

Sequestration of CO₂ in Basalt Formations

Project Number 58159 Task 1

H. Todd Schaef

B. Peter McGrail

Pacific Northwest National Laboratory

Collaborators

Zhengrong Wang, Yale University

Kevin Johnson, University of Hawaii

U.S. Department of Energy

National Energy Technology Laboratory

Carbon Storage R&D Project Review Meeting

Developing the Technologies and Building the
Infrastructure for CO₂ Storage

August 20-22, 2013

Presentation Outline

- Program Focus Area and DOE Connections
- Goals and Objectives
- Scope of Work
- Technical Discussion
- Accomplishments to Date
- Project Wrap-up
- Appendix (Organization Chart, Gantt Chart, and Bibliography)

Benefit to the Program

- Program goals addressed:
 - Technology development to predict CO₂ storage capacity
 - Demonstrate fate of injected CO₂ and most common contaminants
- Project benefits statement: This research project conducts modeling, laboratory studies, and pilot-scale research aimed at developing new technologies and new systems for utilization of basalt formations for long term subsurface storage of CO₂. Findings from this project will advance industry's ability to predict CO₂ storage capacity in geologic formations.

Project Overview:

Goals and Objectives

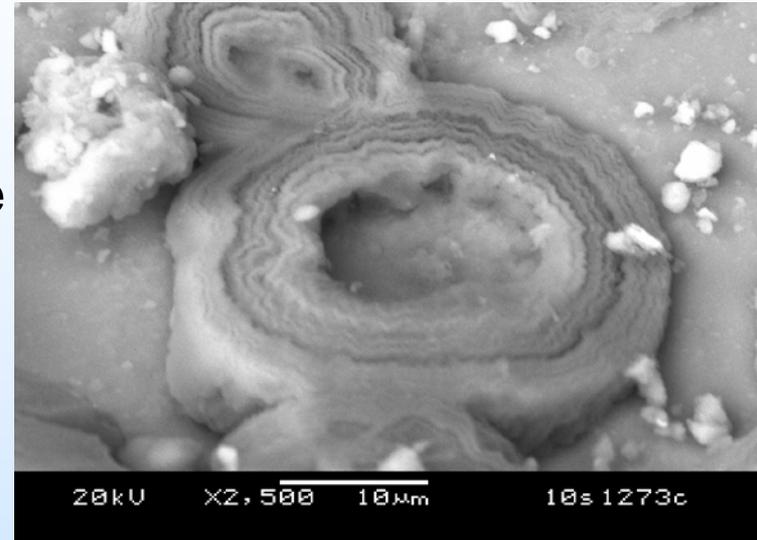
- Goal: Provide a path forward for commercial use of deep basalt formations for CO₂ sequestration
- Objective: Address key challenges associated with utilization of basalt formations as CO₂ storage units
 - Conduct laboratory research that addresses commercial-scale injection strategies
 - Provide laboratory measurements for predicting CO₂ fate and transport
 - Improved seismic imaging methods for basalt characterization

Project Overview:

Scope of work

➤ Carbonate Mineralization of Basalts in Aqueous-Dominated Fluids

- Carbonation rates and key variables important to evaluating long term storage of CO₂
- High pressure scCO₂ batch experiments
 - Diverse set of basalt samples
 - Aqueous dominated reactions, long-term testing
- Dominates the total carbonation rate in shallower reservoirs



Basalt with circular calcite coatings after exposure to wet scCO₂ for 100 days.

➤ Basalt Reactions with Wet scCO₂

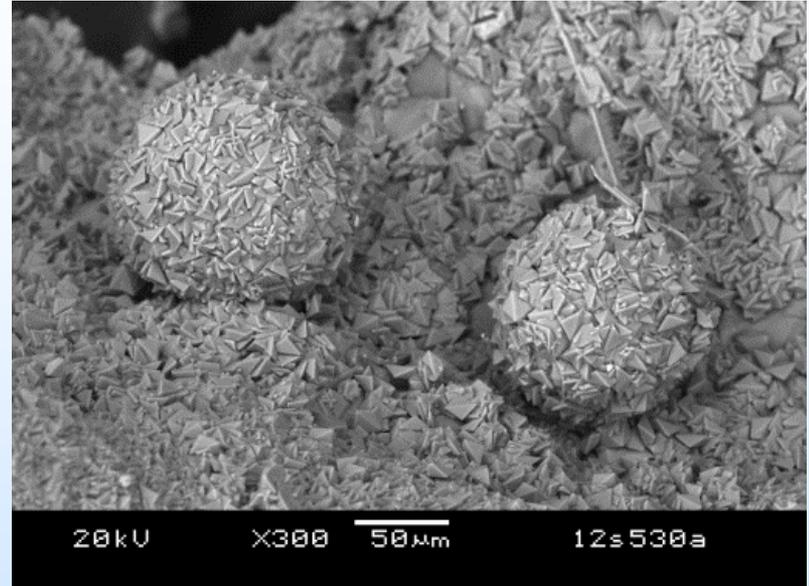
- Dominant phase in contact with reservoir rock
- Long-term experiments reveal rapid carbonation but system is treated as inert in all present reservoir simulators
- Carbonation rate in deeper reservoirs significant

Project Overview:

Scope of work

➤ Multicomponent Gas Systems

- Database to evaluate impact of injecting impure gas streams into basalts (such as in Carbfix project)
- Testing shows carbonate accelerating with some basalts, interference in others
- Current testing matrix includes CO₂ mixtures containing SO₂, O₂, and H₂S



KAROO basalt after 84 days exposure to water and scCO₂ containing 1% O₂ and SO₂

➤ Seismic Imaging

- Assess potential for surface seismic monitoring of CO₂ plume
- Utilize Wallula pilot borehole
- Evaluate advanced signal processing algorithms for noise reduction and detection of CO₂ plume

