# Cathode-Chromia Interactions

Steve Simner and Jeff Stevenson May 13<sup>th</sup>, 2004

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#### **Technical Issues**

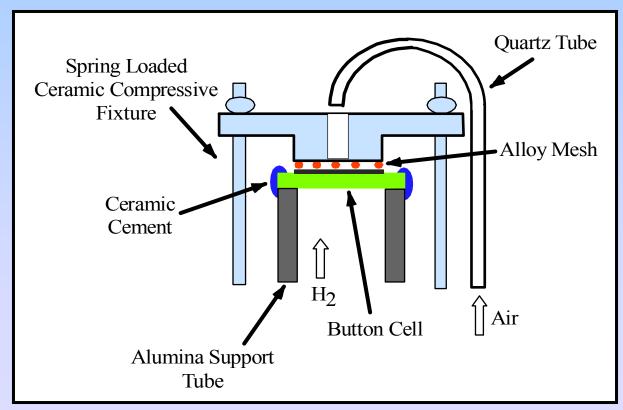
- Recent studies at PNNL have shifted from enhancing cathode electrochemical activity to understanding the effects of Cr containing alloys on cathode degradation.
- Generally agreed that there are at least two degradation mechanisms associated with Cr poisoning.
  - Solid state reaction of cathode and alloy oxide scales (typically  $Cr_2O_3$  and  $MnCr_2O_4$ )  $\rightarrow$  poorly conducting interfacial phases.
  - Cr volatilization  $\rightarrow$  predominantly  $CrO_3$  (g) and  $CrO_2(OH)_2$  (g) evaporation, and subsequent re-condensation/reaction within the cathode, and at cathode-electrolyte interface.

# **R&D** Objectives and Approach

- Principal objective is understanding the level of Cr interaction with established cathodes such as La(Sr)FeO<sub>3</sub>, La(Sr)MnO<sub>3</sub> and La(Sr)Fe(Co)O<sub>3</sub>.
- Modified button cell testing utilizing an alloy mesh compressed directly onto cathode → assessment of solid-state and vapor interactions.
- Conventional button cell testing utilizing a sintered Pt current collector with physical separation between the cathode and various Cr containing compounds ( $Cr_2O_3$ ,  $LaCrO_3$  and  $MnCr_2O_4$ ) → relative vapor effects of different Cr sources.
- In-situ reactivity of aforementioned cathodes on alloy foil using HTXRD technique enables direct assessment of phase formation at the cathode-alloy interface.

#### **Compressive Button Cell Fixture**

■ Fixture enables compressive loading of alloy mesh onto cathode negating the need for sintered Pt/Ag contacts.





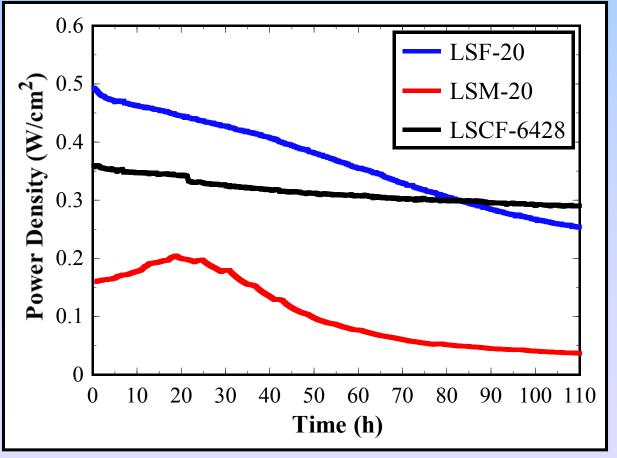


#### **Experimental Details**

- All cells consisted of anode-supported thin film YSZ configuration, and incorporated an Sm-doped ceria (SDC-20) protective interlayer.
- **a** 3 cathodes considered: LSM-20 (sintered at 1150°C/2h), LSF-20 (1150°C/2h), LSCF-6428 (1050°C/2h).
- Preliminary data utilized a Crofer 22 APU mesh embedded in cathode contact paste and fired on cell at 800°C (temperature required for sealing). Contact pastes were the same composition as the bulk cathode.
- Typical operating conditions:
  - Cell temperature 750°C
  - Cell voltage -0.7V
  - Anode gas  $-100 \text{ sccm H}_2 100 \text{ sccm N}_2 (3\% \text{ H}_2\text{O})$
  - Cathode gas -300 sccm air ( $\sim 25-35\%$  relative humidity)
  - Test duration  $-\sim 100-120$  hours

