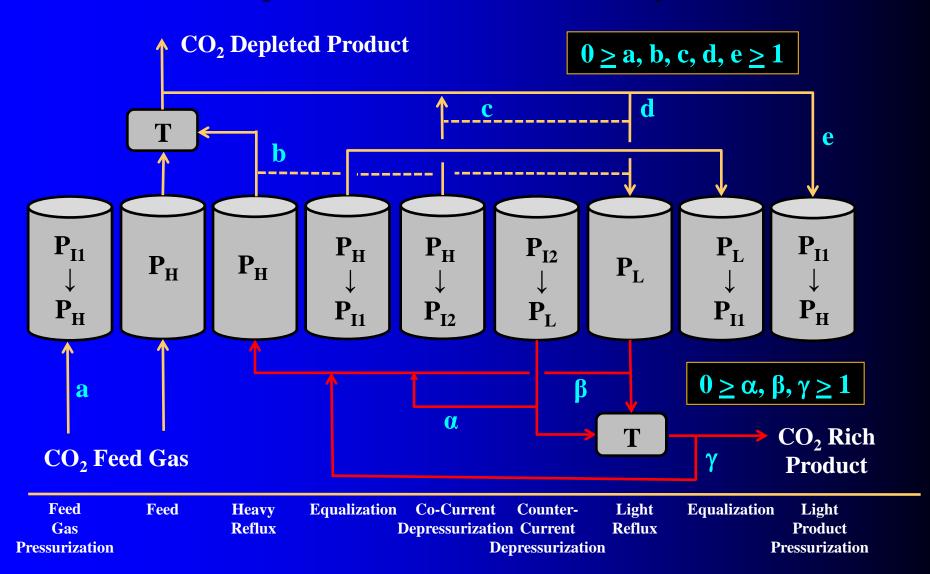
| P | hA | D_p/R_p^2 | k_{LDF} |
|--------|--------------------|-------------|------------|
| (Torr) | (kJ/K/s) | (s^{-1}) | (s^{-1}) |
| 744 | 1.7e ⁻⁴ | 3.32 | 1.94 |
| 185 | 1.7e ⁻⁴ | 3.32 | 0.38 |
| 102 | 1.7e ⁻⁴ | 3.32 | 0.18 |

1-Bed Rapid PSA System (22 °C)

$$k_{LDF} = 1.87 \text{ s}^{-1}$$

Typical Cycle Steps for PSA Operation

Snapshot of Multi-Bed PSA System



PSA Process Conditions for DAPS*

Feed Composition (Dry)

$$y_{CO2} = 0.1592$$

$$y_{N2} = 0.8029$$

$$y_{O2} = 0.0379$$

Mass Transfer Coefficients

$$k_{CO2} = 10.0 \text{ s}^{-1}$$

$$k_{N2} = 1.0 \text{ s}^{-1}$$

$$k_{O2} = 1.0 \text{ s}^{-1}$$

Process Conditions

$$P_{H} = 120 \text{ kPa}$$

$$P_{\rm I} = 5 \text{ kPa}$$

$$T_F = 75$$
 °C

$$h = 0.0 \text{ W/m}^2 \text{ K (adiabatic)}$$

$$t_c = 120 \text{ s}$$

$$\theta = 2,600 - 3,100 \text{ L(STP)/kg/hr}$$

Structured Bed Properties

$$L_{\rm b} = 0.125 \text{ m}$$

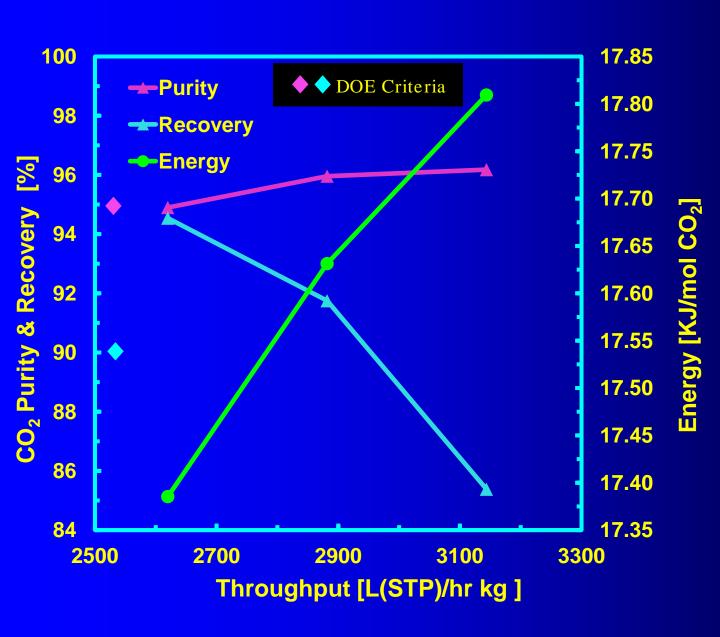
$$d_b = 0.09848 \text{ m}$$

$$\rho_{\rm b} = 400 \; {\rm kg/m^3}$$

$$\varepsilon_{\rm b} = 0.64$$

^{*} DAPS: dynamic adsorption process simulator

DAPS Results of Bench Scale PSA Process



this is a low energy, high feed throughput PSA cycle for CO₂ capture that meets the DOE criteria, especially when considering the bed density is only 400 kg/m^3