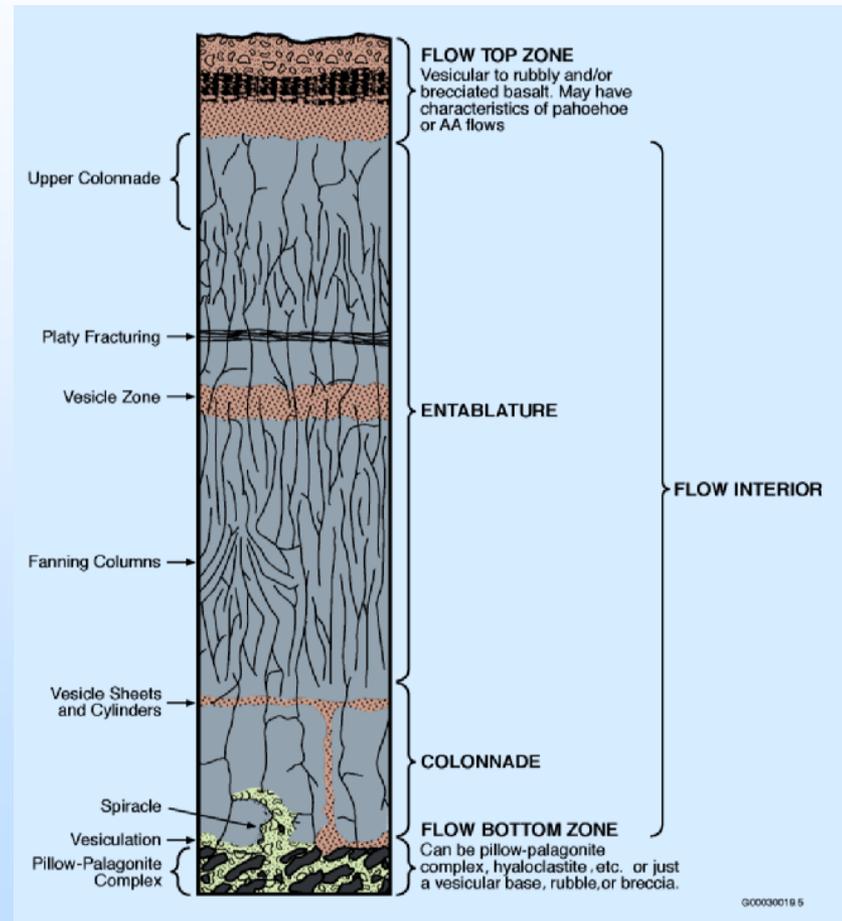
Flood Basalt Features Relevant to CO₂ Sequestration

- Formation process
 - Giant volcanic eruptions
 - Low viscosity lava
 - Large plateaus
 - Multiple layers
- Primary structures
 - Thick impermeable seals
 - Caprock (flow interior)
 - Regional extensive interbeds
 - Permeable vesicular and brecciated interflow zones
 - Injection targets
 - 15-20% of average flow

Deccan Trap Basalts



Layered Basalt Flow



Carbonation of Basalts with Aqueous Dissolved scCO_2

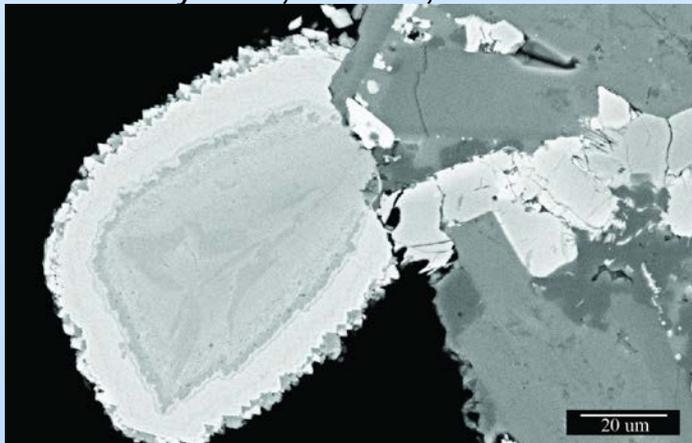
➤ Static Experiments

- Carbonate precipitates
 - Discrete particles
 - Chemical variability
- Calcite, cation substituted

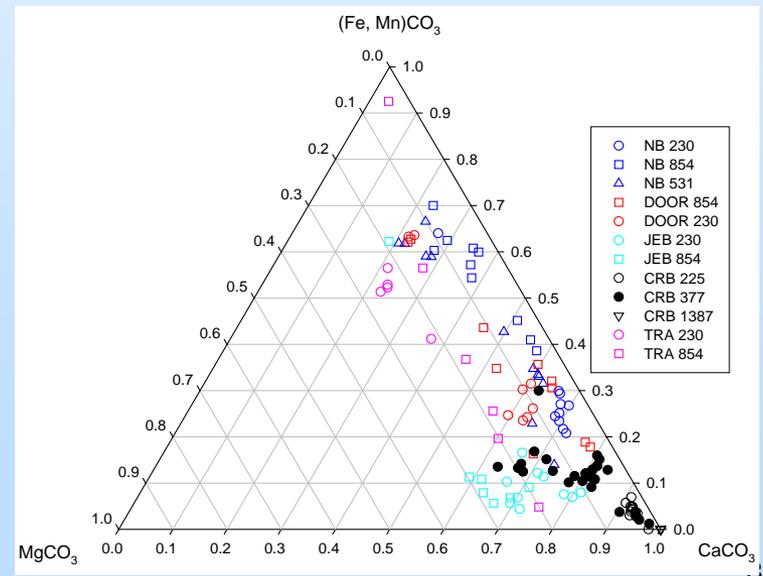
➤ Multi Year Testing

- Cation substitution (Fe, Mn, & Mg) increases with duration
- Surface coating expand into available pore spaces

2.5 years, 100°C, 100 bar



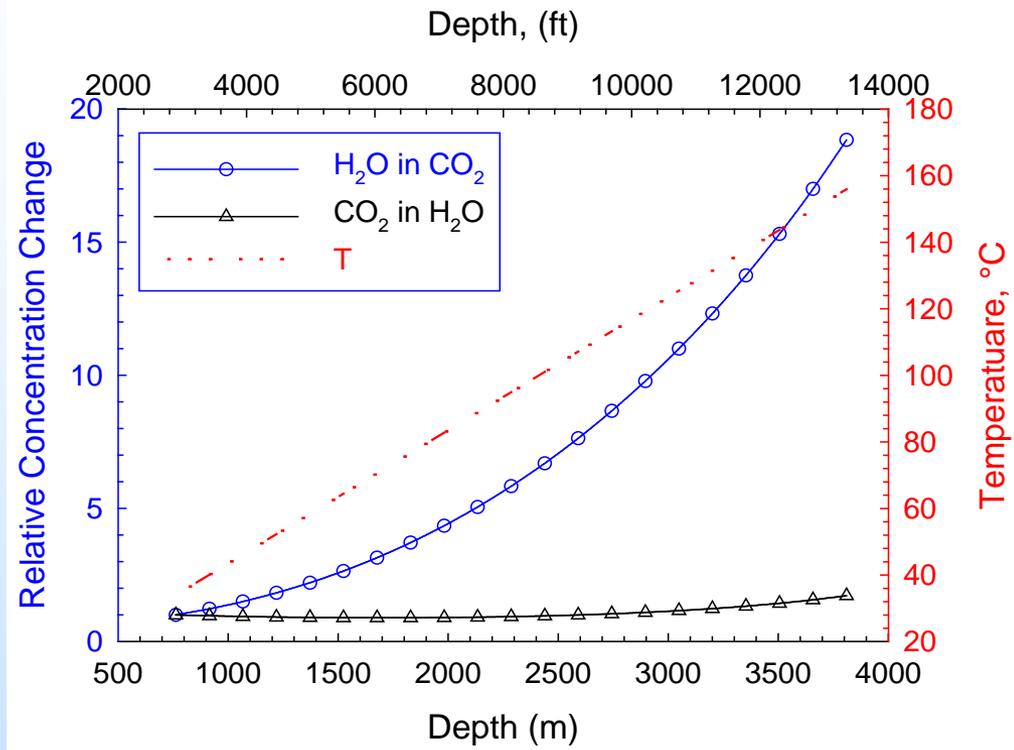
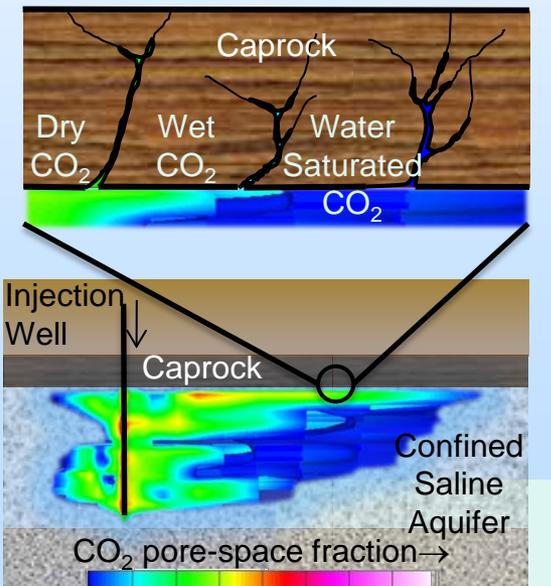
Carbonate Chemistries