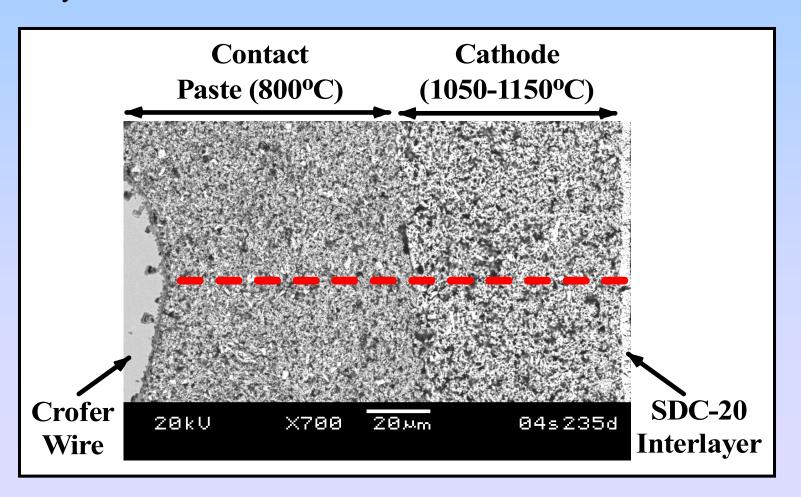
### Cell Data with Compressed Crofer Mesh

■ All 3 cathodes indicate significant degradation. LSM and LSF appear most susceptible to short-term Cr poisoning (50% or greater power loss in 110 hours).



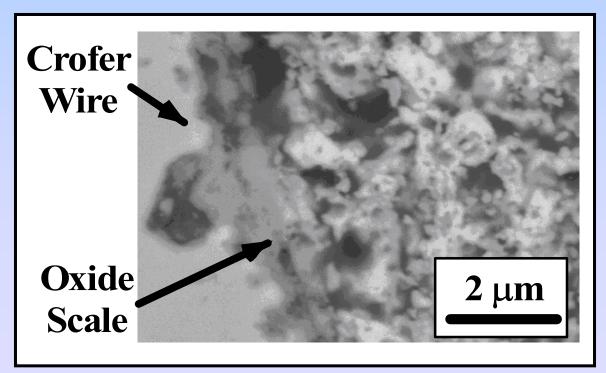
# SEM/EDX Analysis of Post-Tested Cathode-Crofer Samples

■ EDX area and spot analysis conducted at 2-20 μm intervals from SDC interlayer to Crofer wire to establish Cr distribution.



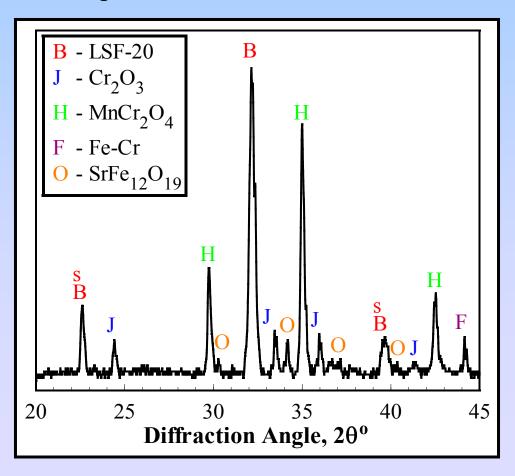
# LSF-Crofer (SEM/EDX Analysis)

- SDC interlayer and LSF cathode (fired at 1150°C) contain ~1 at.% Cr.
- LSF contact paste (fired at 800°C) contains ~3 at.% Cr very defined boundary between the high and low Cr content regions finer particles in contact paste presumably getter more Cr.
- LSF close to Crofer wire ~4-5 at.% Cr.
- A separate Cr rich phase is not readily discernible → Cr probably forms a solid solution with the LSF perovskite.



