

# NETL Regional Workforce Initiative

The Energy 101 Series



- **About the NETL RWFI Energy 101 Series:**

The Energy 101 series is an effort to provide stakeholders with easy to use, non-technical information on NETL's research foci and goals, and to increase the awareness of NETL's capabilities, and importance in serving National and regional economic growth. In this series, we utilize NETL staff expertise to describe NETL's portfolio of cross cutting technologies as well as to discuss the potential economic, workforce and jobs impacts that these innovations may bring to the region and Nation.

Webinars are posted at [netl.doe.gov/rwfi](https://netl.doe.gov/rwfi)

Submit questions for Q&A via chat function



# Welcome to the Webinar

## NETL Regional Workforce Initiative (RWFI) Presents

### Energy 101 – Carbon Capture, Utilization and Storage

In this webinar, we will discuss NETL's research focus on CCUS and the potential for economic and workforce development opportunities that successful research, development and commercialization may bring. Subject matter experts from NETL will present background on NETL's research goals and aims in both the Carbon Capture and Carbon Storage portfolios.

## Today's Agenda

- I. The NETL RWFI Initiative, Energy 101, Anthony Armaly, NETL RWFI Coordinator
- II. Carbon Capture 101, Dan Hancu, NETL Technology Manager – Carbon Capture
- III. Carbon Storage 101, Mark McKoy, NETL Technology Manager – Carbon Storage
- IV. Workforce and Economic Development Online Roundtable



# NETL Regional Workforce Initiative (NETL RWFI)



A Focus on Appalachia and the future of Energy and Advanced Manufacturing Regional Workforce Readiness and Economic Development



# NETL RWFI Mission Statement

A photograph of a person wearing a dark blue or black jacket, holding a bright yellow hard hat under their arm. The background is blurred, suggesting an industrial or construction setting.

NETL RWFI is a platform for engagement and collaboration with key stakeholders who are critical for the deployment of U.S. DOE and NETL Energy and Advanced Manufacturing technological research.

Supporting, Equitable, Durable Regional Economic and Workforce Development opportunities.



# Key NETL RWFI Metrics



700+

individual regional  
and national  
stakeholders

350+

institutions and  
organizations  
represented

200+

subscribed to the  
NETL RWFI e-Note  
Monthly Newsletter

1000+

registrants to the  
NETL RWFI Webinar  
Series

**Catalyzed over 1M in energy/advanced manufacturing  
workforce & economic development funding**

# NETL/ARC Advanced Welding Workforce Initiative



## NETL and ARC Advanced Welding Workforce Initiative (AWWI)

- NETL and ARC Collaborative effort totaling **1M Dollars** for advanced manufacturing workforce training
- 750K was allocated by [DOE's High-Performance Materials program](#) to support the [Advanced Welding Workforce Initiative \(AWWI\)](#) and prepare a new generation of welders to manufacture and service high-temperature alloy components in electric generating stations.
- The funding awards based on regional need: Expanding offerings into economically distressed areas, targeting designated Opportunity Zones and recruiting workers in long-term recovery from substance use disorder.
- Presents a model for other topics, Carbon Capture Utilization and Storage, Rare Earth Metals, Composite and Advanced Materials, Remediation



# NETL/ARC Advanced Welding Workforce Initiative



- Robert C. Byrd Institute at Marshall University in Huntington, West Virginia, \$336,796
- Belmont College in St. Clairsville, Ohio, \$281,603
- Calhoun Community College in Decatur, Alabama, \$198,000
- Southeast Community and Technical College in Cumberland, Kentucky, \$105,281
- Westmoreland County Community College (WCCC) in Youngwood, Pennsylvania, \$78,320





# Key Take-aways

## NETL Regional Workforce Initiative

- Providing a platform for communication, outreach, & engagement is an important part of creating a foundation for predictive planning of workforce needs
  - Energy Workforce focused webinars
  - Energy 101 Webinars
  - E-Note Communication
  - TEAM Consortium & Energy Futures Initiative
- Promoting & Catalyzing Energy & Advanced Manufacturing Workforce and Collaborative Efforts and Partnerships
  - ARC POWER Grants
  - EDA Economic Development Grants
  - Innovation & Entrepreneurship
- Primed for partnerships
  - We welcome dialogue, ideas and conversations
  - Further unlock the positive impact of NETL & DOE research investments



Identifying challenges and opportunities in the regional and National energy and advanced manufacturing ecosystem

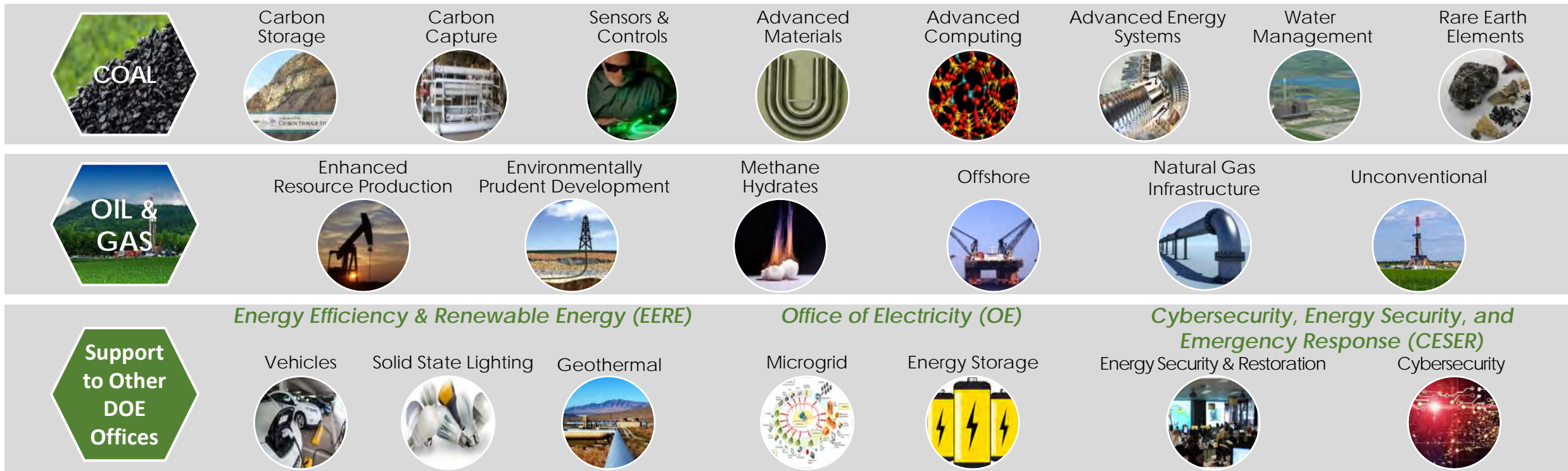


# Items of Note\*

- \$75M Carbon Capture FOA: DE-FOA-0002515 asking for jobs/recruitment info
- DOE Loan Program Office with \$8.5B for CCUS
- Initial Report to the President on Empowering Workers Through Revitalizing Energy Communities



# Core Competencies & Technology Thrusts





# Contact Information



*For More Information, Contact Anthony Armaly*

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Solutions for Today | Options for Tomorrow



# Carbon Capture Program Overview



Energy 101 Seminar  
April 29, 2021



**Dan Hancu**  
Carbon Capture Technology Manager  
National Energy Technology Laboratory





# Carbon Capture Program...Mission

## Mission

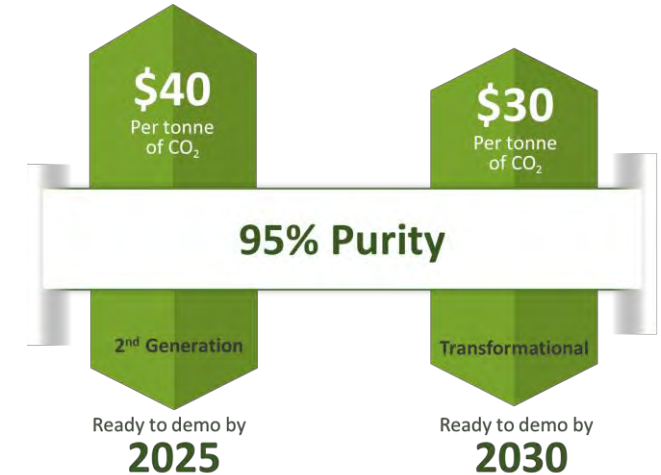
- Develop advanced cost-effective CO<sub>2</sub> capture technologies throughout the power-generation and industrial sectors as well as negative emission technologies
- Ensure the U.S. will continue to have access to safe, reliable, & affordable energy generation

## Drivers/Challenges

- Reduce CO<sub>2</sub> capital & operating costs under a wide range of feed conditions
- Increase efficiency & reduce cost of CO<sub>2</sub> compression

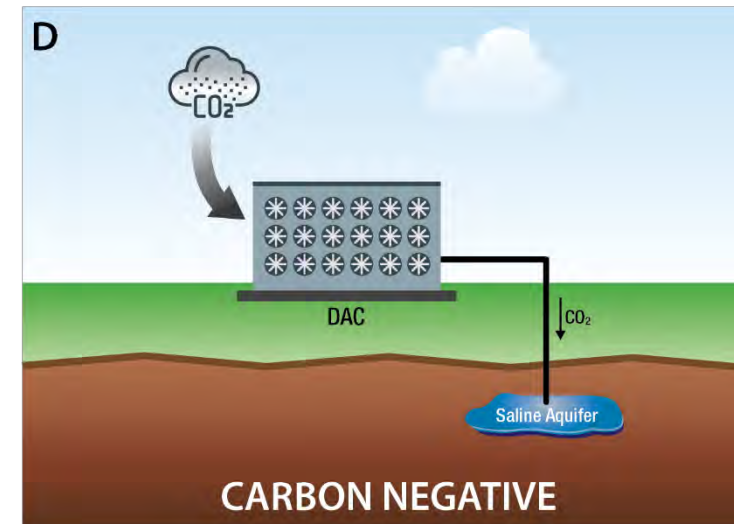
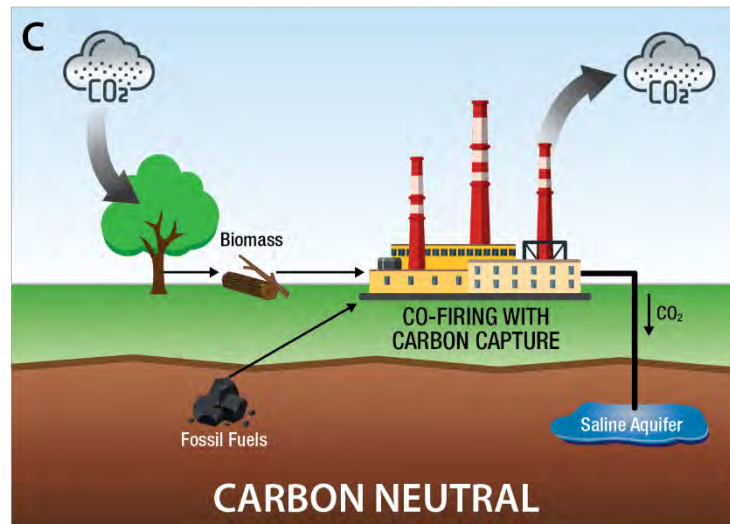
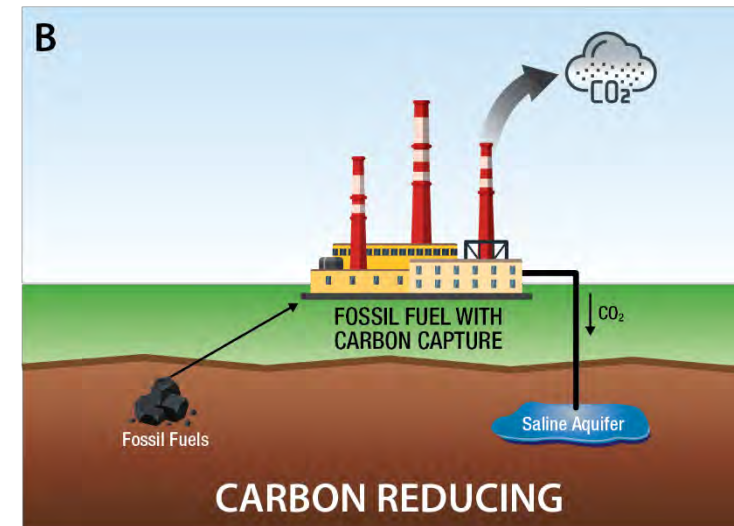
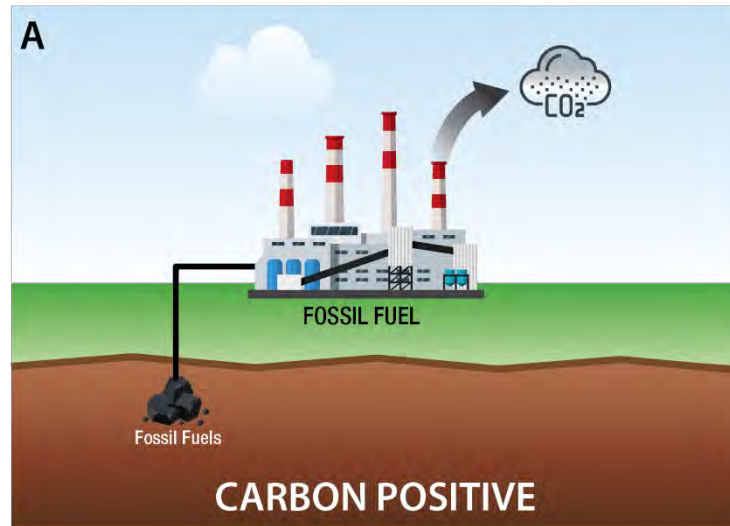
## Goal & Metrics

- Support U.S goal to achieve carbon pollution-free electricity sector by 2035 and zero-carbon economy by 2050



National Carbon Capture Center  
*Photo Source: Southern Company Services*

# Carbon Dioxide Removal vs Carbon Reducing





# Carbon Dioxide Removal vs. Carbon Reducing

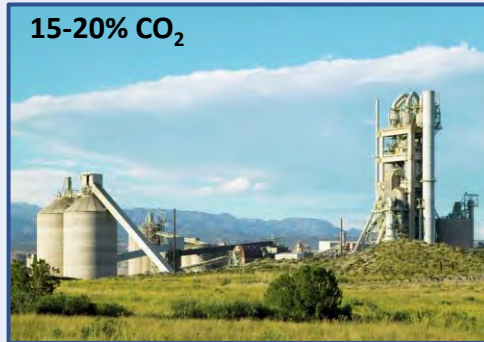
## Carbon Reducing.. CCS for Power Generation and Industrial Sectors