Phase Behavior of CO₂-H₂O Mixtures in Geological Sequestration

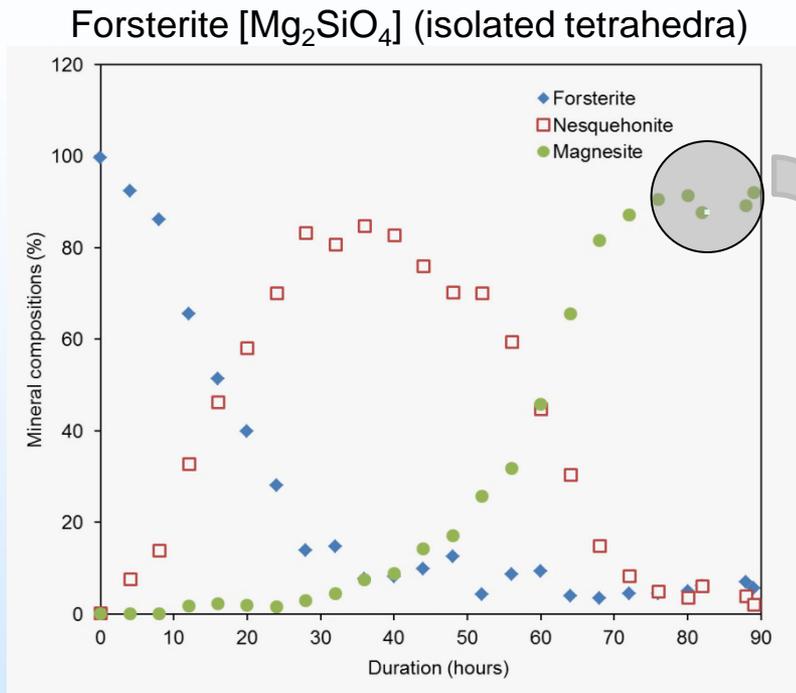
CO₂-H₂O Mixtures

- ☐ CO₂ solubility in water varies little with pressure and temperature
- ☐ H₂O solubility in scCO₂ is strongly dependent on depth
- ☐ An equivalent geochemical framework for chemical reactivity in wet scCO₂ does not yet exist

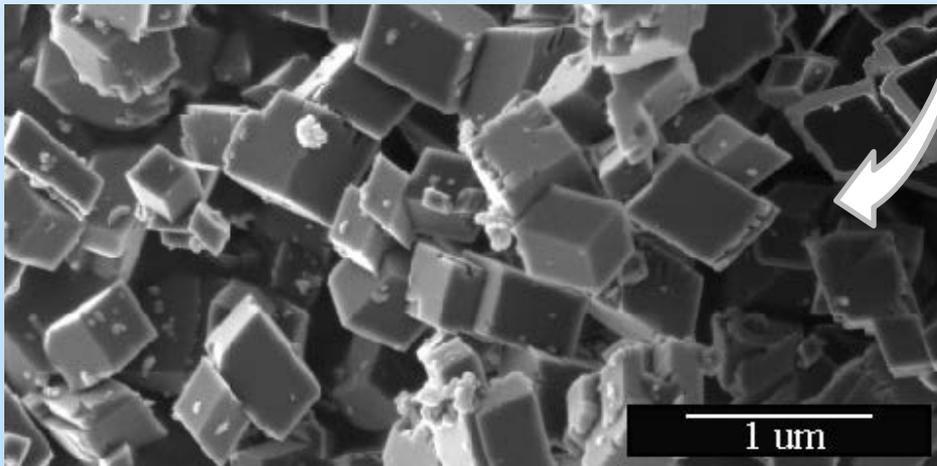


Mineral transformation kinetics is potentially as great or greater in wet scCO₂

Intermediate Crystalline Phases During Silicate Carbonation in Wet scCO₂



- Reactions occurring between silicates and H₂O-scCO₂ fluids produce well crystallized carbonate minerals at laboratory time scales.
- Water condensation on surface is key to carbonation of silicates
- Amorphous layers are the initial steps to carbonation
- Carbonation rates are initially fast, resulting in metastable phases
- Final product is a stable anhydrous carbonates

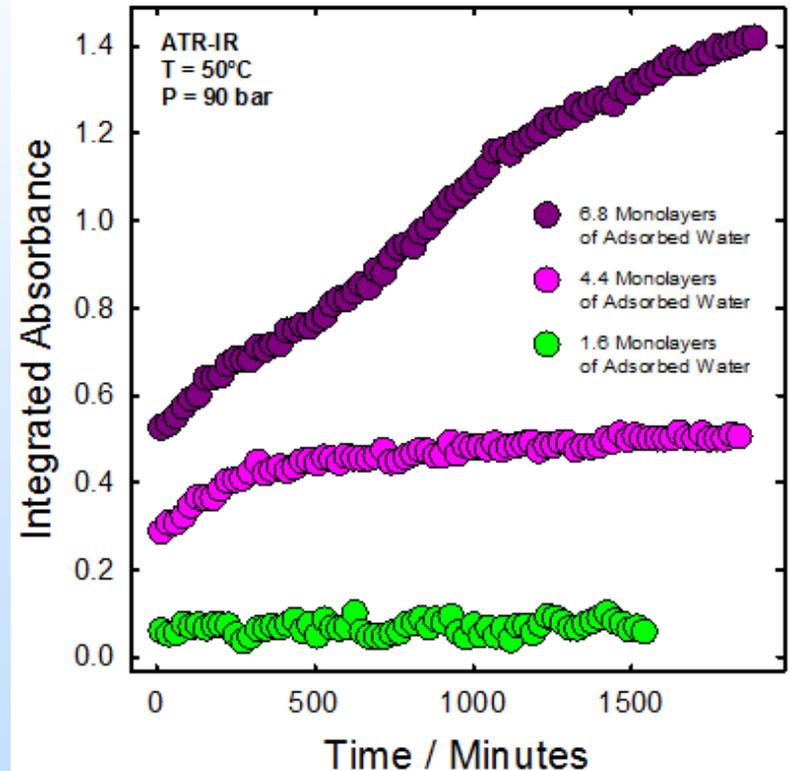


Schaef, H.T., McGrail, B.P., Loring, J.S., Bowden, M.E., Arey, B.W., and Rosso, K.M., 2012, "Forsterite [Mg₂SiO₄] carbonation in wet supercritical CO₂: An *in situ* high pressure x-ray diffraction study." in ES&T, vol 47, 174-181.