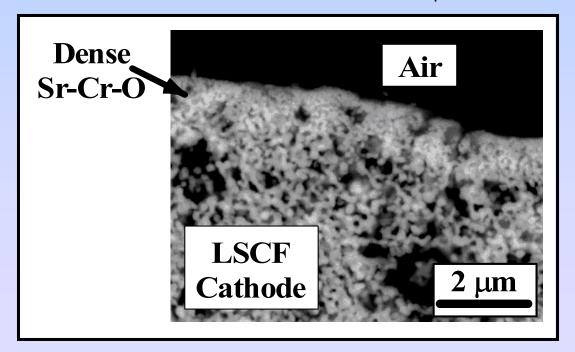
#### HTXRD – LSF-20 on Crofer Foil – 800°C/72h

No discernible  $SrCrO_4 \rightarrow$  in agreement with SEM/EDX data. A high Fe/Sr ratio compound is formed again possibly implying that Cr is occupying Fe cation sites in the LSF perovskite.



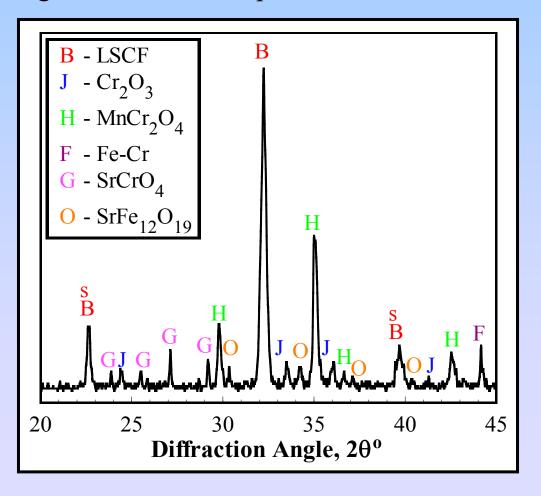
#### LSCF-Crofer (SEM/EDX Analysis)

- No Cr detected in SDC layer or LSCF cathode layer.
- Contact paste (particularly close to Crofer wire) contains as much as 5 at.% Cr. Distinct high Sr-Cr phases detected → SrCrO<sub>4</sub>.
- At cathode-air interface a dense layer of SrCrO<sub>4</sub> appears to form.



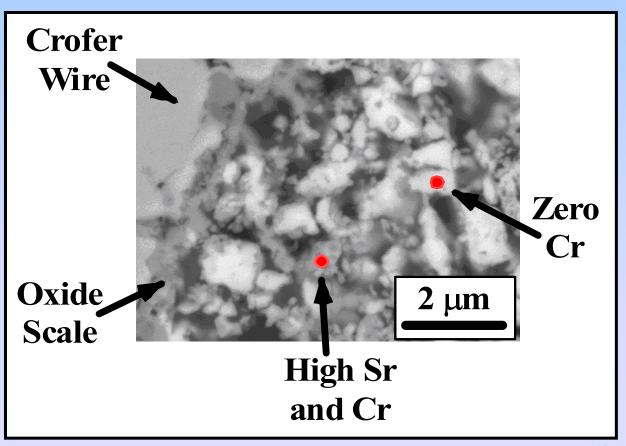
# HTXRD – LSCF-6428 on Crofer Foil – 800°C/72h

■ LSCF-6428 indicates substantial SrCrO<sub>4</sub> formation at 800°C (due to higher Sr content). A high Fe/Sr ratio compound is also observed.



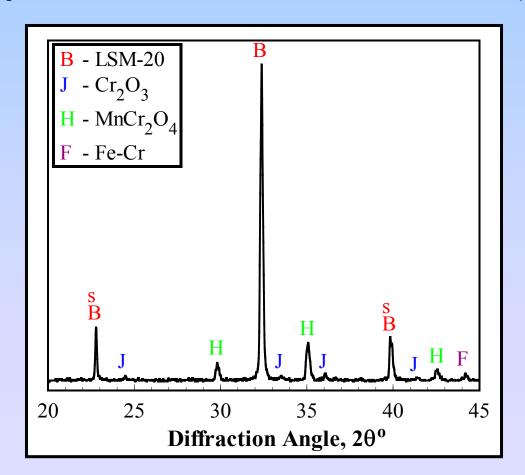
### LSM-Crofer (SEM/EDX Analysis)

- SDC interlayer contains ~4-5 at.% Cr. No Cr detected in the LSM cathode (fired at 1150°C) even adjacent to SDC layer. No Cr detected in bulk of 800°C fired LSM contact paste layer.
- LSM close (10-20 μm) to Crofer wire ~1-2 at.% Cr.
- 2 distinct phases discernible one with zero Cr (likely pure LSM) and one with elevated Sr and Cr contents (possibly indicating SrCrO<sub>4</sub>).