NG: 4 % CO<sub>2</sub>



Power Plants

15-20% CO<sub>2</sub>



Cement Plants

20% CO<sub>2</sub>



Steel Plants

15 – 45% CO<sub>2</sub>



Hydrogen Plants

## Carbon Dioxide Removal from Air

400 ppm CO<sub>2</sub>



Direct Air Capture<sup>(1)</sup>

90+% CO<sub>2</sub>



Ethanol Plants<sup>(1)</sup>



Bioenergy with Carbon Capture (BECCS)<sup>(1)</sup>

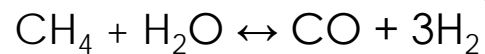
(1) Assume C storage as CO<sub>2</sub> off-take

# Carbon Reducing Technology

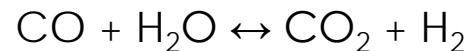
## Commercial Demo: H<sub>2</sub> Plant with Carbon Capture

- CO<sub>2</sub> capture from steam methane reformers (SMR)
- Located in Port Arthur, Texas
- DOE funding ~\$284 million
- Capture ~1 million tons CO<sub>2</sub>/year

### Steam Methane Reforming:



### Water Gas Shift



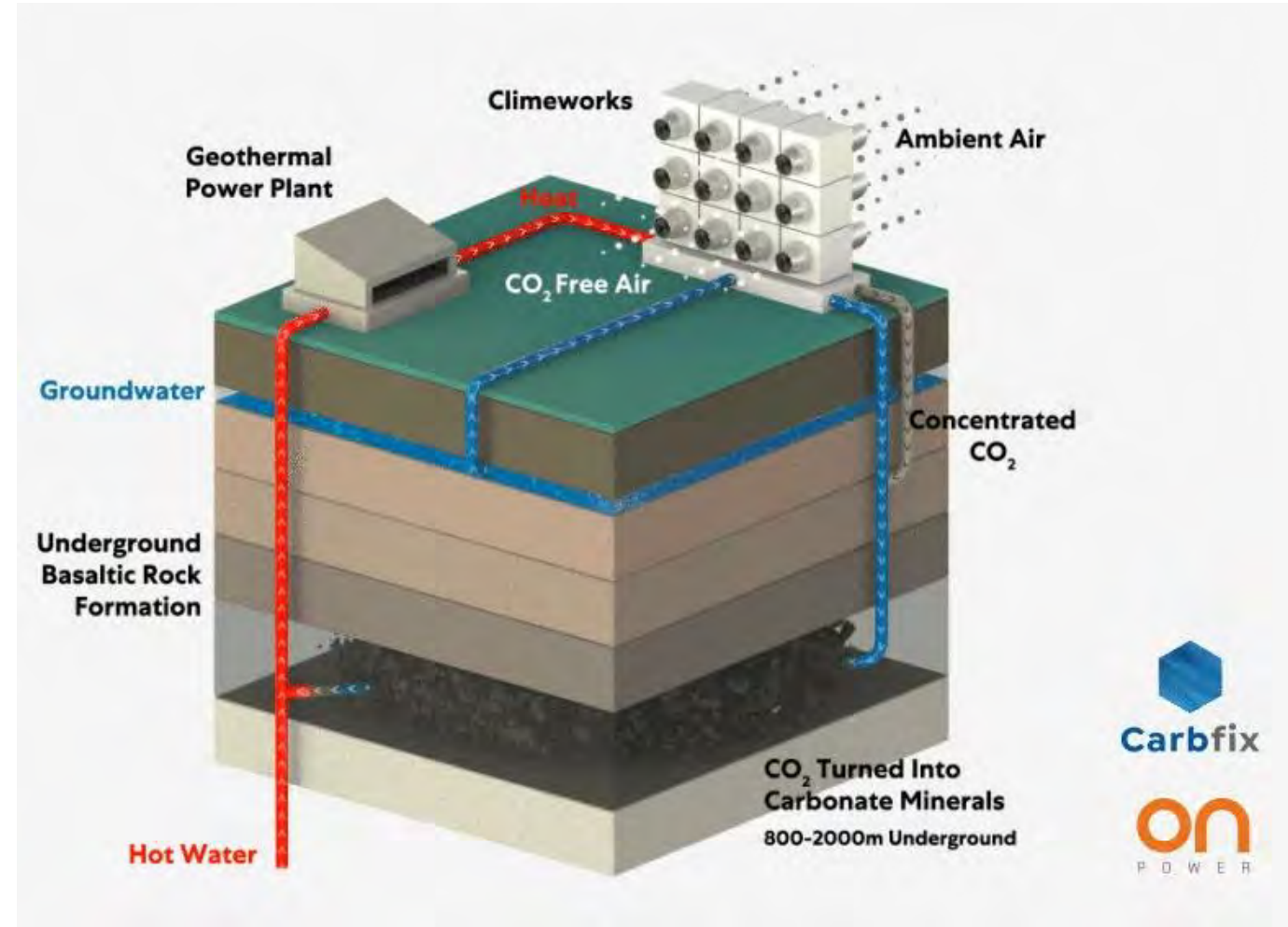
**Air Products - Port Arthur**  
2012, 1 Mtpa CO<sub>2</sub>



# Carbon Dioxide Removal (CDR)

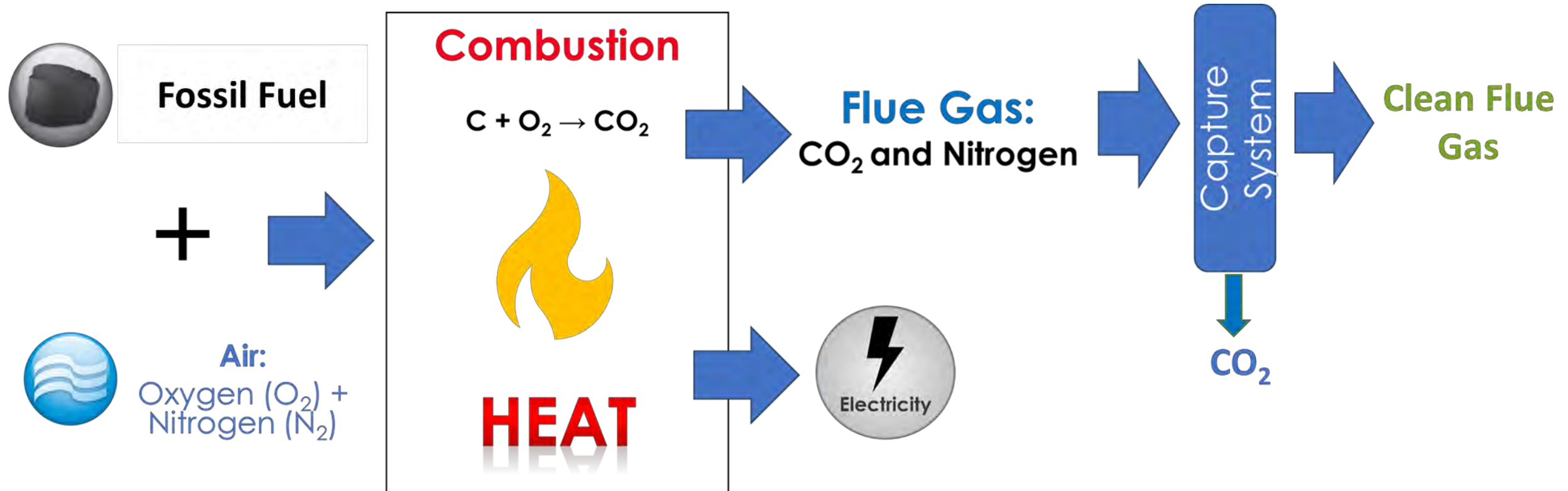
## Direct Air Capture Climeworks Plant (Orca)

- Location.. Iceland
- 4,000 tons CO<sub>2</sub> / yr.
- Energy input.. geothermal
- CO<sub>2</sub> Off-take.. Storage (Carbfix)
- Operation in late summer 2021



# Process Description.. Post-Combustion

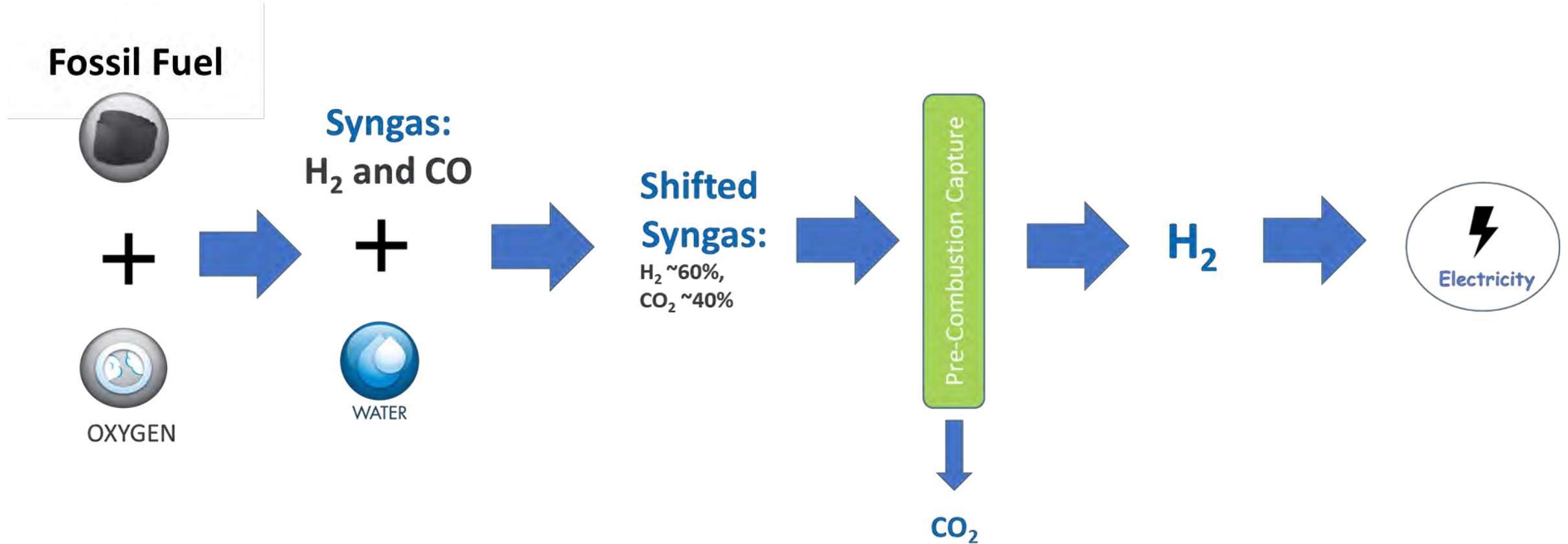
Fossil fuel is combusted in air to produce heat  
CO<sub>2</sub> is separated from flue gas after combustion





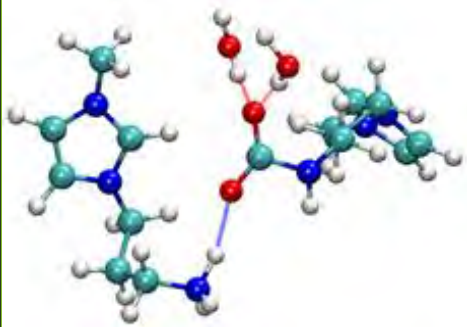
# Process Description.. Pre-Combustion

Fossil fuel is partially oxidized in pure oxygen to make Syn-gas.  
 $\text{CO}_2$  is separated from flue gas before combustion to make  $\text{H}_2$ .



# Approaches to CO<sub>2</sub> Capture

## Solvents



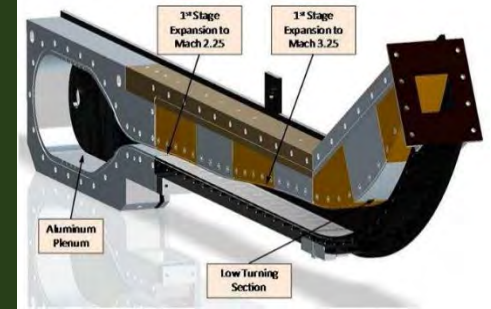
## Membranes



## Sorbents



## Novel Concepts





# Carbon Capture Program...Evolution

## 1<sup>st</sup> and 2<sup>nd</sup> Generation Technologies

2025: \$40/tonne CO<sub>2</sub>



**2008 -**

- ✓ Lower CAPEX/OPEX
- ✓ Reduced regeneration energy
- ✓ Increased working capacity

## Transformational Technologies

2030: \$30/tonne CO<sub>2</sub>



Hollow Fibers



3D Print



Biphasic Solvent

**2015 -**

- ✓ Water Lean Solvents
- ✓ Adv. Membranes
- ✓ Hybrid Systems
- ✓ Process Intensification