Silicate Carbonation in wet scCO₂

- ▶ **Goal:** Determine dependence of metal carbonate formation on the properties of adsorbed water films.
- ▶ **Experimental Conditions:** Constant temperature (50°C) and pressure (90 bar), with dry to variable wet scCO₂.
- ▶ **Results:** Reactivity of forsterite with wet-scCO₂ occurs in distinct adsorbed water concentration threshold regimes:
 - ≤ 2 monolayers: highly-structured chemisorbed waters and bicarbonates.
 - ~2 to ~5 monolayers: Limited carbonation (hydrated)
 - >5 monolayers: Continuous carbonation

ATR-IR Titration Results (CO stretching bands of carbonate)



Thompson, C. J., Martin, P. F., Chen, J., Schaefer, H. T.; Rosso, K. M., Felmy, A. R., Loring, J. S. (2013) "Automated High-Pressure Titration System with In Situ Infrared Spectroscopic Detection", Reviews of Scientific Instruments, submitted.

Wet scCO₂ and Mineral Surface Interactions

What do we know?

- Thin water films develop on silicate minerals
- Water is key to carbonation of silicates

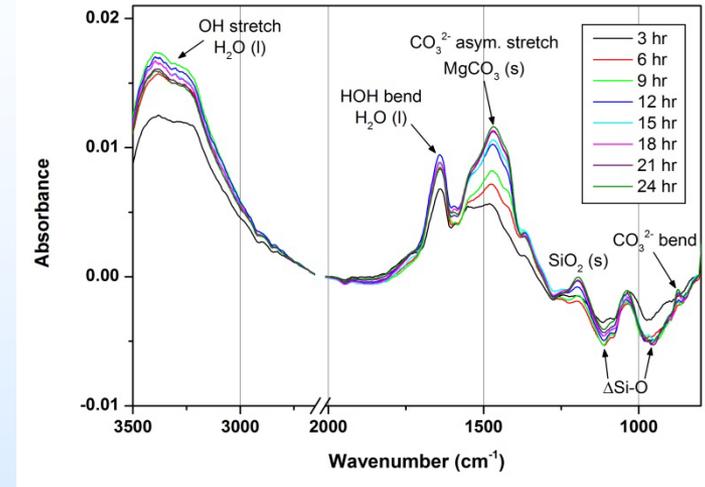
➤ *In Situ* Infrared Spectroscopy Studies

- Experiments conducted at reservoir conditions
 - 50°C, 90 bar, water saturated scCO₂
- Observed water film growth, mineral dissolution, carbonate formation, and precipitation of amorphous silica (enstatite)

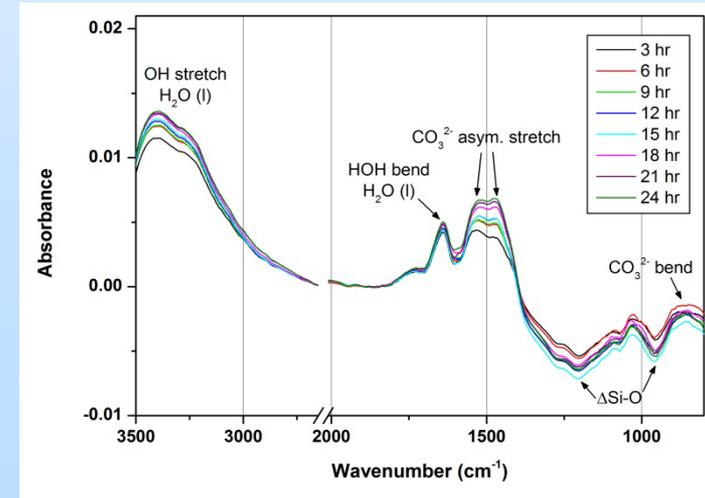
➤ Reactive Behavior

- Enstatite: 1.1 % conversion to MgCO₃
- Plagioclase: 0.3% conversion to CaCO₃/Na₂CO₃

Natural Enstatite (MgSiO₃)



Plagioclase [(Ca,Na)(Al,Si)₄O₈]



Impacts of Contaminants on Mineral Carbonation

➤ Pre- and Oxy-combustion gas streams

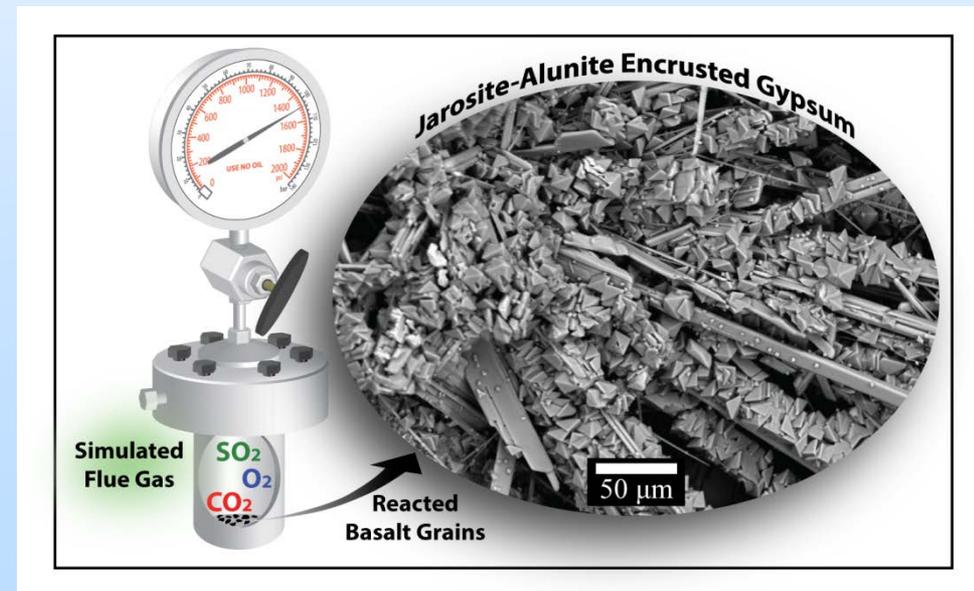
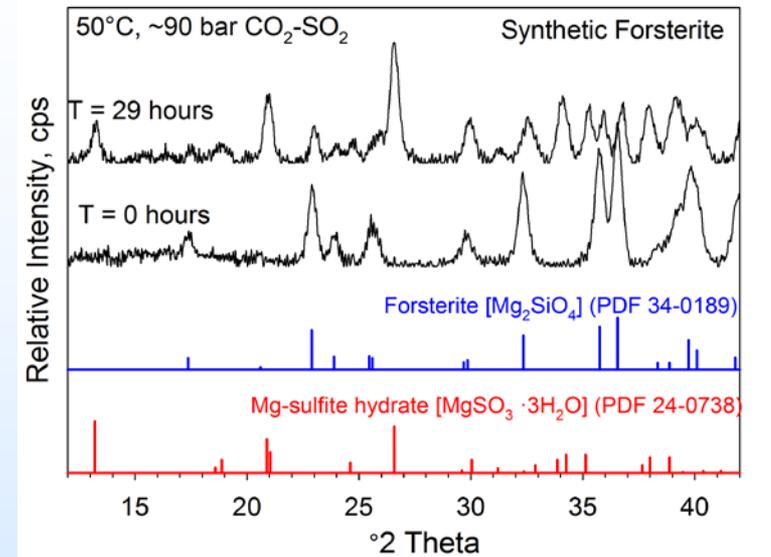
- SO_2 , H_2S , O_2 , NO_x
- Corrosive when mixed with H_2O and CO_2