#### HTXRD – LSM-20 on Crofer Foil – 800°C/72h

LSM-20/Crofer interaction does not indicate SrCrO<sub>4</sub> formation – possibly amount formed below XRD detection limit. However, HTXRD analysis of an LSM/Cr<sub>2</sub>O<sub>3</sub> powder mixture does suggest trace SrCrO<sub>4</sub> formation.



# Summary of Crofer-Cathode Cell and XRD Data

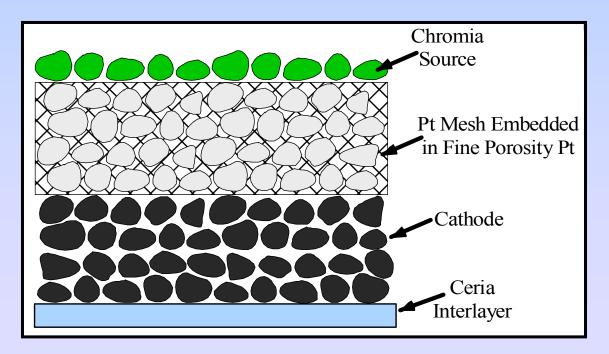
Solid state reactivity of cathodes with Crofer.

■ Short term (110 hours) cell degradation.

- In the short term LSCF and LSF may getter more Cr and prevent Cr vapor migration to the cathode-electrolyte interface.
- LSM more susceptible to Cr evaporation due to low solid state reactivity.
- Implication is perhaps that Cr volatility and re-condensation adjacent to the electrolyte is more detrimental than cathode-Cr solid state reactivity.

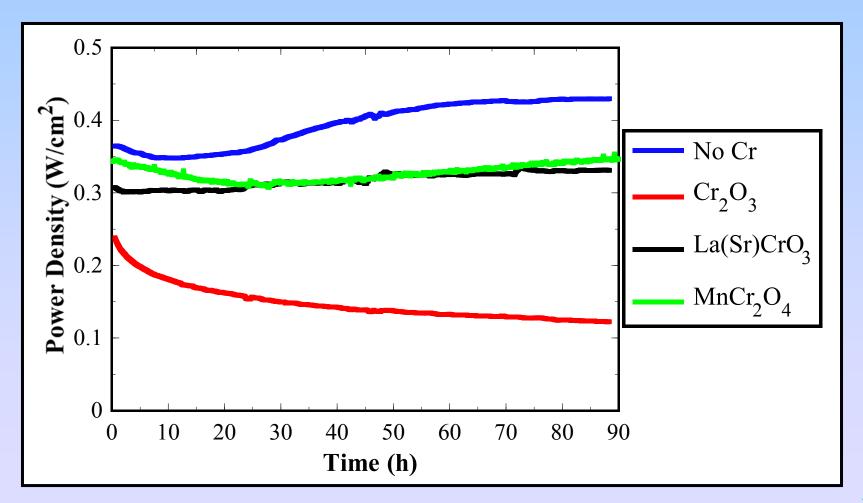
# Effect of Variable Chromia Sources on Cell Performance (750°C/0.7V)

- The chromia sources were physically separated from the cathodes via a fine porosity Pt layer → study the relative effects of Cr vapor species.
  - Cr<sub>2</sub>O<sub>3</sub> initially the majority oxide scale component on Cr-containing alloys
  - MnCr<sub>2</sub>O<sub>4</sub> can form a continuous layer above Cr<sub>2</sub>O<sub>3</sub> scale on certain alloys
  - La(Sr)CrO<sub>3</sub> potential coating for alloy interconnects to reduce Cr volatility