Motivation to Compare Solid Amine to Zeolite

- > sorbents for post-combustion CO₂ capture
 - **zeolites**
 - have sufficient working capacity for CO₂
 - > not H₂O tolerant: must be removed prior to PSA unit!
 - > solid amine sorbents
 - commercial amines grafted or immobilized within large pores of a high surface area support like silica gel
 - have sufficient working capacity for CO₂
 - $ightharpoonup H_2O$ tolerant: will it pass through the PSA unit with N_2 ?

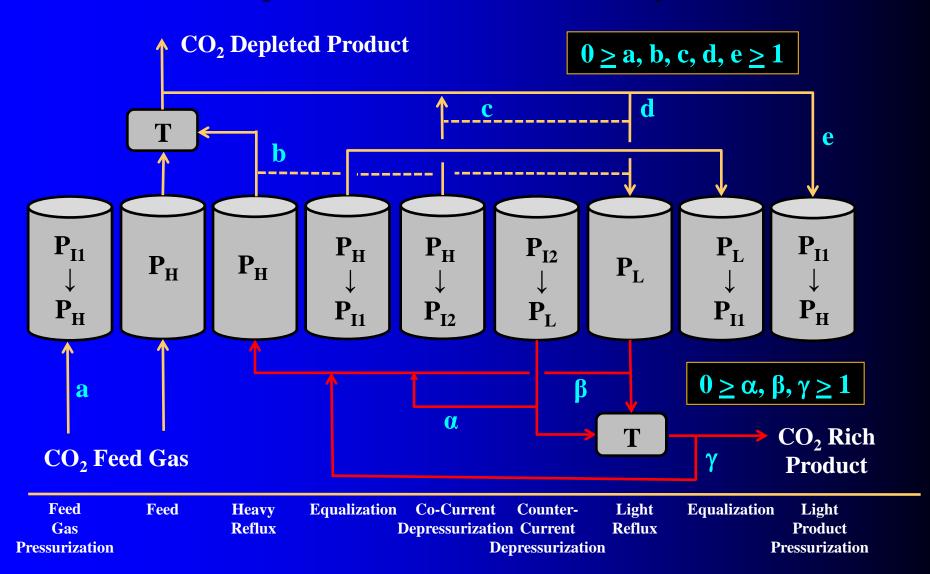
solid amine sorbents have **NOT** been studied extensively for CO₂ capture from flue gas by PSA

CARIACT G10 Solid Amine Sorbent*

- substrate: CARiACT G10 silicon dioxide (Fuji Silysia)
 - > surface area: 300 m²/g
 - pore volume: 1.3 ml/g
 - > particle size: 75-150 μm
- polyethylenimine (PEI) (MN 423 Aldrich)
- 40 wt% PEI physically adsorbed (immobilized) onto G10

Typical Cycle Steps for PSA Operation

Snapshot of Multi-Bed PSA System



Comparison of PSA Process Performance PEI vs Zeolite

| | PEI | Zeolite |
|--------------------------------|------|---------|
| t _{cyc} (s) | 300 | 120 |
| Feed Throughput (L(STP)/kg/hr) | 224 | 2870 |
| CO ₂ Recovery (%) | 91.0 | 91.8 |
| CO ₂ Purity (%) | 95.2 | 95.8 |
| Energy (kJ/mol CO ₂ | | |
| Recovered) | 34.2 | 17.6 |

for the same process performance and conditions (much different PSA cycle), zeolite beds are 10X smaller than PEI beds with PEI consuming 2X the energy => need amine with faster desorption kinetics

Conclusions

- metal foil coated with commercial zeolite and corresponding low pressure drop corrugated structure showing much promise for CO₂ capture from flue gas
- frequency response and 1-bed rapid cycling experiments both show very fast mass transfer rates of CO₂ in beaded zeolite
- very low energy, very high feed throughput PSA cycle configuration developed using validated DAPS
- novel hybrid adsorption process flow sheet resulted in < 35%
 COE increase
- shorter PSA cycle times showing potential to significantly reduce column size and thus plant footprint
- PEI solid amine sorbent showing potential in PSA process; it may allow H₂O to pass through bed with N₂; need better kinetics to make PSA process performance more like zeolites

Acknowledgements

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Thank You!