➤ SO_2 - CO_2 Testing

- Extensive dissolution
- *In situ* XRD identified sulfite minerals
 - Mg sulfite ($\text{MgSO}_3 \cdot 3\text{H}_2\text{O}$)

➤ SO_2 - CO_2 - O_2 system

- Gypsum, jarosite-alunite phases
- Extreme pH conditions
- Carbonation onset after ~100 days testing



Reactions Between Basalt and scCO₂ containing 1% H₂S (538 days)

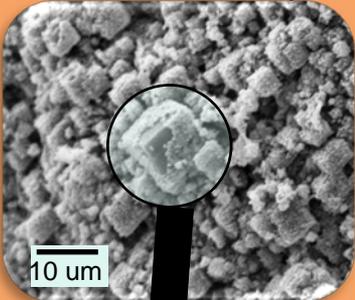
Dynamic System

- Well crystallized surface coatings
- Various degrees of carbonation preceding pyrite formation

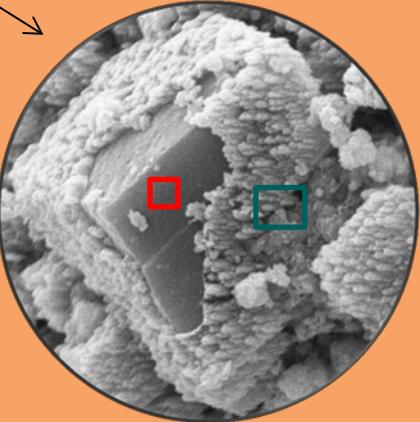
reacted CR grains



Dolomite and Pyrite



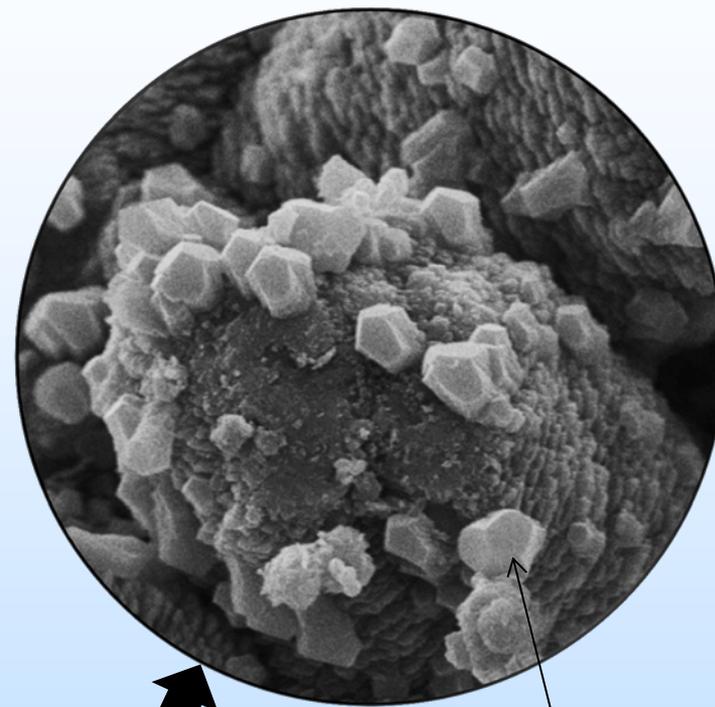
Pyrite observed coating a large dolomite grain on CR basalt



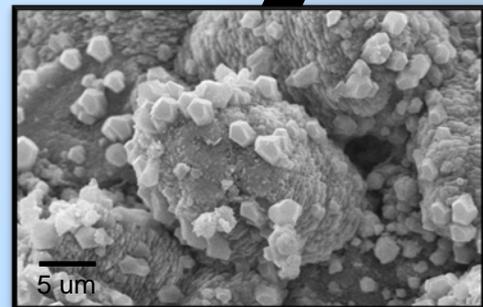
EDX Analysis

| Element | Wt% | |
|-----------|-----|----|
| Carbon | 27 | 20 |
| Oxygen | 45 | 47 |
| Magnesium | 9 | 5 |
| Calcium | 18 | 19 |
| Iron | 1 | 4 |
| Sulfur | nd | 4 |