## Scale-up

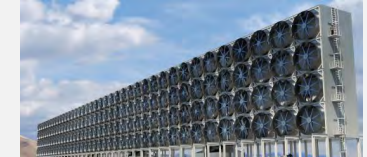


TCM

**2018 -**

- ✓ Engineering Scale testing
- ✓ FEED studies

## Negative Emissions Technologies & Industrial



Carbon Engineering, DAC

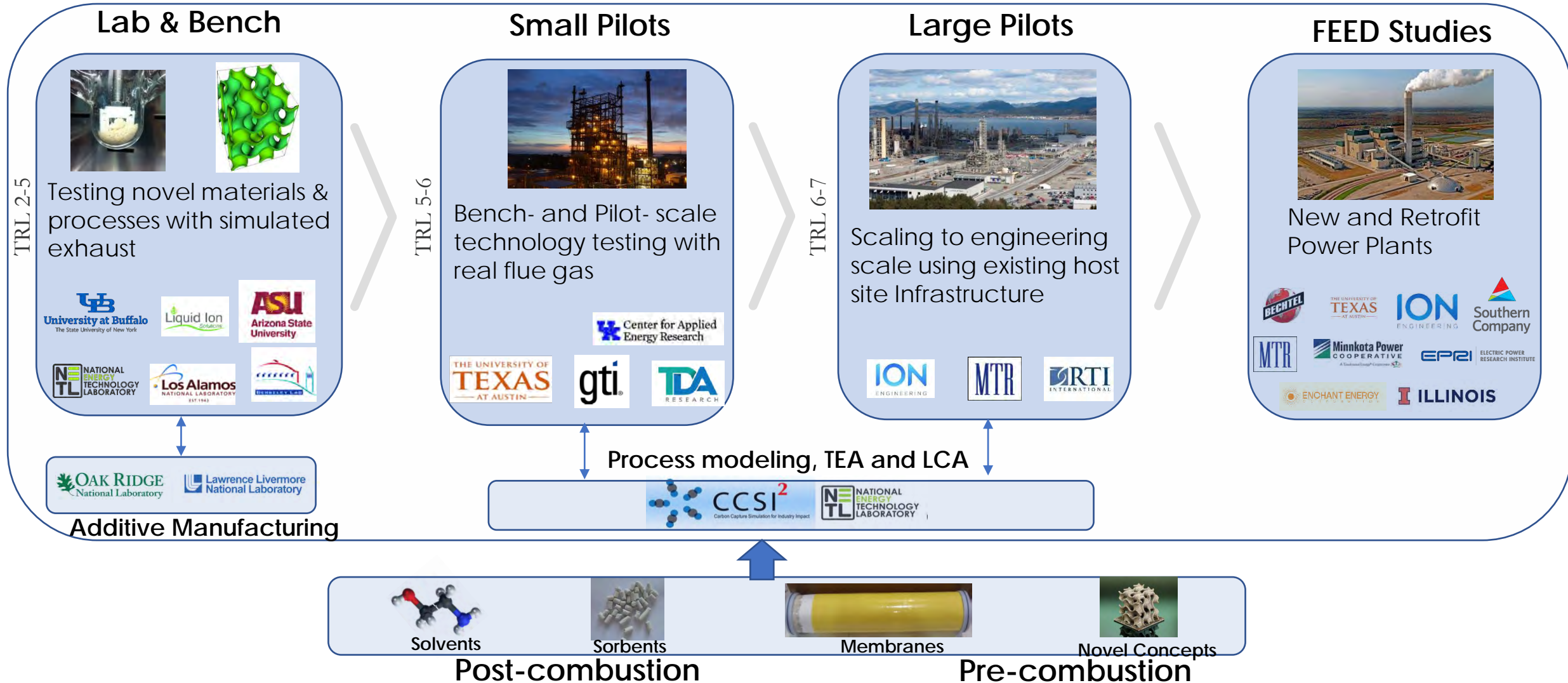


Ethanol Plant

**2020 -**

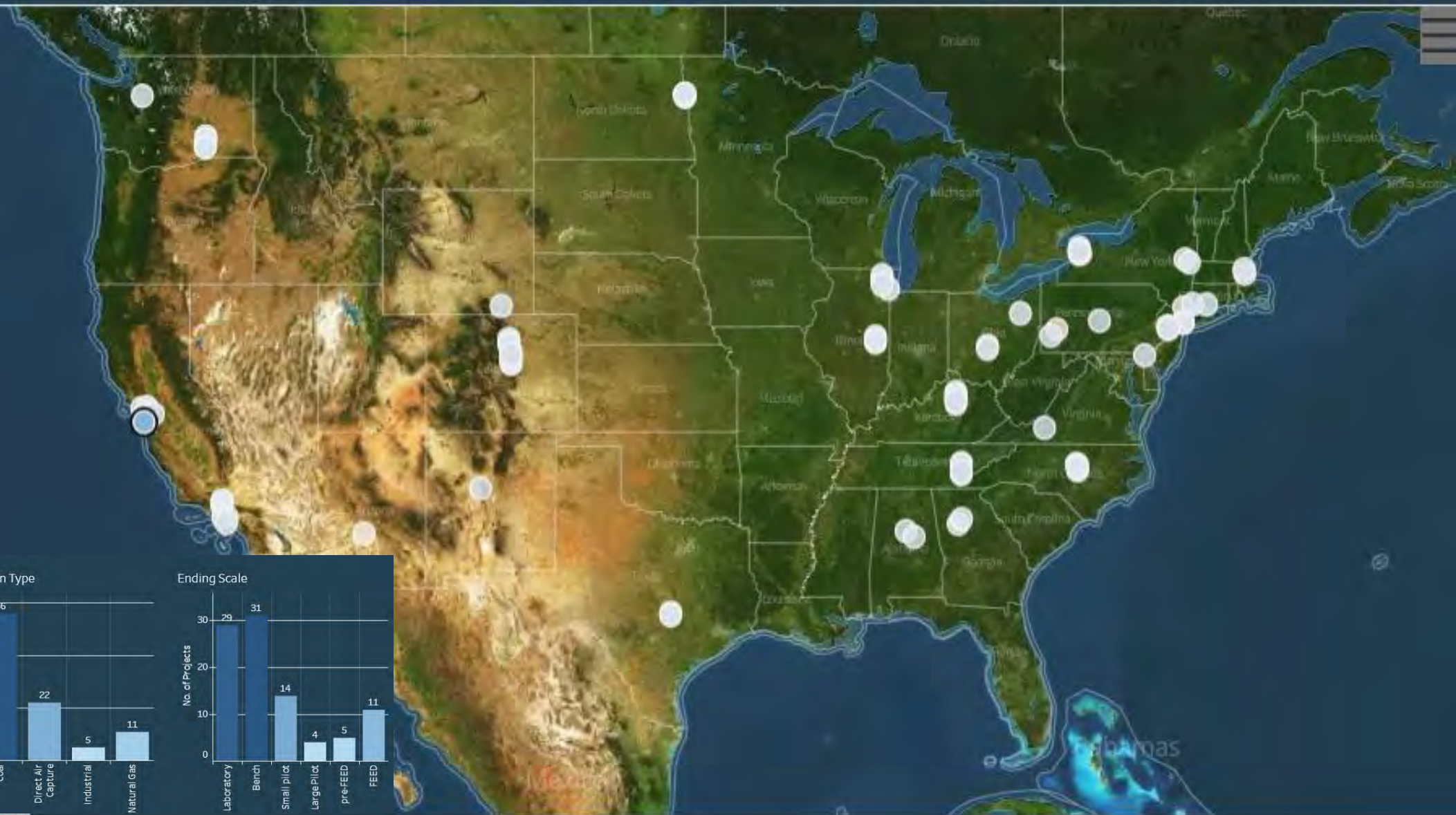
- ✓ DAC & BECCS
- ✓ Industrial
- ✓ NG

# Carbon Capture.. Program Structure

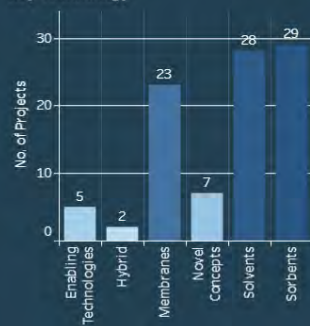




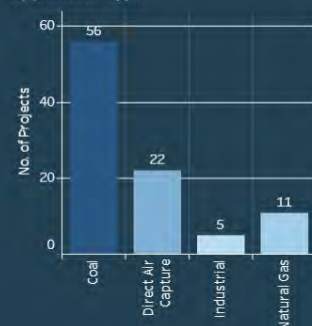
# Carbon Capture Interactive Project Map



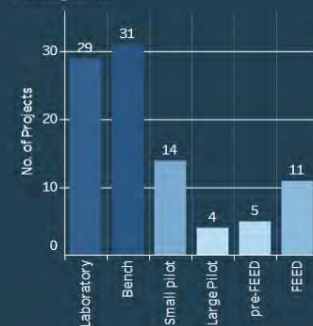
Key Technology



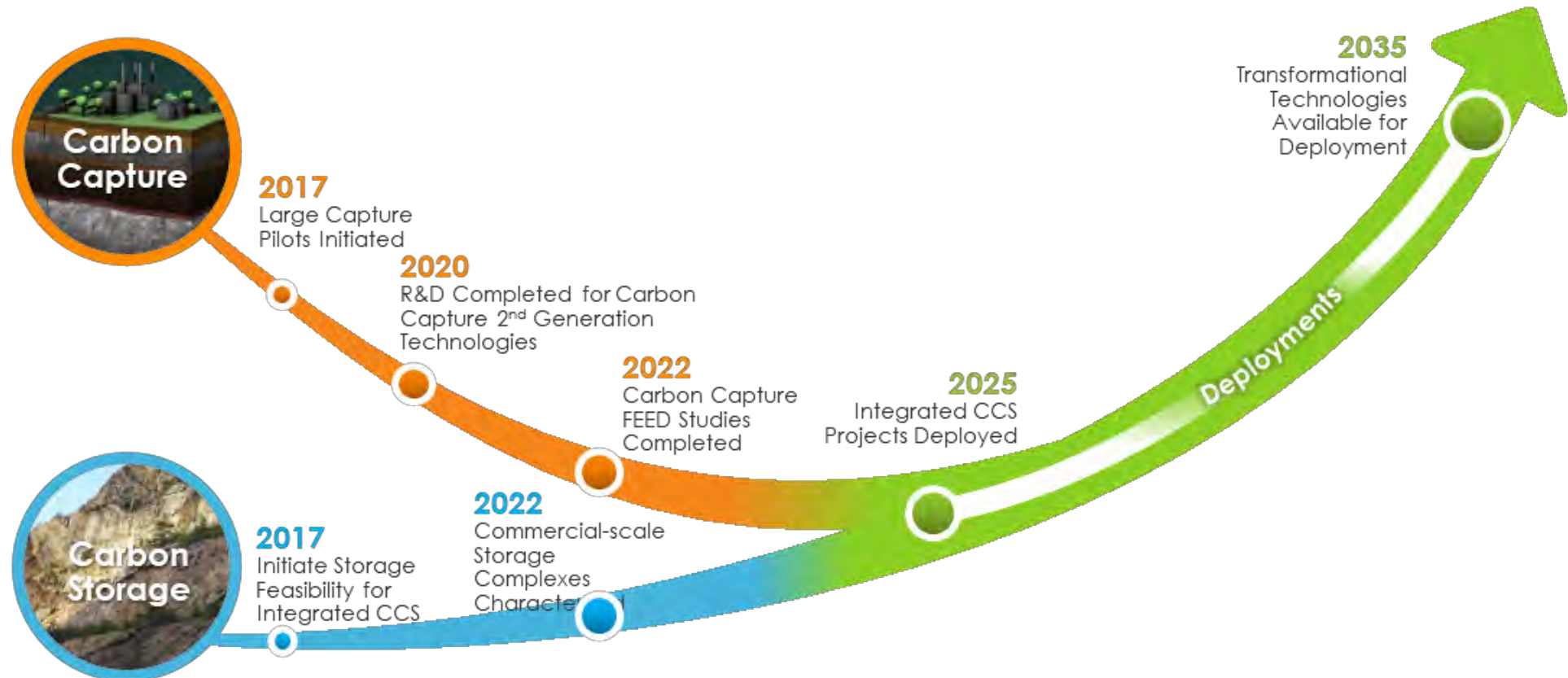
Application Type



Ending Scale



# Capture & Storage...Timeline Integration



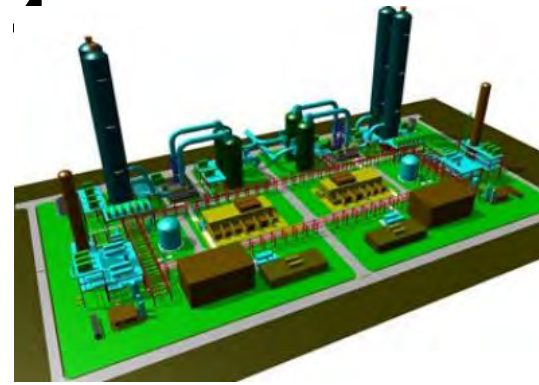
<https://netl.doe.gov/2020CCUS-proceedings>



# Pre-Commercial.. FEEDs Studies (TRL 6+)

## Carbon Capture from Natural Gas Power Plant

- **Alabama Power's Plant Barry Units 6 and 7**
  - Located in Bucks, AL
  - Natural Gas 525 MW net
- **Mississippi Power's Plant Daniel Units 3 and 4**
  - Located in Moss Point, MS
  - 525 MW net
- **Linde-BASF aqueous amine solvent-based technology**
  - BASF OASE® blue solvent
  - High-capacity structured packing
  - Fast-response reboiler design



Post-combustion capture plant (3D design)

Host Site



CO<sub>2</sub> Storage,  
Kemper County

# 2<sup>nd</sup> Generation Solvents.. Water-Lean (TRL 6)

## Research Triangle Institute

### Water-Lean Solvent Process



Technology Centre Mongstad (TCM)

#### CHALLENGE:

- Current solvent technologies: ~30% amines & ~70% water (negative energy impacts)

#### SOLUTION:

- Replace water (for ~5-10% total) with a hydrophobic non-aqueous solvent

#### SIGNIFICANT RESULTS

Techno-economic analyses indicate:

- **Reduced Capital Costs:** Smaller columns, heat exchangers, & footprint
- **Reduced Operating Costs:** Lower energy requirements



#### Lab/Bench Scale Development – 2009

- Proof of concept/feasibility (2009)
- Lab-scale testing (2010)
- Bench-scale testing (2014)
  - TEA ~capture cost ≤ \$40/tonne