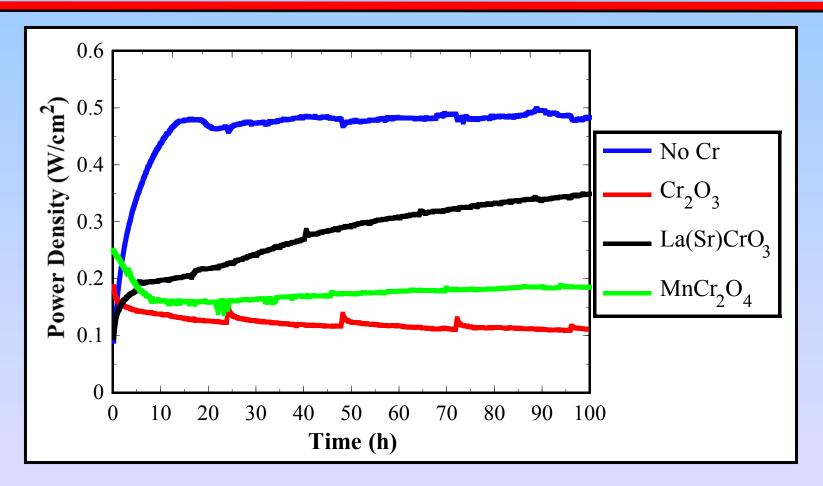


#### LSF Cells with Variable Chromia Sources

• Only the presence of  $Cr_2O_3$  initiates rapid degradation.



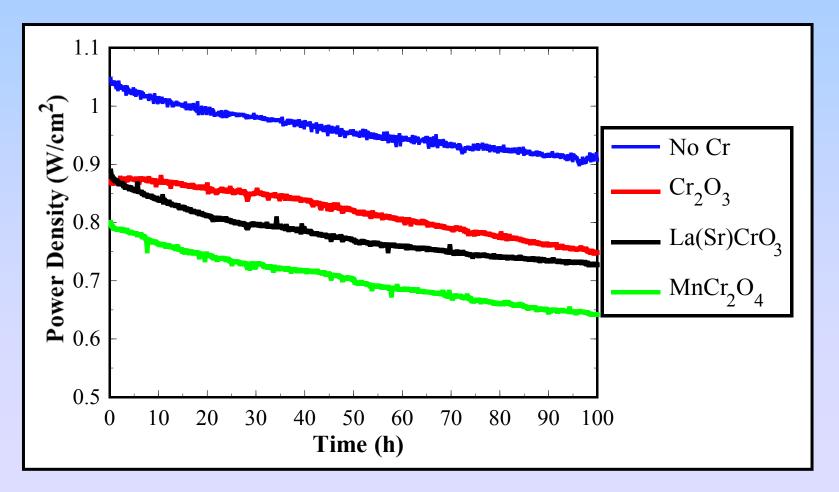
#### LSM Cells with Variable Chromia Sources



■ SEM/EDX indicates significant Cr deposition at the LSM-electrolyte interface when Cr<sub>2</sub>O<sub>3</sub> used as Cr source – other samples not yet analyzed.

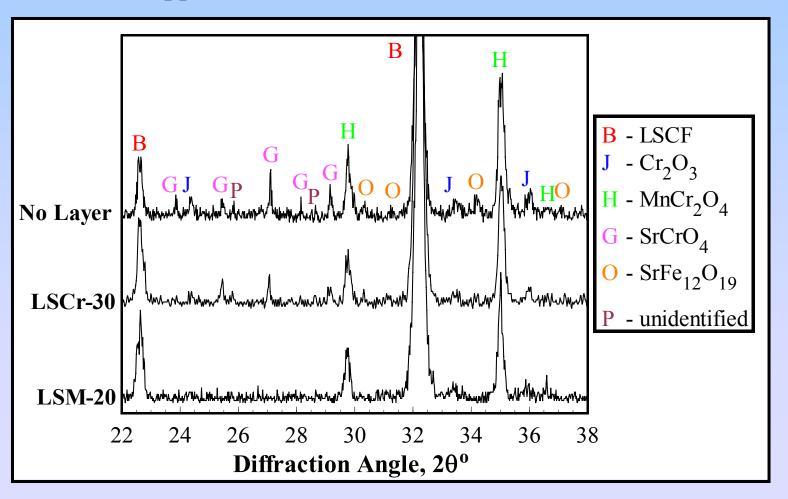
#### LSCF Cells with Variable Chromia Sources

■ LSCF cells indicate their own intrinsic degradation → difficult to discern increased degradation rates with any of the Cr sources.



### **Protective Coatings for Crofer – LSCF**

 Approximately 0.3 μm LSCr-30 and LSM-20 sputtered onto Crofer foil prior to LSCF application.