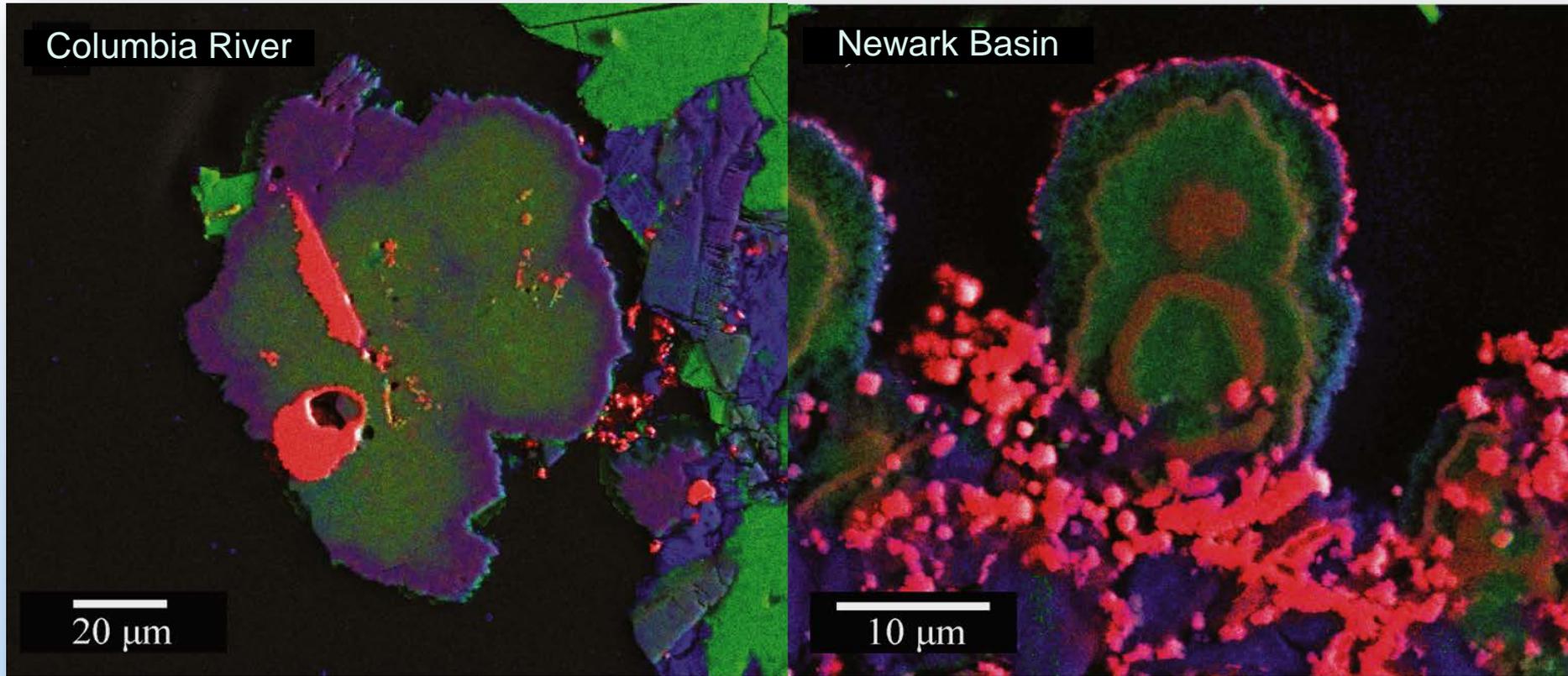
Large dolomite grain on CAMP basalt



Well developed calcite crystals



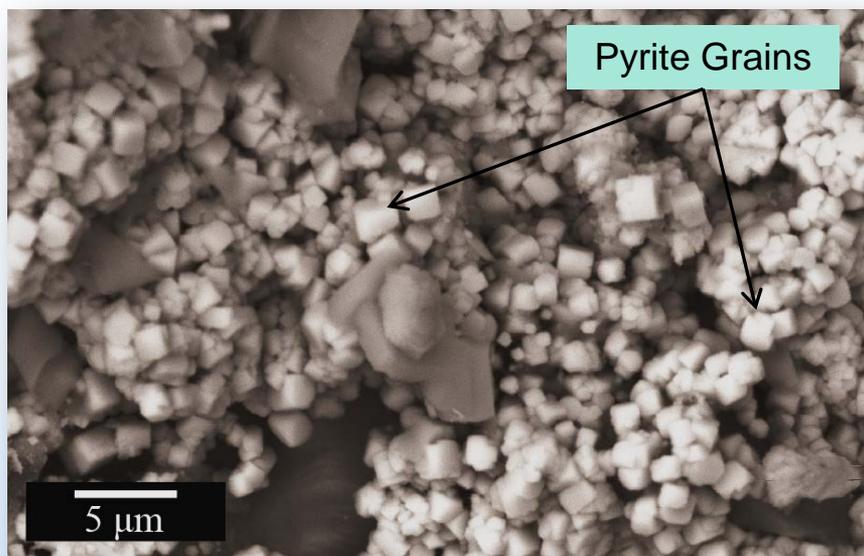
Chemical Variations Occurring within Precipitates exposed to scCO₂ containing 1% H₂S (1250 days)



Color Key

| | |
|---|-------------------|
|  | = Iron and Sulfur |
|  | = Calcium |
|  | = Magnesium |

Characterizing Surface Corrosion



▶ Reaction Products

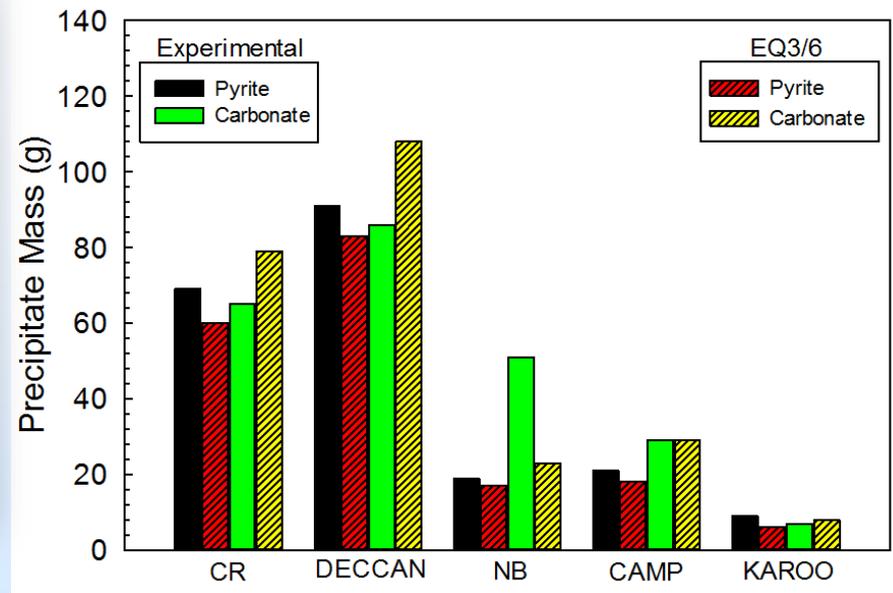
- Corrosion correlatable to amount of H₂S in reactor
- Carbonates formed regardless of H₂S content

▶ Variable Reaction Rates

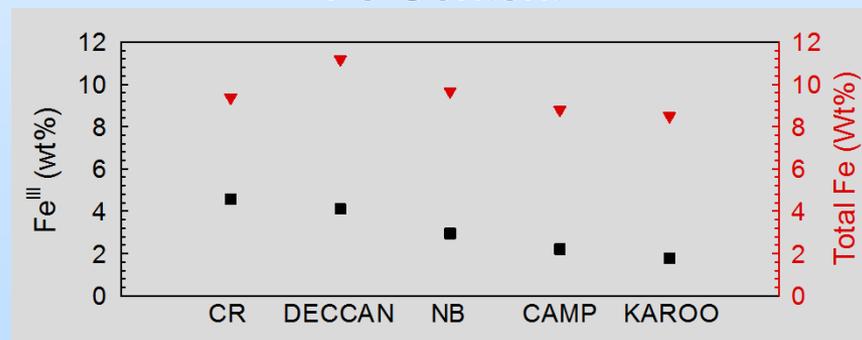
- Most reactive basalts contain highest amount of Fe^(III)
- KAROO-low Fe^(III) content

Acid Digestion Results

(Scaled to 1 kg H₂O)



Fe Content



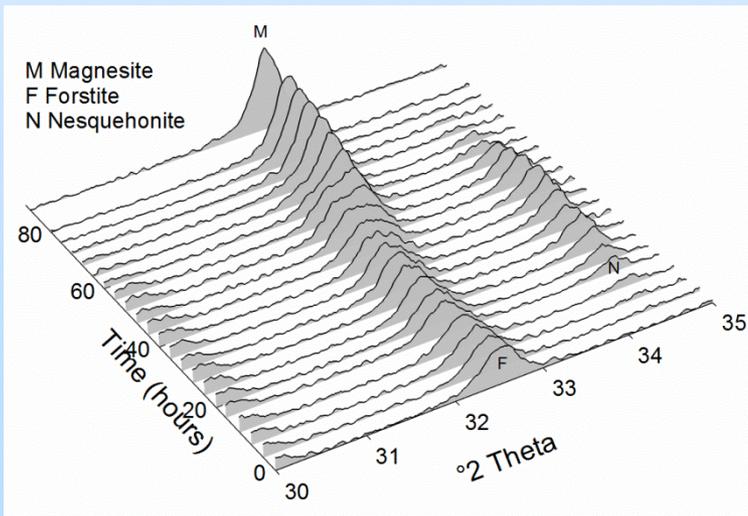
Schaef, H. T., B. P. McGrail, et al. (2013). "Mineralization of basalts in the CO₂-H₂O-H₂S system ." International Journal of Greenhouse Gas Control, vol 16, 187-196