#### Scale-Up Testing – 2016

- SINTEF's Tiller Plant (60 kWe).. 1500+ hrs.
- NCCC (50 kWe).. 570 hrs



#### Large Pilot-Scale Testing – 2018

- ~12 MWe scale testing at TCM
- Additional operational testing with RTI solvent



# Carbon Capture Program.. Outreach



Carbon Capture Newsletter



Carbon Capture Program R&D Compendium



Carbon Capture Program Website

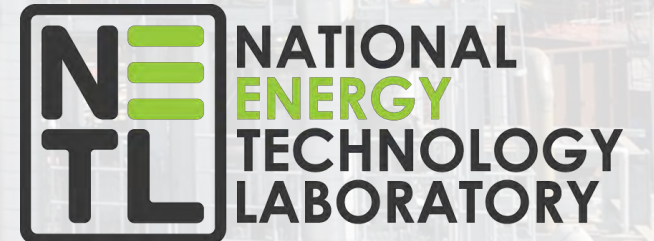


# Questions

<http://www.netl.doe.gov/research/coal/carbon-capture>

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# Carbon Storage

## Solutions for Today | Options for Tomorrow



Mark McKoy

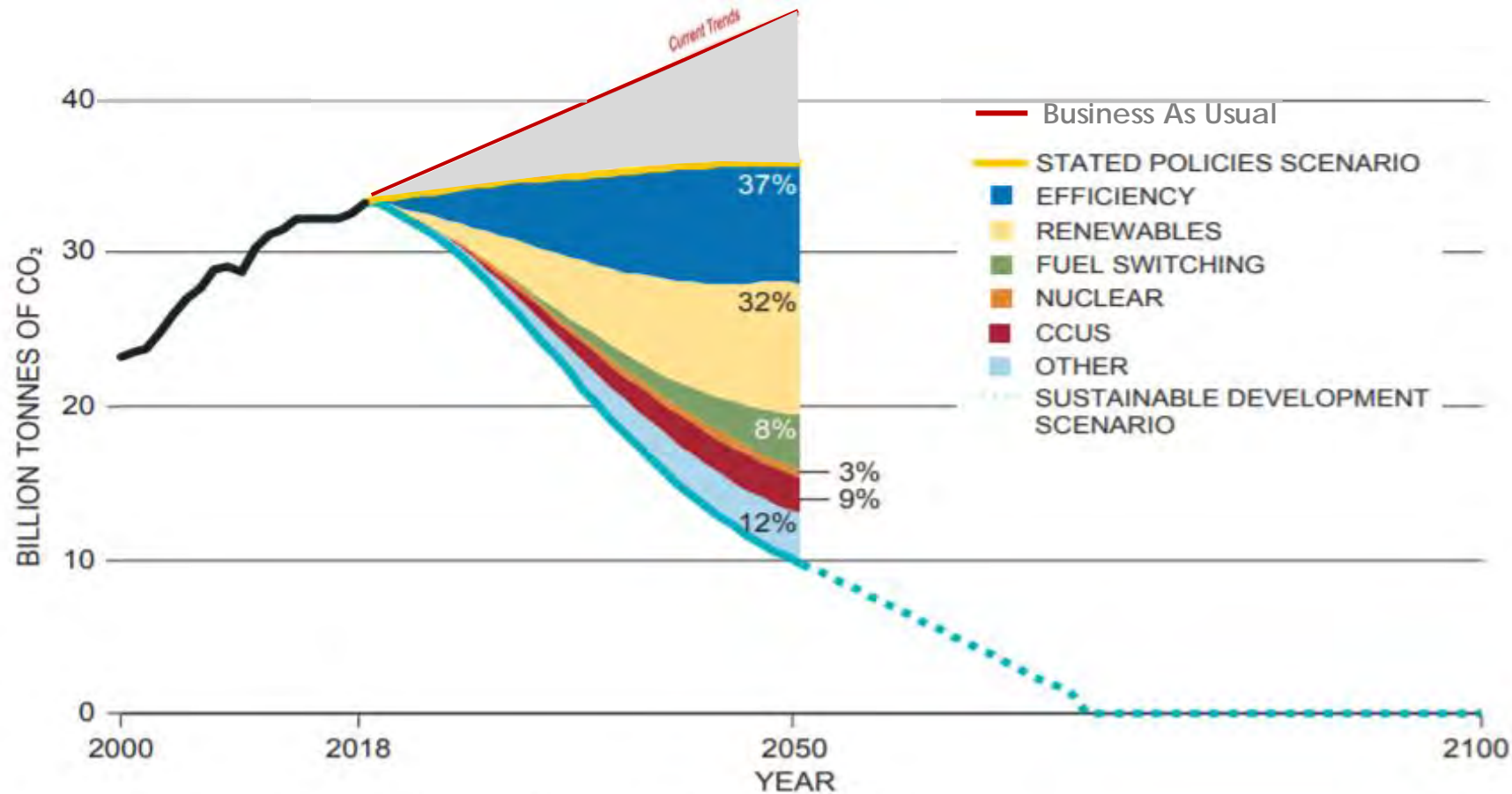
DOE-NETL Technology Manager Carbon Storage





# Why do we need CO<sub>2</sub> storage?

Global Emissions Projections for the IEA's Sustainable Development Scenario and Stated Policies Scenario

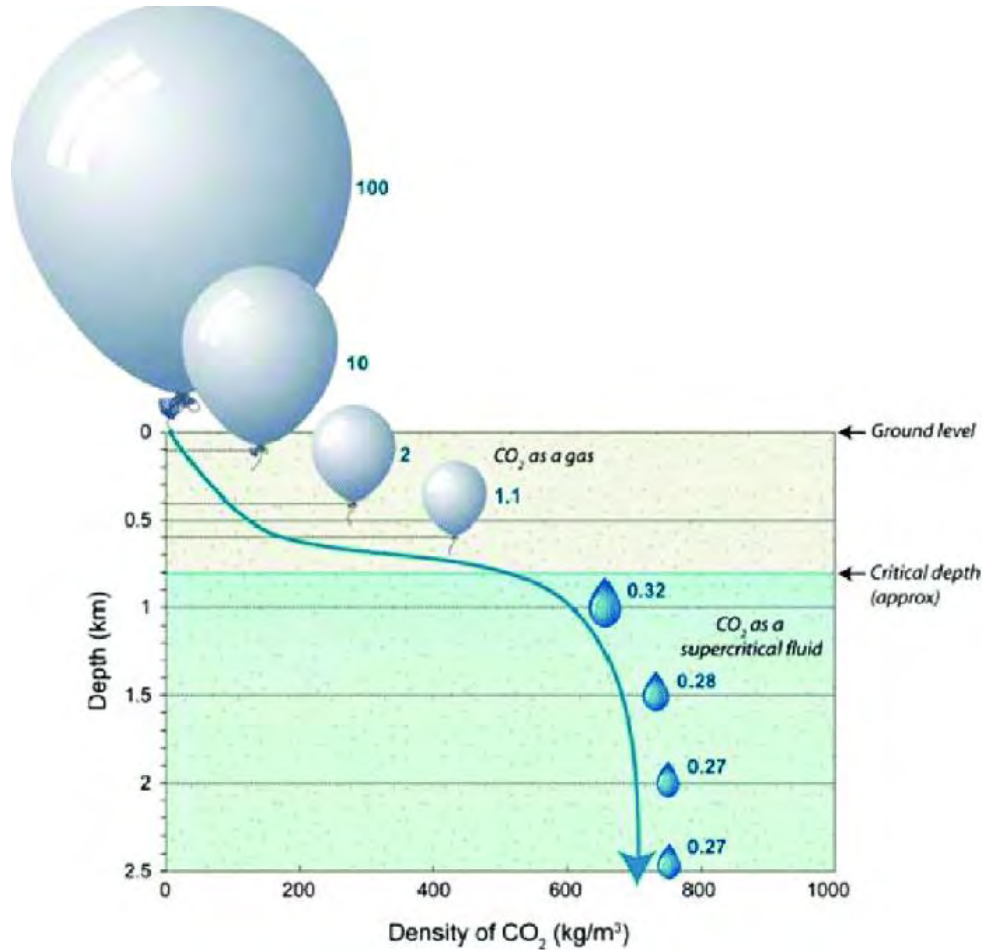


Source: Based on data from International Energy Agency, World Energy Outlook 2019.



# How and Where is CO<sub>2</sub> Stored?

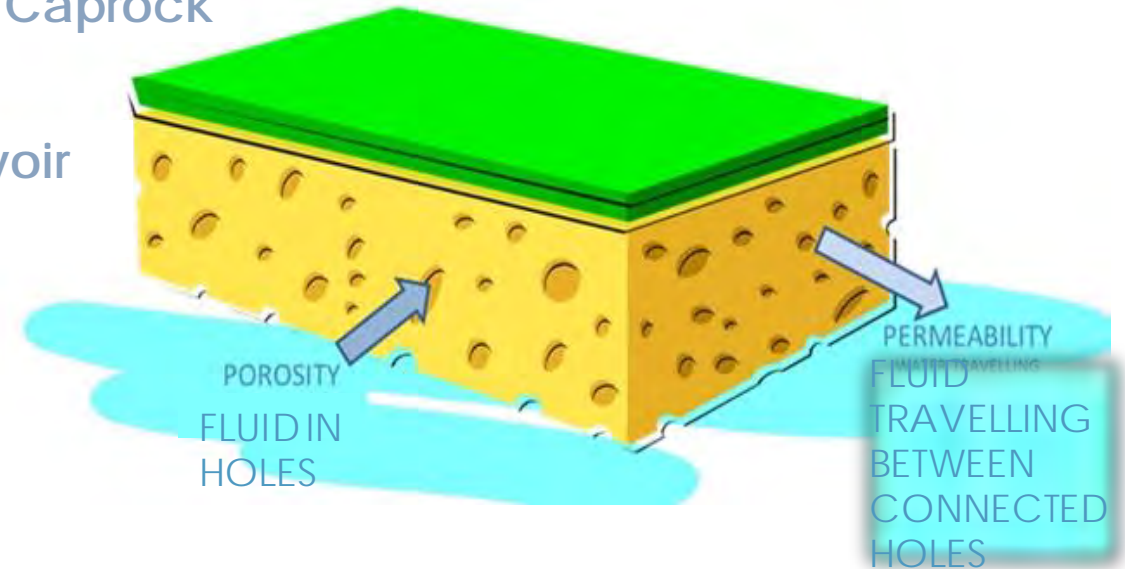
## Supercritical CO<sub>2</sub>



The reservoir as a sponge

Caprock

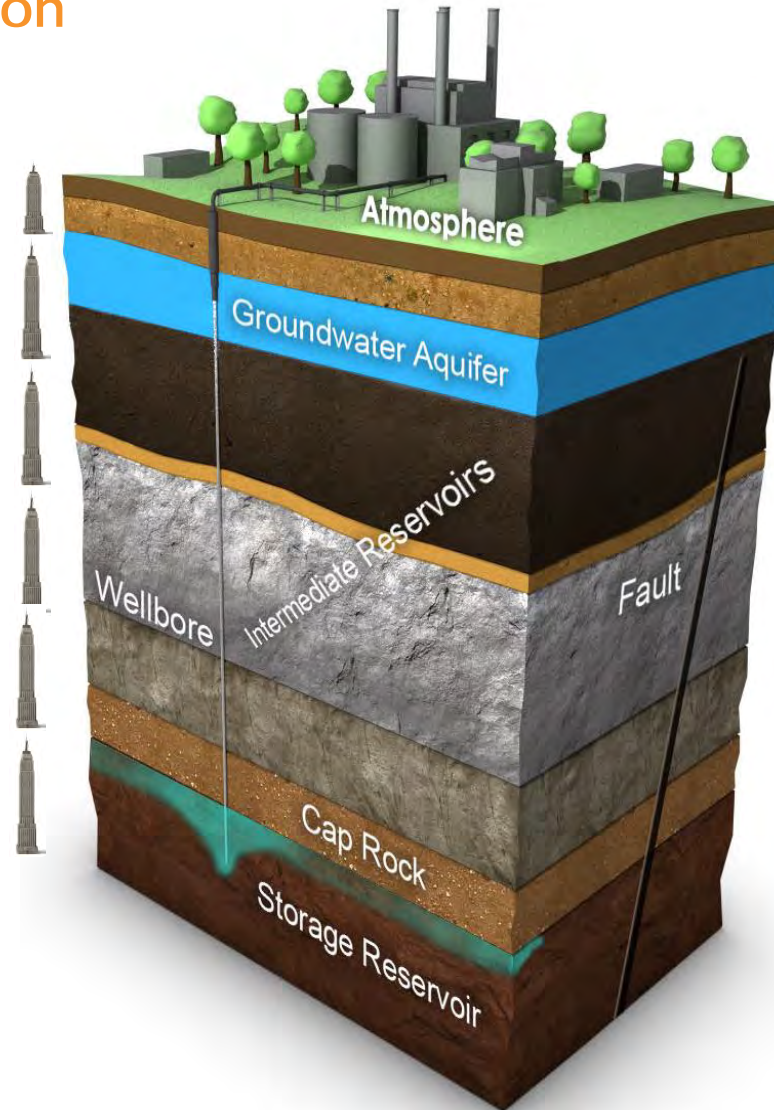
Reservoir  
rock



Source: <http://www.acogok.org/water/groundwater-oklahoma/aquifer-and-rock-types/>

# How Does the CO<sub>2</sub> Stay Underground?

## Deep Subsurface Injection





# Where Can CO<sub>2</sub> Be Safely Stored?



## Onshore CO<sub>2</sub> Volumetric Assessment

Regional Carbon Storage Partnerships	Billion Metric Tons	
	Low	High
Oil and Natural Gas Reservoirs	186	232
Unmineable Coal	54	113
Saline Onshore	2,379	21,633

## Carbon Storage Atlas V:

<https://netl.doe.gov/sites/default/files/2018-10/ATLAS-V-2015.pdf>



# What is the DOE Role in Deploying CCUS?



Federal investment in CCUS is driven by Congressional appropriations and the **presidential administration's** clean energy goals.

E.g., The President wants to **“move ambitiously to generate clean, American-made electricity to achieve a carbon pollution-free power sector by 2035”**

- The President's Budget asks for and Congress appropriates funding to DOE for CCUS R&D programs.
- DOE Programs invest in the advancement of promising CCUS technologies for adoption by industry.
- DOE also partners with industry to share the risks of first-of-a-kind deployment.

DOE's R&D programs support in-house and extramural research based on lessons learned.