### Summary

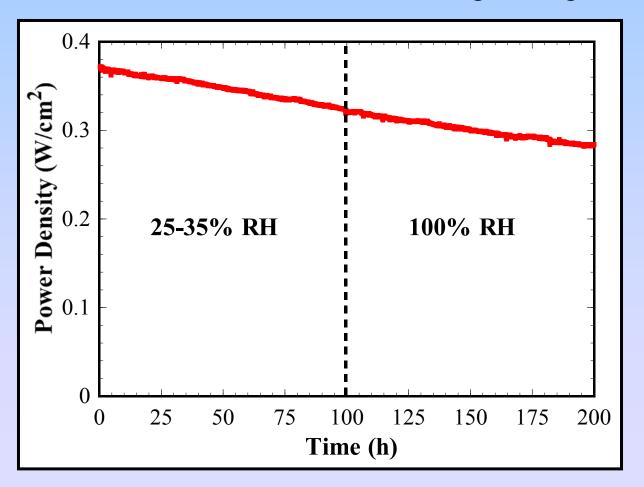
- Different Cr related degradation mechanisms may predominate for each cathode.
  - LSM indicates little solid state reaction but significant Cr deposition at cathode-electrolyte interface → Cr vapor phase transport probably predominates.
  - LSF Cr observed throughout cathode and at electrolyte interface → possibly indicates degradation due to solid state and vapor phase interactions.
  - LSCF highly reactive due to high Sr content → LSCF very effective Cr getter in the short term reduces effects of Cr volatility.
- As expected using Cr<sub>2</sub>O<sub>3</sub> as a Cr vapor source causes severe degradation. La(Sr)CrO<sub>3</sub> and MnCr<sub>2</sub>O<sub>4</sub> sources do not result in significant short-term poisoning.

#### **Future Work**

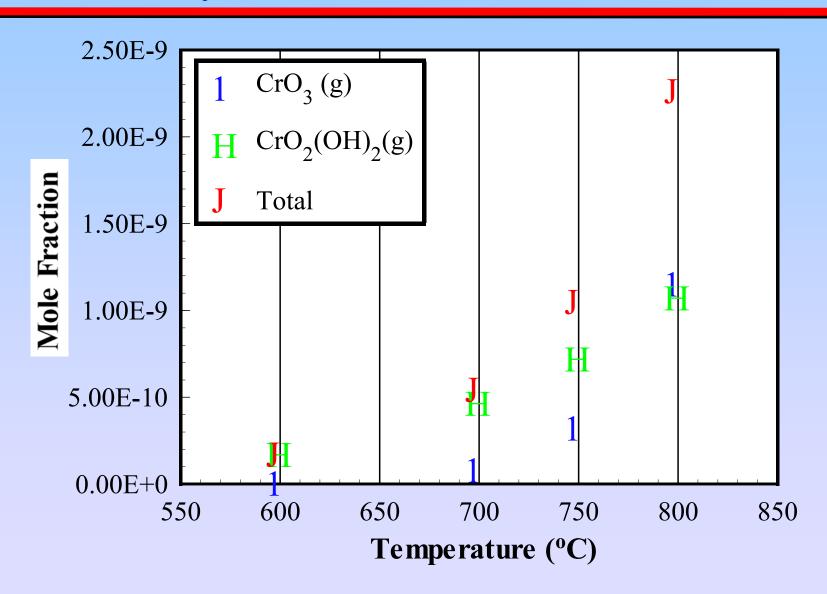
- All cell data presented is preliminary → needs repeat sample verification.
- Longer-term testing (1000+ hours) of cells incorporating Crofer (and alternative alloy interconnects) → Do the cells ever stabilize within this time-frame?
- Assess the effects of pre-oxidizing the Crofer → after several hundred hours at 750-800°C Crofer should form a continuous MnCr<sub>2</sub>O<sub>4</sub> layer does this scale really suppress Cr volatilization?
- Establish effectiveness of various coatings (LSCr, LSM, LSCo, Ag) on Crofer foils with respect to solid state reaction and Cr evaporation suppression → cell testing and HTXRD.
- May be possible to modify cathode chemistry or utilize graded cathodes incorporating different compositions to tolerate Cr interactions (with minimal degradation) until a protective spinel scale is formed.

# **Humidity Effects on Cathode Degradation**

■ After 100 hours of testing with ambient air, the air source was humidified to 100% RH → no discernible change in degradation rate.



# Cr Volatility (50% RH)



# LSM Cells with Cr<sub>2</sub>O<sub>3</sub> Source at Various Operating Temperatures