Forsterite Carbonation in the Presence of Wet scCO_2 and Na Citrate

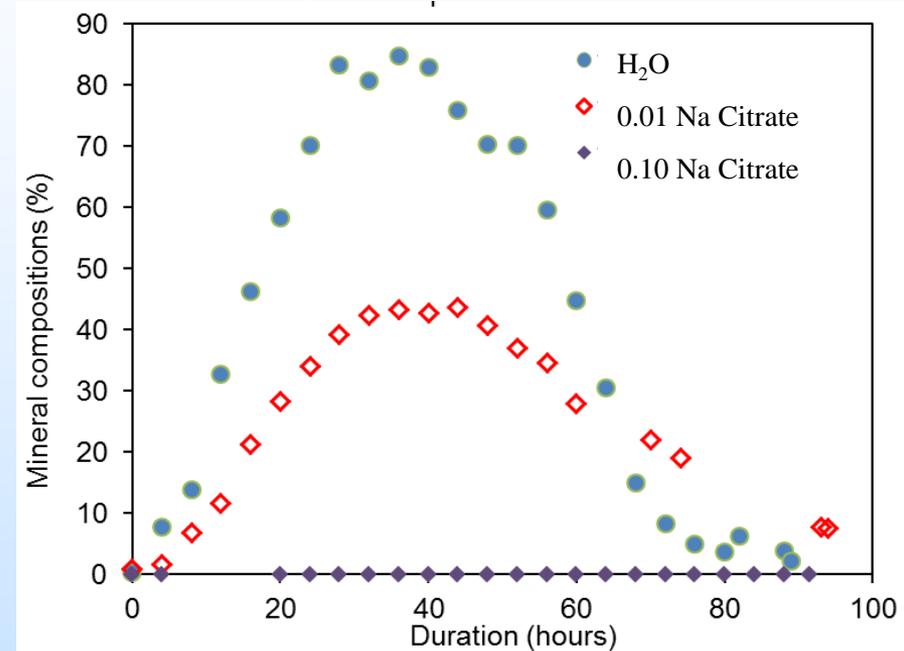
Impacts of organics

- Presence of Na-citrate inhibits metastable phases
- Overall carbonation attenuated
- Evidence of hydrated amorphous phases in TGA-MS

Organic compounds mobilize in scCO_2 and impact silicate carbonation.



Nesquehonite Formation



This work is a part of a collaborative effort between Yale University and PNNL.

Pilot Studies and Commercial Partnerships

- ▶ Demonstration project
 - Injection of ~1000 metric tons CO₂ in to CR basalts
 - Side wall core retrieval during FY14
- ▶ Underground thermal energy storage concept
 - Utilize similar basalt reservoirs as CCUS
 - Subsurface energy storage solution

Underground Thermal Energy Storage



Wallula Basalt Pilot Project



Accomplishments

- Basalt formations are a viable option for long term storage of CO₂
 - Water bearing supercritical CO₂ reactions
 - Carbonation significant and comparable to aqueous dominated system
 - Intermediate carbonate phases precursor to stable carbonates
 - In situ techniques illustrate important role of water in carbonation processes
 - Mixed gas systems (SO₂, H₂S, O₂)
 - Precipitation of sulfur containing minerals
 - Variable reactivities associated with different basalts
 - New evidence pointing to key role of Fe(II)/Fe(III) redox chemistry
 - Subsurface chemistry is key to co-sequestration
 - Implications of organics on silicate carbonation in wet scCO₂
- Collaboration with University of Hawaii and Yale Univeristy
- Published laboratory results have significantly benefited and been directly used in pilot sequestration projects
 - CarbFix Project (Hellisheidi, Iceland)
 - Boise Wallula ICCS Project (Eastern Washington)
- Results also being applied for independent energy storage study in CRB

Summary

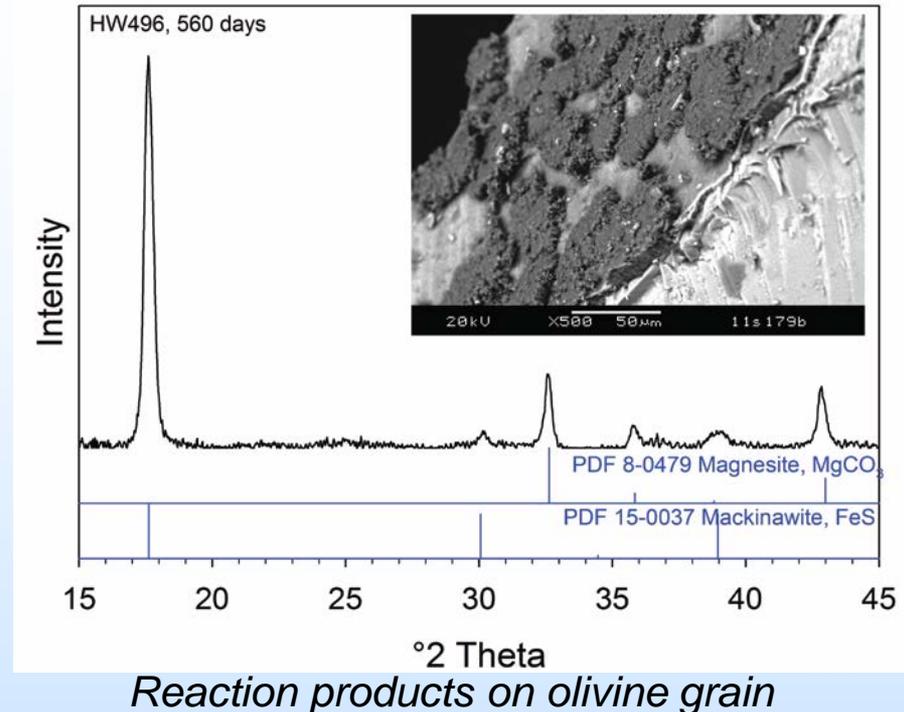
➤ Key Findings

- Reactions occurring between basaltic rocks and H₂O-scCO₂ fluids produce carbonate minerals.
- Reactions occurring in water bearing scCO₂ fluids are equally important.
- Sulfur species effectively and permanently removed from scCO₂.
- Organic compounds mobilize in wet scCO₂ and impact carbonation.

➤ Long Term Implications

- This research is providing a path forward for eventual commercial use of basalt formations for CO₂ sequestration.