# Evolution of the Carbon Storage Program

Historical focus: Develop and demonstrate tools and techniques that promote safe and long-term storage

New focus: Reduce project cost and risk, supporting scale-up to commercial projects

- Large-scale field projects in multiple regions
- Individual R&D projects and small-scale field projects focused on research gaps identified in large-scale field projects
- Information collection/synthesis/reporting to support further regulatory evolution, liability apportionment, and legal issues such as pore space ownership

SAFE GEOLOGIC STORAGE OF CAPTURED CARBON DIOXIDE: TWO DECADES OF DOE'S CARBON STORAGE R&D PROGRAM IN REVIEW



April 13, 2020

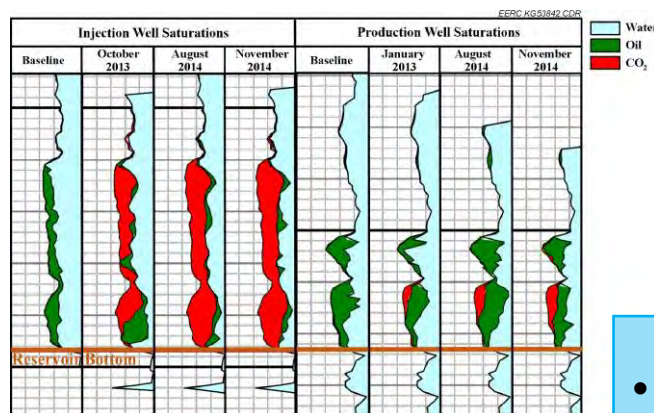
[https://netl.doe.gov/sites/default/files/Safe%20Geologic%20Storage%20of%20Captured%20Carbon%20Dioxide\\_April%202015%202020\\_FINAL.pdf](https://netl.doe.gov/sites/default/files/Safe%20Geologic%20Storage%20of%20Captured%20Carbon%20Dioxide_April%202015%202020_FINAL.pdf)

# Carbon Storage Program Objectives

- Individual technology R&D to fill specific technical needs as identified from previous R&D and field projects.
- Lab-scale activities prioritized based on an iterative assessment cycle with the larger field projects.



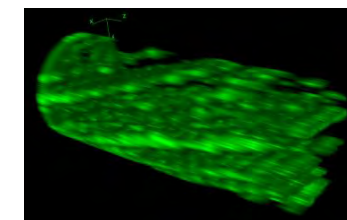
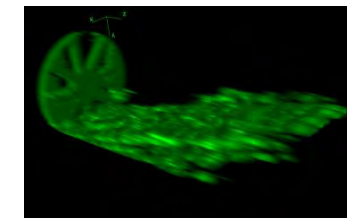
CO<sub>2</sub> storage well completion at the IBDP ADM Decatur, IL site



Pulsed Neutron Log (PNL) at PCOR's Bell Creek injection site



NETL-RIC: Field Sampling at Active CO<sub>2</sub>-EOR Site



NETL-RIC: Measuring flow at geochemical conditions

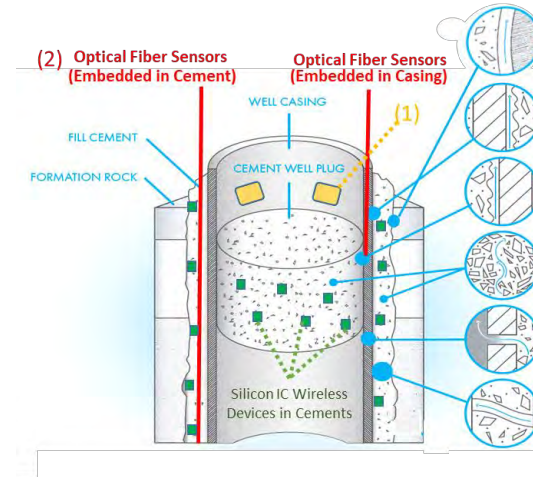
- Field projects, laboratory studies
- Regional characterization
- Demonstrations: different storage complexes in various geologic settings have the capability to safely and permanently store CO<sub>2</sub>.



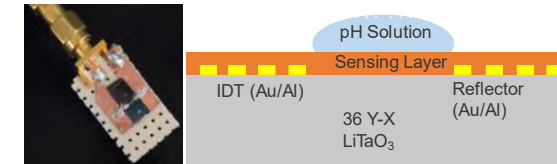
# NETL's Research & Innovation Center (RIC)

- National Risk Assessment Partnership (NRAP)
- Monitoring CO<sub>2</sub>/Brine Plumes and Ground-Water Impacts
- Reservoir Performance
- Shales as Seals and Unconventional Reservoirs
- Resource Assessments and Geospatial Resources (EDX and NATCARB)
- Crosscutting Technologies

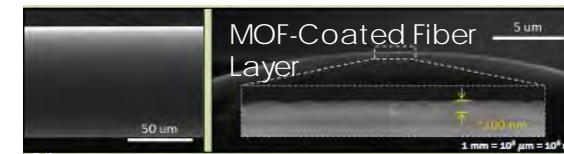
## Designing and testing embedded sensors for Wellbore Integrity



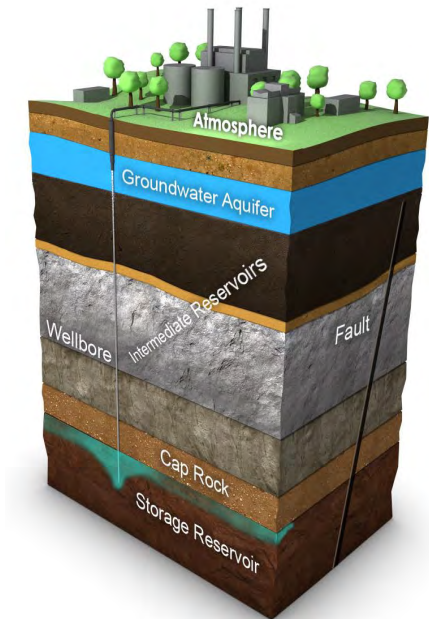
### (1) SAW Sensors for Liquid Phase Applications



### (2) Coated Fiber Optic Chemical Sensor



Leading development of NRAP tools to probe uncertainty in the storage system

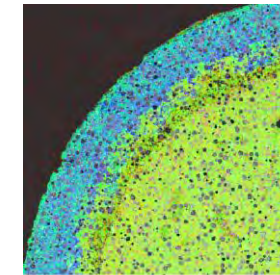


### Lab methods for complex waters



Thermo Scientific Neptune Plus MC-ICP-MS for groundwater isotopes

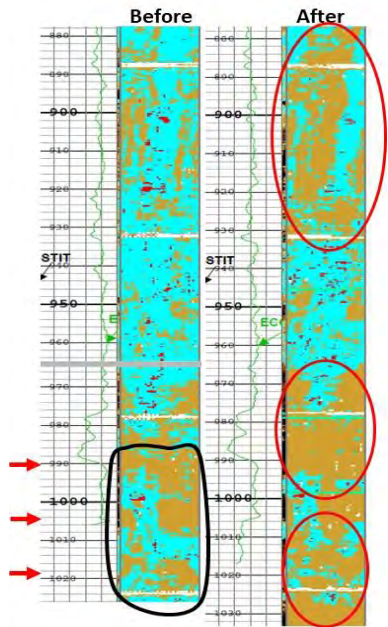
### Foamed and CO<sub>2</sub> resistant cements



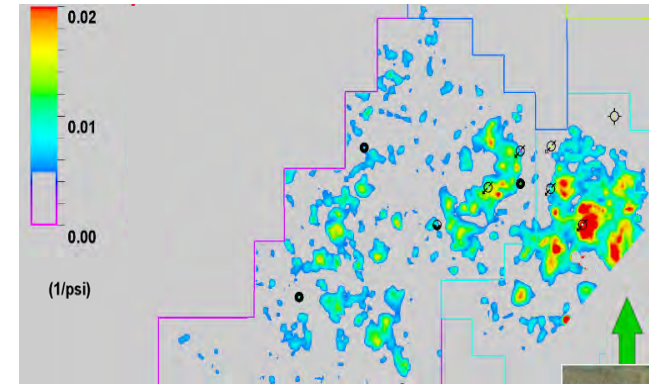
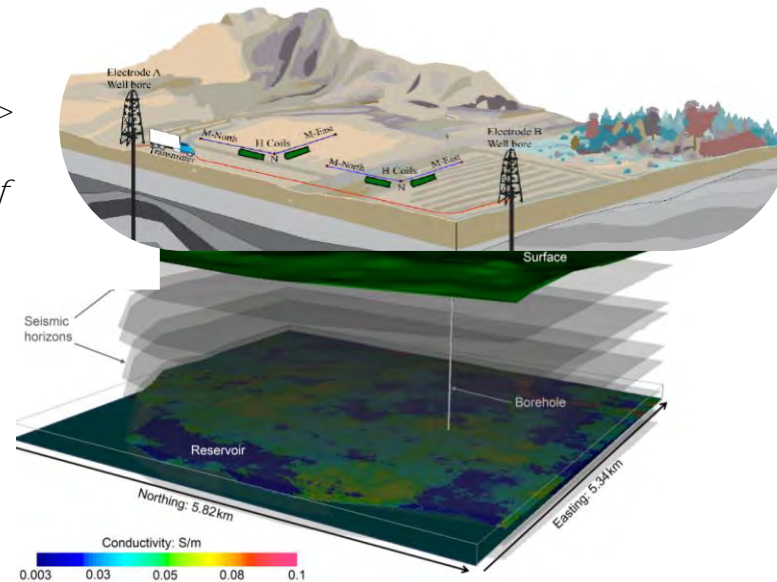
SEM-EDS map of altered cement (20% foam quality)

# DOE Funded Extramural Cutting-Edge Research

- Fundamental research, technology development, field projects
  - Large-Scale Injections
  - Improved monitoring in the subsurface
  - Artificial Intelligence/Machine Learning
  - New geophysical tools and methods
  - New materials to remediate leaks

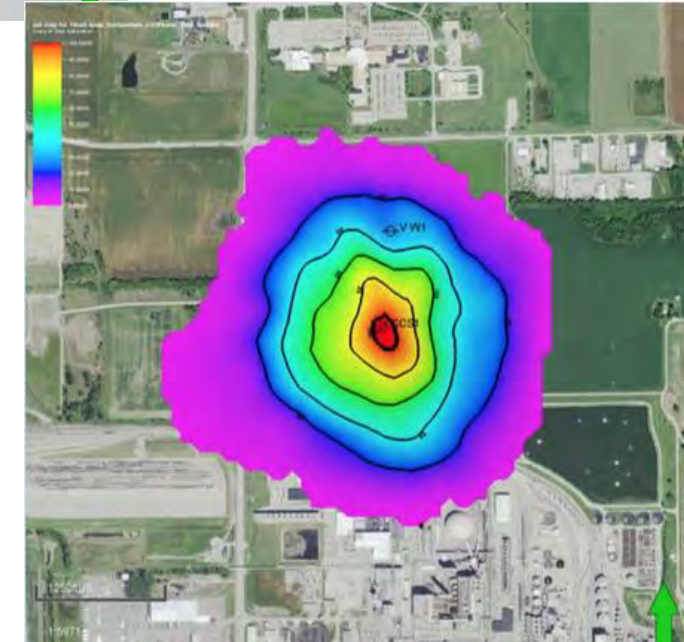


Charged Wellbore  
Casing Controlled  
Source  
Electromagnetics >  
[CWC-CSEM]  
Colorado School of  
Mines  
< Wellbore  
Remediation;  
Montana State  
University



< Inversion of  
Time-lapse Seismic  
data; AVO approach  
EERC

MGSC IBDP: Simulated  
Net CO<sub>2</sub> Saturation  
V





# Addressing Larger-Scale Challenges

## Field Projects and Studies

- CarbonSAFE
- Regional Carbon Sequestration Partnerships
- Regional Initiatives
- Offshore Storage Feasibility Studies
- Brine Extraction Storage Tests (BEST)
- Associated Storage Projects

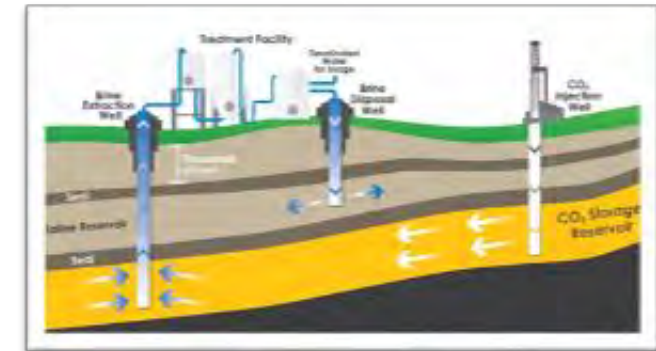
Regional Carbon Sequestration Partnerships



Storage Resource Offshore



Cross Section Depicting a Brine Extraction Storage Test

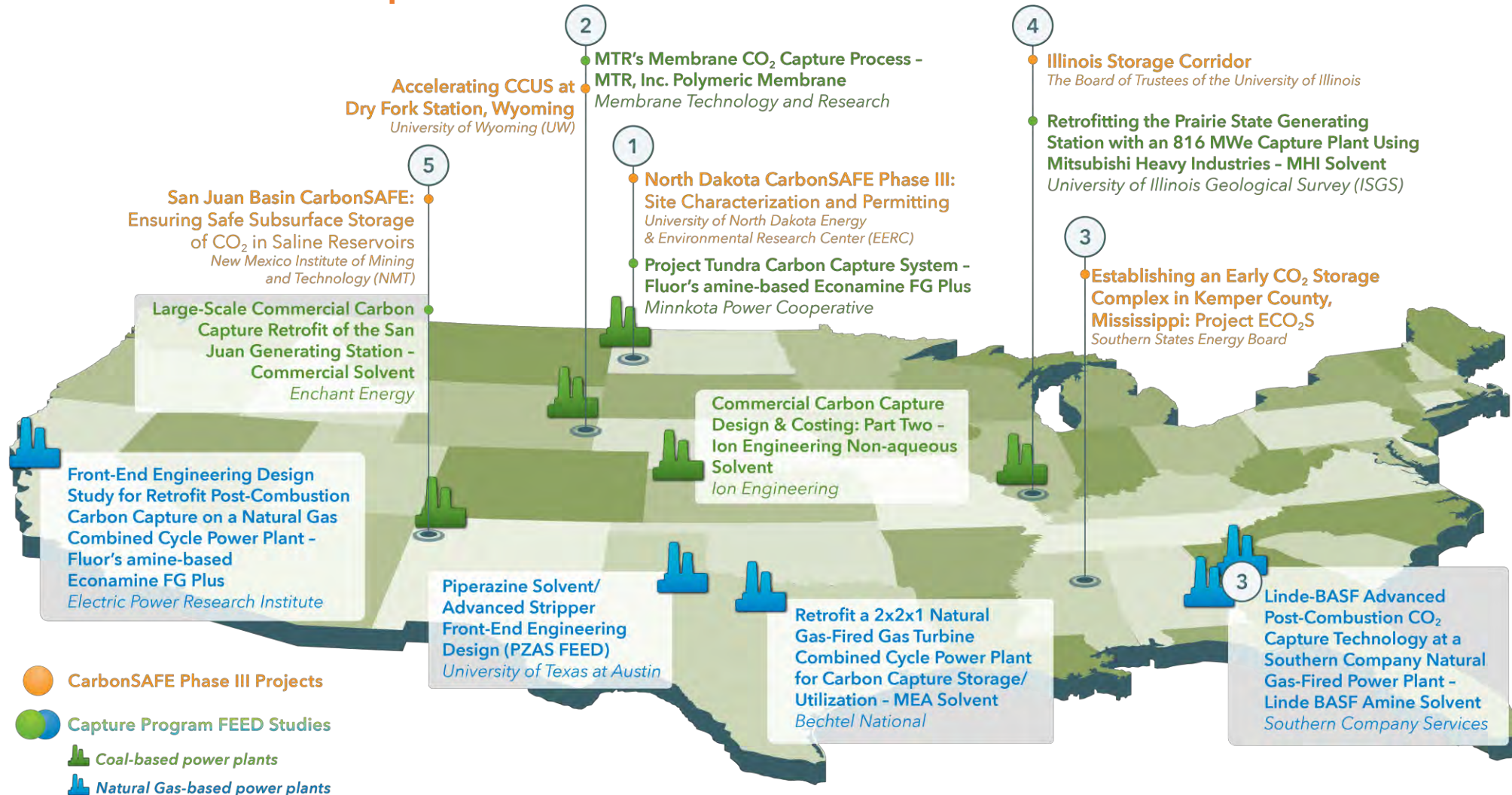


CarbonSAFE –  
Kemper County  
Facility

Domestically, over 11 million metric tons stored since 2008 by the Storage Program (21 million metric tons domestically with the inclusion of major demonstrations)

# Carbon Storage Assurance Facility Enterprise

## CarbonSAFE Phase III & Capture Funded FEED Studies Locations

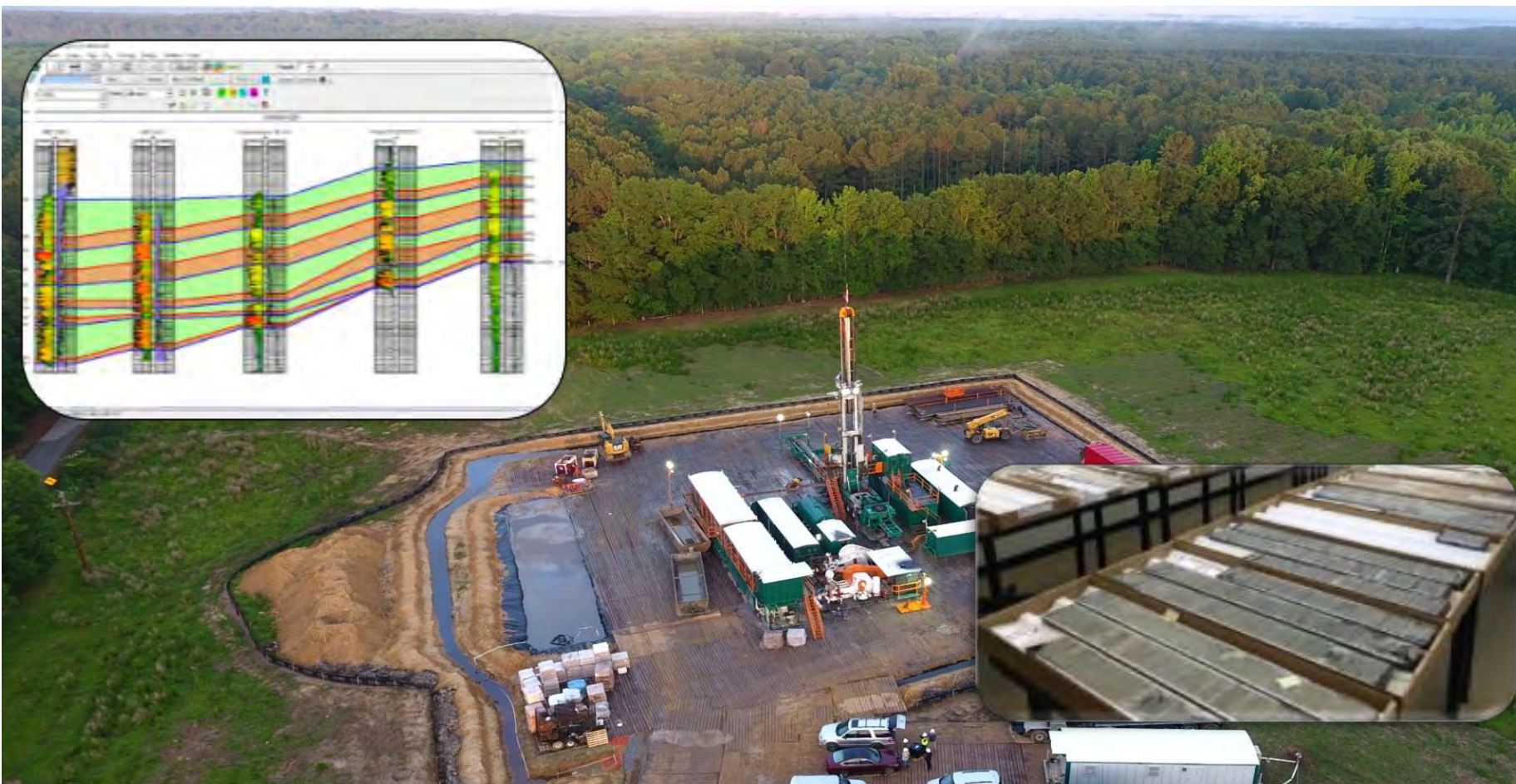




# Establishing an Early CO<sub>2</sub> Storage Complex in Kemper County, Mississippi: Project ECO<sub>2</sub>S (DE-FE0031888)



Demonstrate that the subsurface in Kemper County can safely and permanently store commercial volumes of CO<sub>2</sub>.





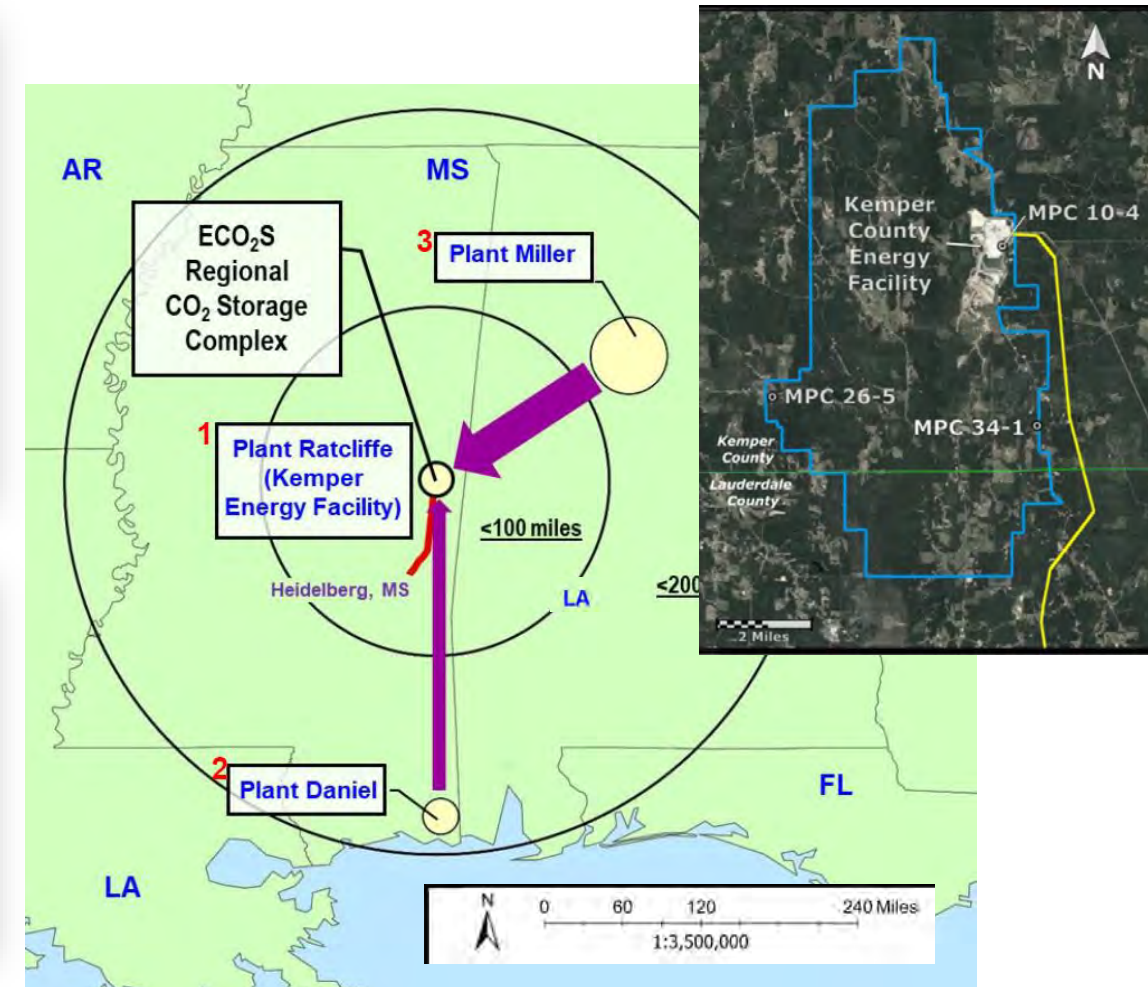
# Establishing an Early CO<sub>2</sub> Storage Complex in Kemper County, Mississippi: Project ECO<sub>2</sub>S (DE-FE0031888)

## Key Project Attributes

- 22.5 MMT/year CO<sub>2</sub> storage combined from Southern Company's Plant Miller (coal), Plant Ratcliffe (NG) and Plant Daniel (NG)
- Excellent Geology - Stacked formations provide gigaton storage potential (900 MMT of CO<sub>2</sub> over 30,000-acre area)
- Strong corporate support with Southern Company

## Characterization Plan

- Drill/core three characterization wells
- Perform 4-6 mi<sup>2</sup> 3D seismic survey
- Completion, development and sampling of a deep USDW characterization and monitoring well



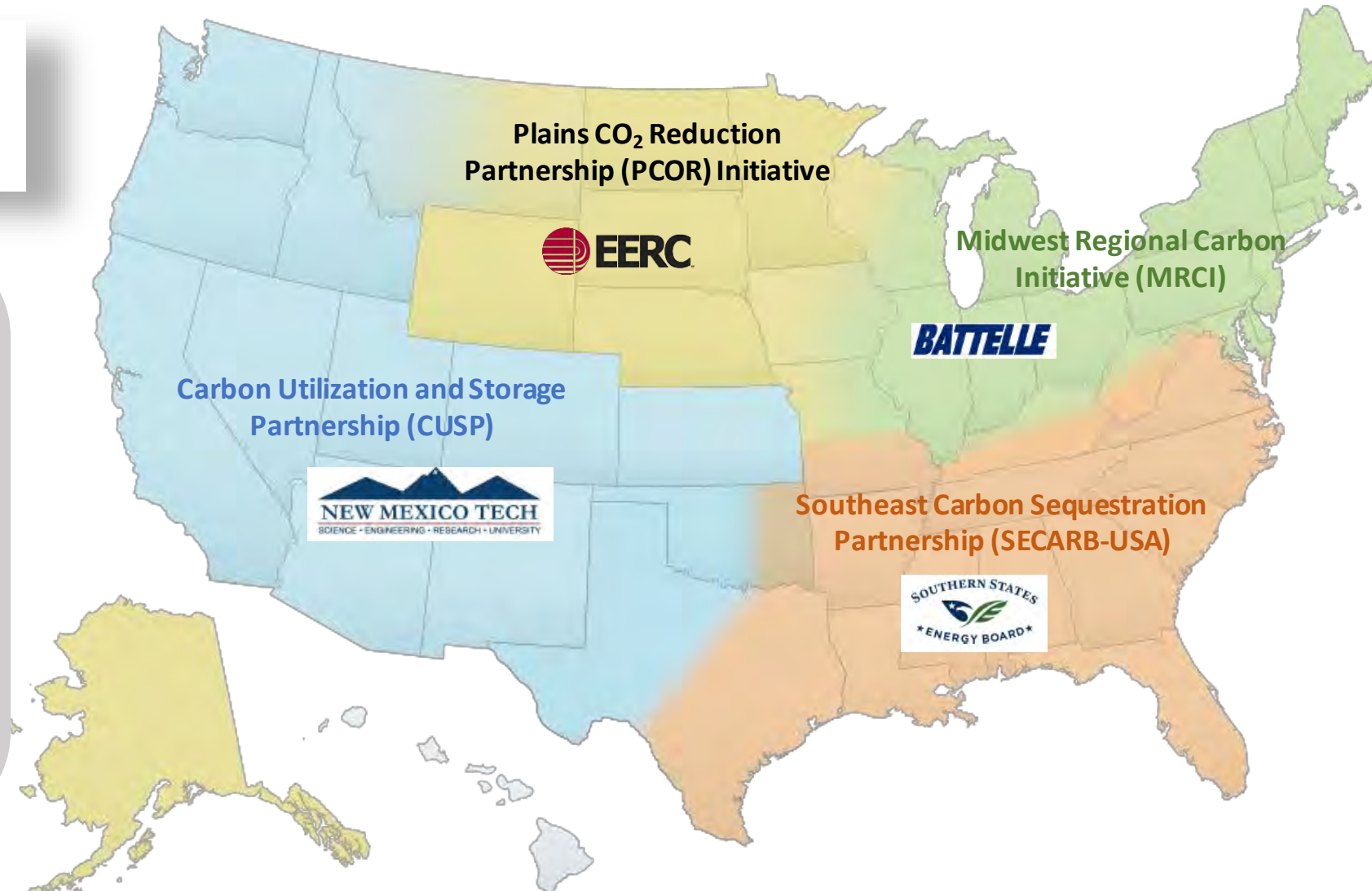


# RCSPs transitioned into the Regional Initiatives

7 regional partnerships  
transitioned to 4 Regional  
Initiatives to Accelerate CCUS

Four Key Activities to  
accelerate CCUS Deployment

- Promote regional technology transfer
- Address certain technical challenges
- Facilitate data collection, sharing, and analysis
- Evaluate existing regional infrastructure