“CO₂ storage in basalt formations is also a potentially important option for regions like the Indian subcontinent” IEG Technology Roadmap, 2009.



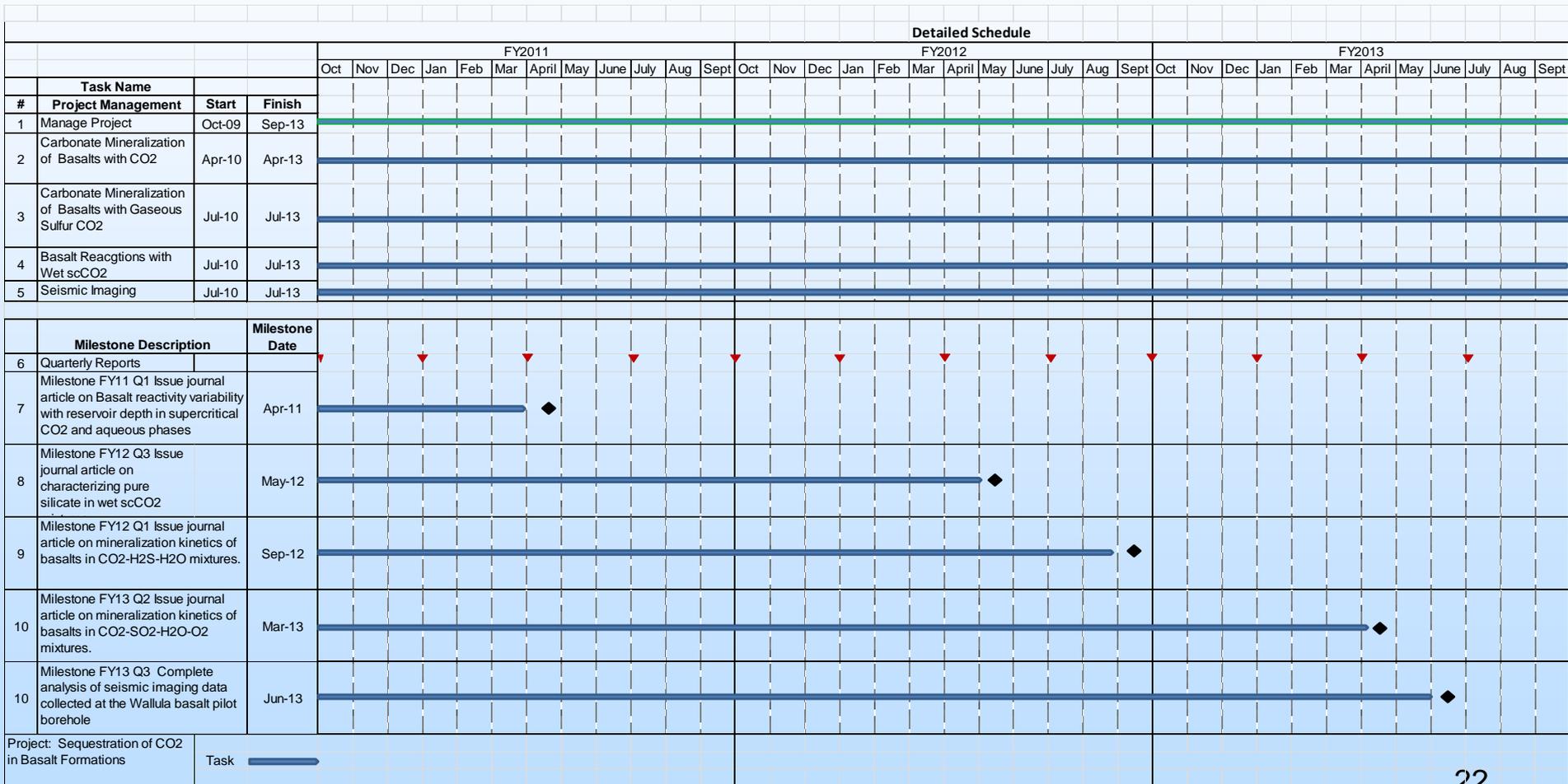
➤ FY 14 Activity Summary

- Continue long term basalt experiments with supercritical acid gases.
- Expanded scope to examine importance of water bearing scCO₂
- Continued support for basalt pilot project

Organization Chart

- Project team has participants that cut across the Energy & Environment and Fundamental Sciences Directorates at PNNL
- Pacific Northwest National Laboratory is Operated by Battelle Memorial Institute for the Department of Energy

Gantt Chart



Bibliography

- McGrail, B. P., H. T. Schaef, et al. (2006). "Potential for carbon dioxide sequestration in flood basalts." Journal of Geophysical Research-Solid Earth **111**(B12201): ARTN B12201.
- Schaef, H. T. and B. P. McGrail (2009). "Dissolution of Columbia River Basalt under mildly acidic conditions as a function of temperature: Experimental results relevant to the geological sequestration of carbon dioxide." Applied Geochemistry **24**(5): 980-987.
- McGrail, B., H. Schaef, V. Glezakou, L. Dang, P. Martin, and A. Owen. 2009. "Water Reactivity in the Liquid and Supercritical CO₂ Phase: Has Half the Story Been Neglected?" In Proceedings of *GHGT-9*, Energy Procedia.(9):3691-3696
- Schaef, H. T., B. P. McGrail, et al. (2010). "Carbonate mineralization of volcanic province basalts." International Journal of Greenhouse Gas Control **4**(2): 249-261.
- Schaef, H. T., B. P. McGrail, et al. (2011). Basalt reactivity variability with reservoir depth in supercritical CO₂ and aqueous phases. GHGT10. Amsterdam, Netherlands, Energy Procedia: 4977-4984.
- Schaef, H. T., B. P. McGrail, et al. (2012). "Forsterite [Mg₂SiO₄] Carbonation in Wet Supercritical CO₂: An *in situ* High Pressure X-Ray Diffraction Study." Environmental Science & Technology, vol 47, 174-181.
- Miller, Q., Thompson, C., et al. (2013). "Insights into silicate carbonation in water bearing supercritical CO₂", *IJGGC*, Vol 15, 104-118.

Bibliography (cont.)

- Schaef, H. T., B. P. McGrail, et al. (2013). "Mineralization of basalts in the CO₂-H₂O-H₂S system ." International Journal of Greenhouse Gas Control, vol 16, 187-196.
- Schaef, H.T., Q.R.S. Miller, C.J. Thompson, et al., Silicate Carbonation in Supercritical CO₂ Containing Dissolved H₂O: An in situ High Pressure X-Ray Diffraction and Infrared Spectroscopy Study, Energy Procedia, vol 37, 5892-5896.
- Schaef, H. T.,J. A. Horner et al., (2013), Mineralization of Basalts in the CO₂-H₂O-SO₂-O₂ System, Environmental Science & Technology, submitted.
- Thompson, C. J.; Martin, P. F.; Chen, J.; Schaef, H. T.; Rosso, K. M.; Felmy, A. R.; Loring, J. S. (2013) "Automated High-Pressure Titration System with In Situ Infrared Spectroscopic Detection", Reviews of Scientific Instruments, submitted.