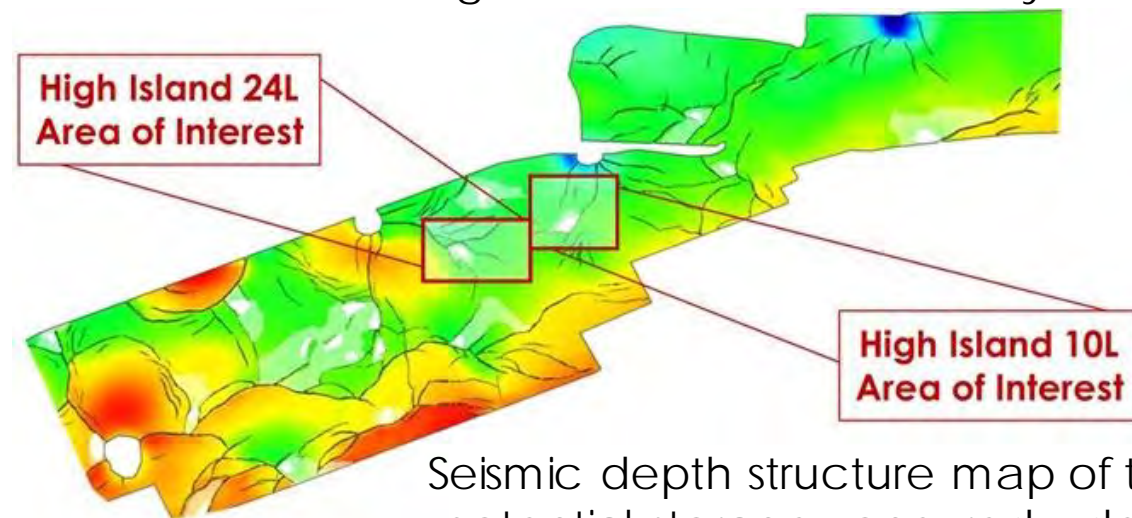


# Storage Resources in the Offshore Atlantic and GOM

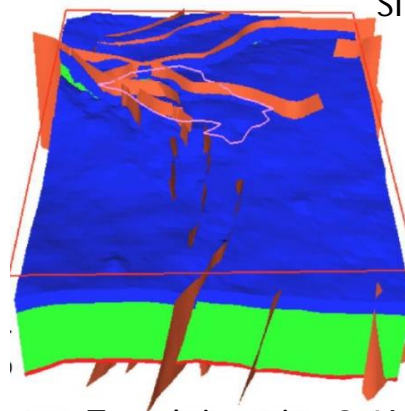
## First Assessment Completed

- Regional estimates: hundreds of gigatons storage resource potential
- Initial characterization of three sites with >30Mt Storage Capacity
- Production-storage correlation determined for different reservoir types
- Several storage zones and caprocks mapped in the Atlantic Coast US

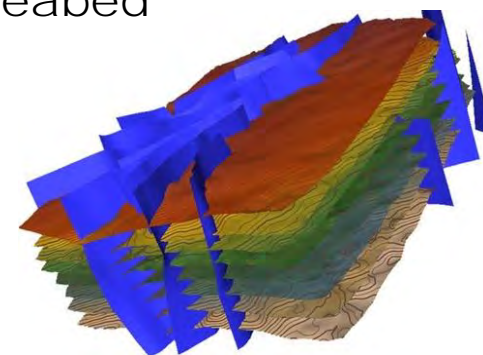
Northern GOM storage resource assessment by UT



Seismic depth structure map of top of potential storage zone; red – deeper; green – shallower below seabed



Faulting in 24L area

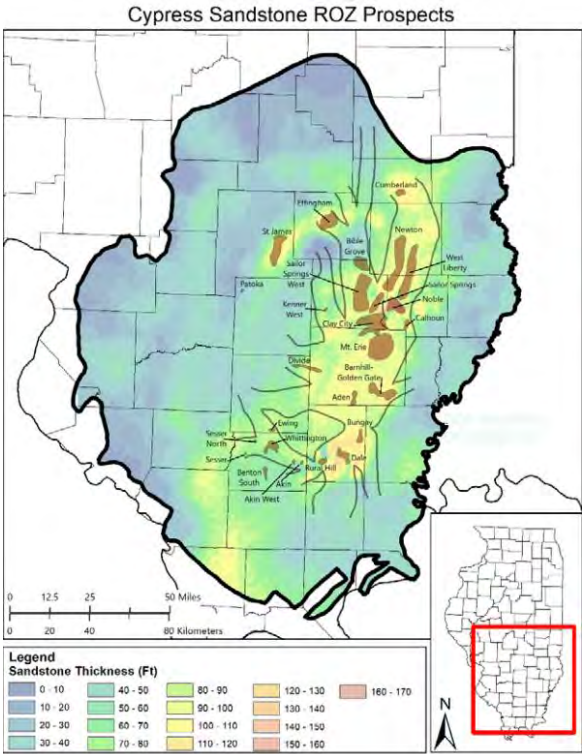


Faulting in 10L area



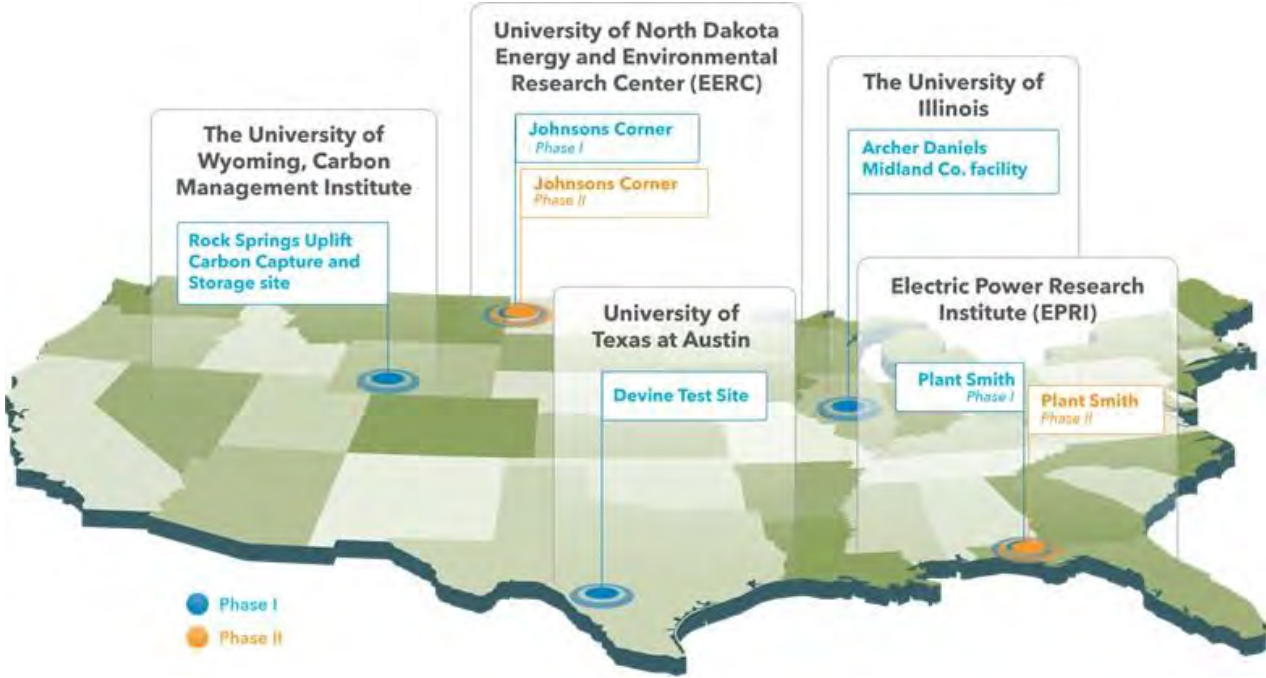
## Associated Storage

Developing Technologies for Advancement of Associated Geologic Storage in Basinal Geo-laboratories (DE-FOA-0001829)



ROZ areas within the Cypress Sandstone study area by University of Illinois

## Brine Extraction Storage Test (BEST)

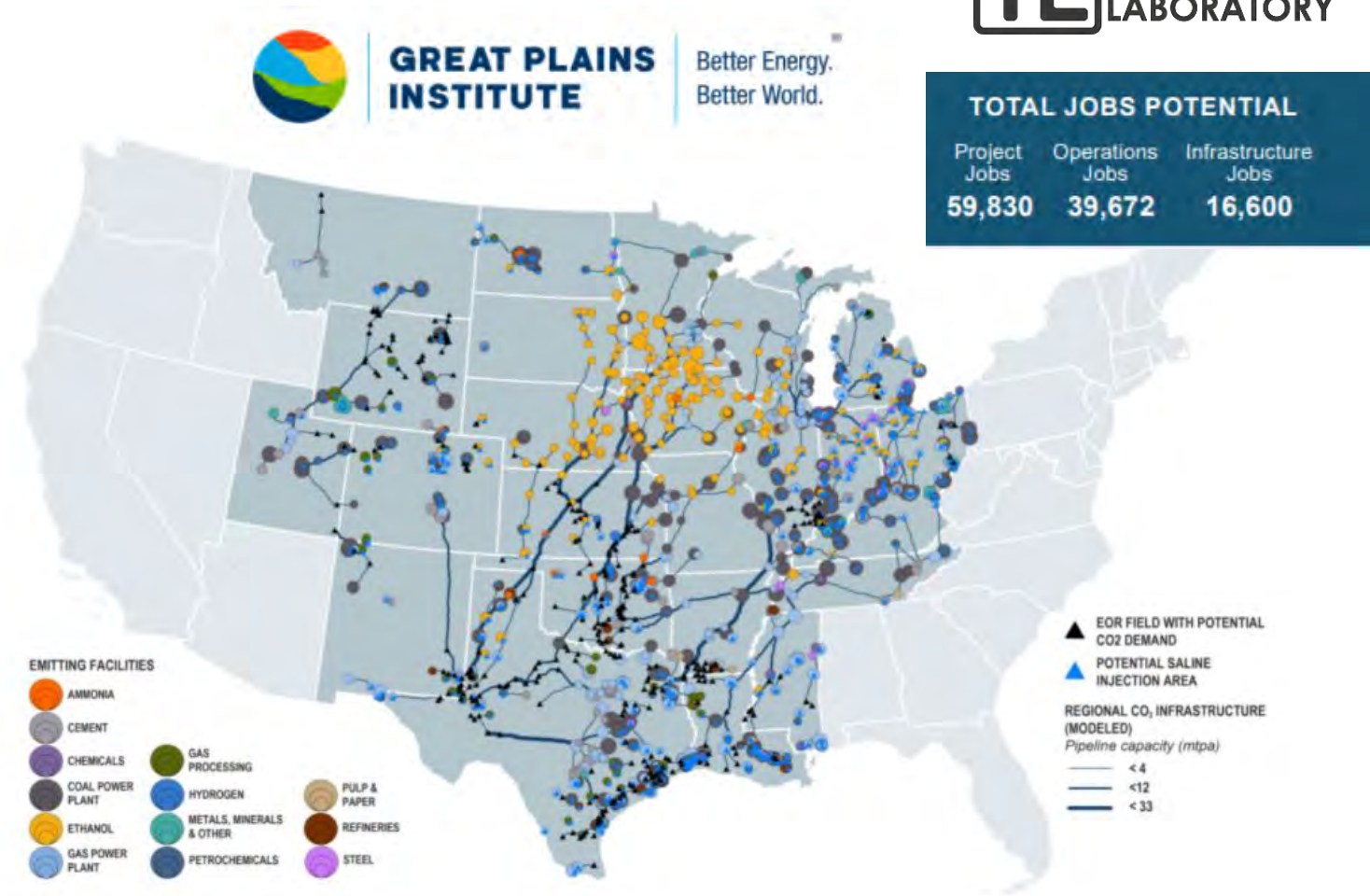


- Focused on formations representing important potential geologic storage opportunities in the U.S.
- Injection/extraction of brine only

# What jobs opportunities are involved in CCUS Deployment?

## The CCUS Value Chain

- Jobs created include:
  - Project jobs
  - Operation jobs
- Carbon Capture Retrofits
  - Industries
  - Power Generation
- CO<sub>2</sub> Transport Infrastructure
- CO<sub>2</sub> Storage Infrastructure

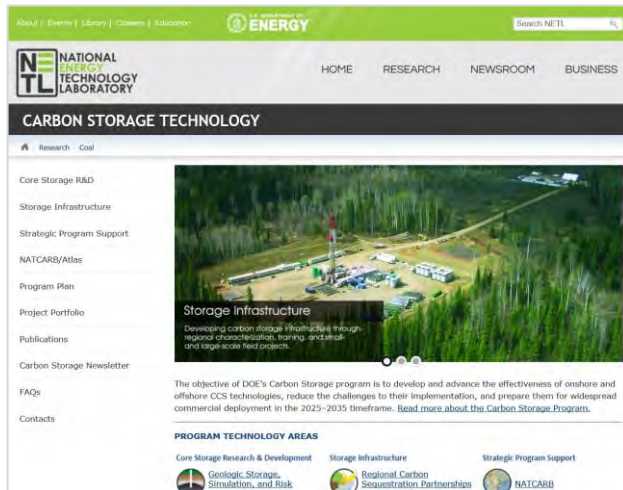


Great Plains Institute white paper on regional infrastructure for midcentury decarbonization.



# For More Information

NETL  
[www.netl.doe.gov](http://www.netl.doe.gov)



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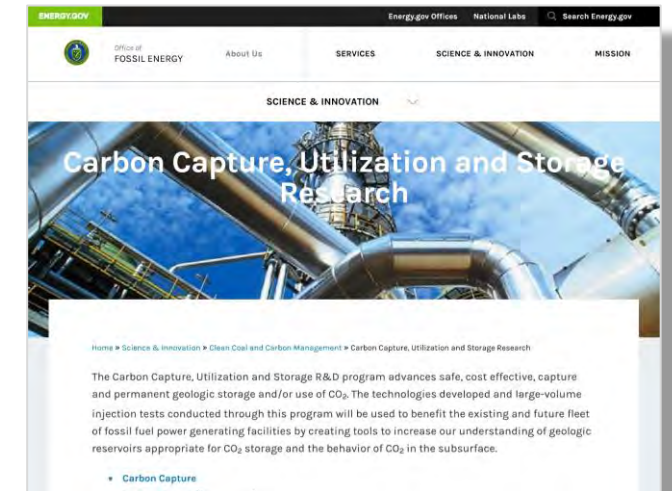
@NationalEnergyTechnologyLaboratory



@NETL\_News



Office of Fossil Energy  
[www.fe.doe.gov](http://www.fe.doe.gov)



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@FossilEnergy Gov

# The Carbon Storage Industry

Globally, operational CCUS projects have more than tripled since 2010.

- Globally, 21 large-scale facilities currently capture approximately 42 millions metric tons of CO<sub>2</sub> per year.
- The U.S. has 13 commercial-scale carbon capture facilities operating today, with the capacity to capture on the order of 25 million tons of CO<sub>2</sub> annually. – Carbon Capture Coalition



● LARGE SCALE CCS FACILITIES IN OPERATION & CONSTRUCTION  
● LARGE SCALE CCS FACILITIES IN ADVANCED DEVELOPMENT  
● LARGE SCALE CCS FACILITIES COMPLETED  
● PILOT & DEMONSTRATION SCALE FACILITY IN OPERATION & CONSTRUCTION  
● PILOT & DEMONSTRATION SCALE FACILITY IN ADVANCED DEVELOPMENT  
● PILOT & DEMONSTRATION SCALE FACILITY COMPLETED  
● TEST CENTRE  
LARGE SCALE = >100,000 TONNES OF CO<sub>2</sub> CAPTURED PER ANNUM

GCCSI, Global Status Report, December 2019. Map of Global CCUS Projects.

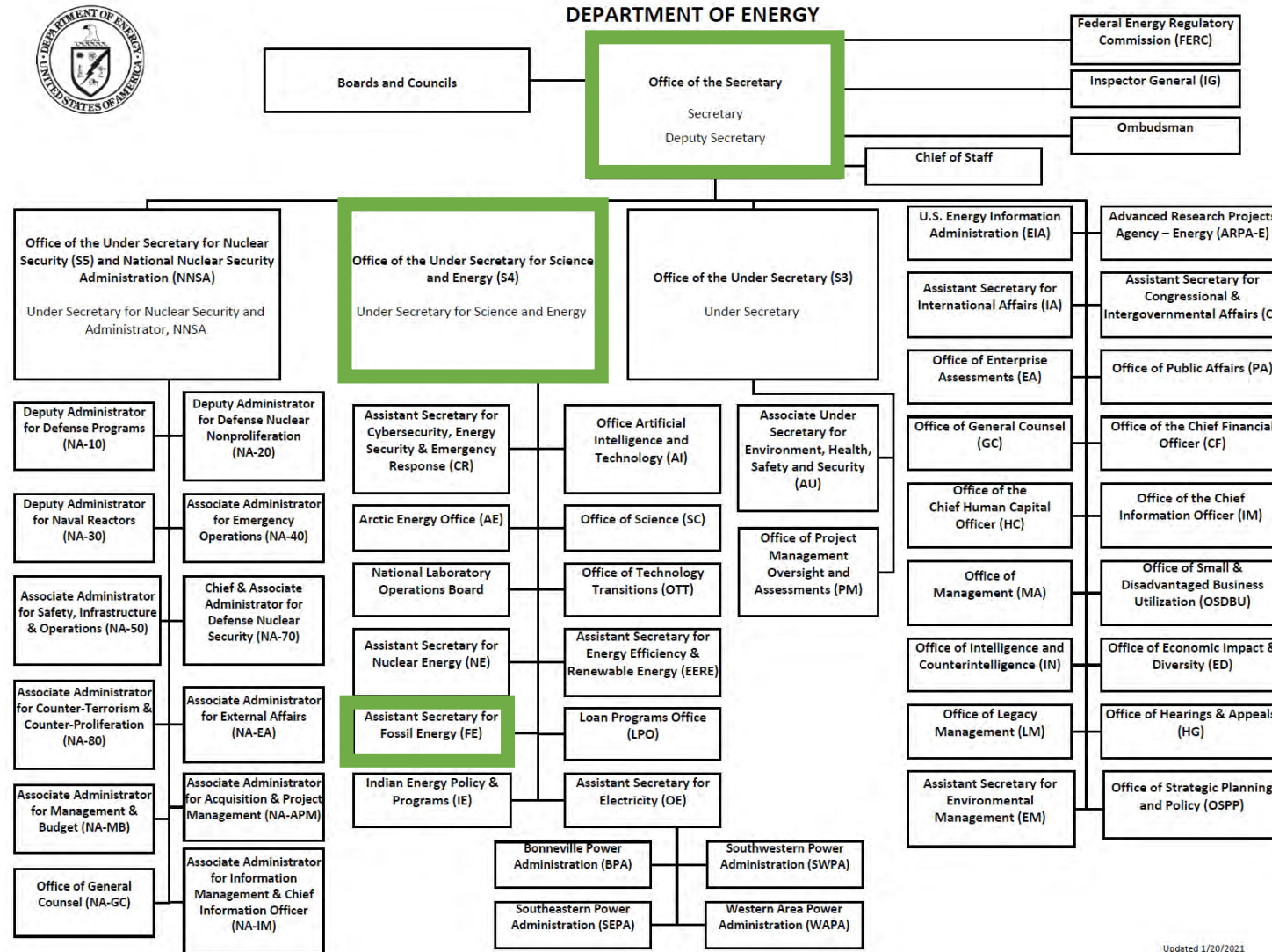
Costs are coming down/expected to drop:

- **“If Shell were to build a new project today, it said in a release it would expect the cost to be 30 percent lower...”** – July 10, 2020 Financial Post

In the 2020s, net-zero pathways support an annual average of ~3 million supply-side energy jobs. – **“Net-Zero America Project” Princeton University**



# Department of Energy Organizational Chart



Updated 1/20/2021

# DOE National Laboratories





# Established & Expanding Partnerships



An Active Portfolio from Concept to Market Readiness

600+ partnerships with industry, academia & govt organizations

900+ research and development projects nationwide

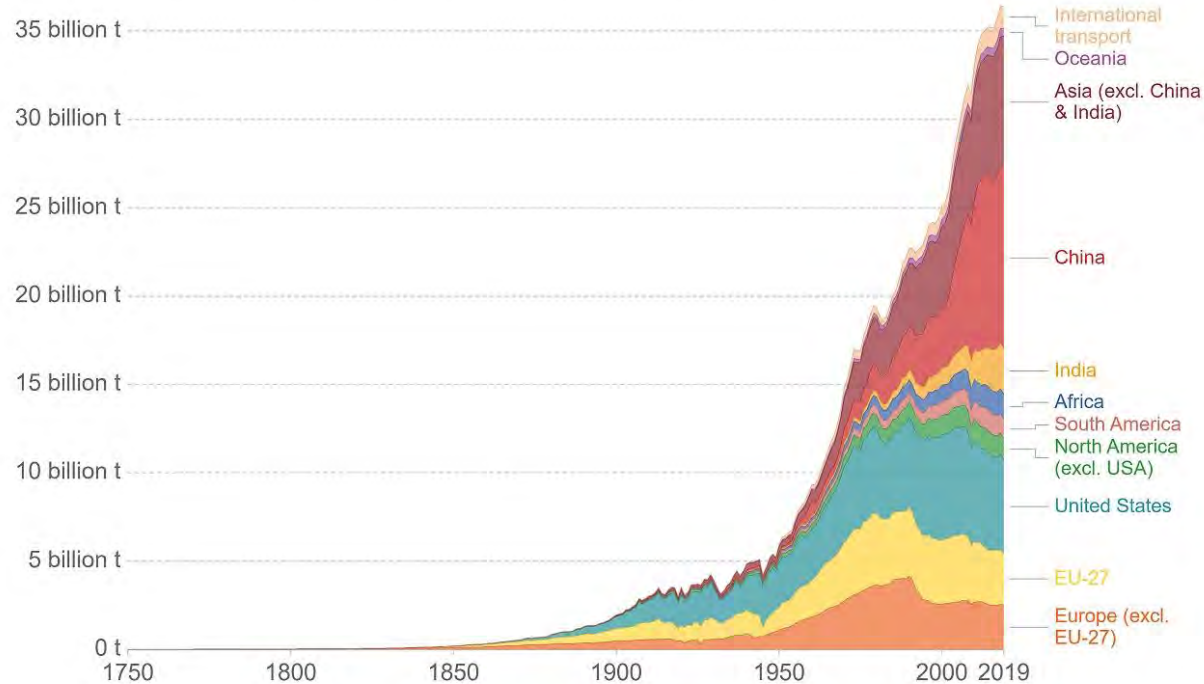


# The Challenge

## Annual total CO<sub>2</sub> emissions, by world region

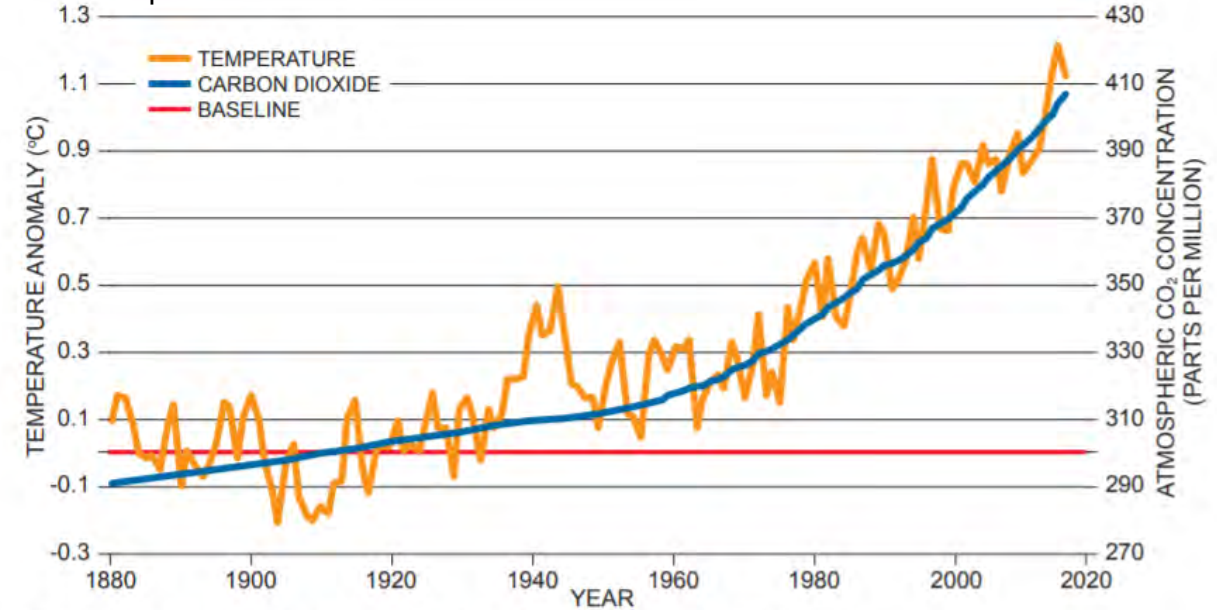
This measures CO<sub>2</sub> emissions from fossil fuels and cement production only – land use change is not included.

Our World  
in Data



Source: Our World in Data based on the Global Carbon Project  
Note: 'Statistical differences' included in the GCP dataset is not included here.

## The Relationship between CO<sub>2</sub> Concentration and Global Temperature

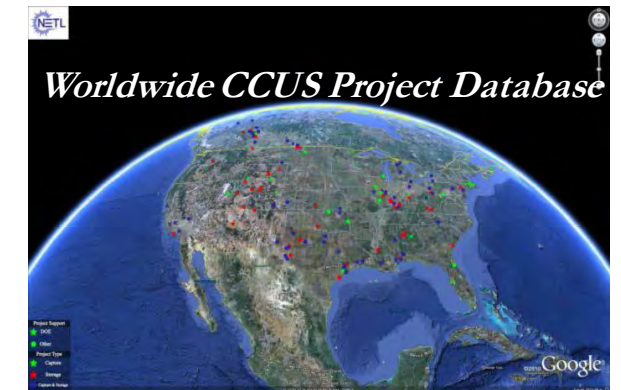
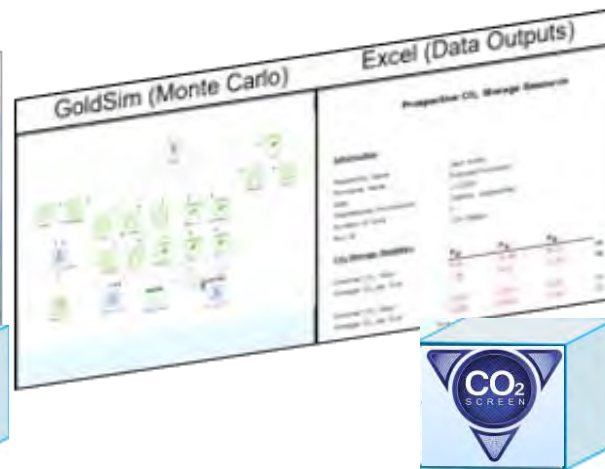
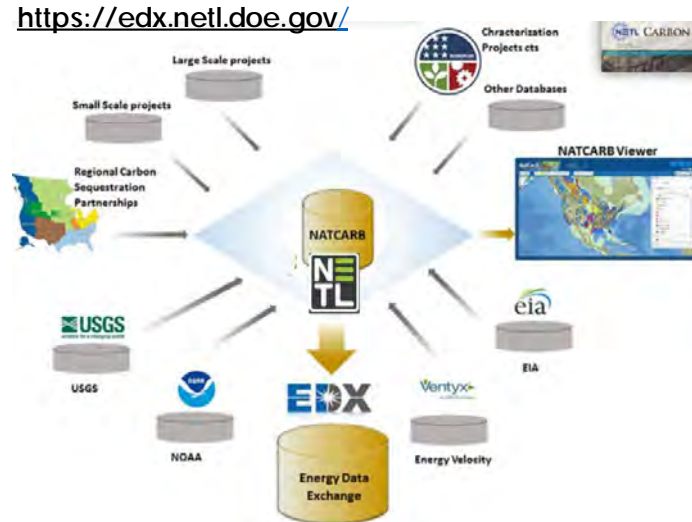


Note: Global temperature anomalies averaged and adjusted to early industrial baseline (1881-1910).  
Source: Climate Central, "Rising Global Temperatures and CO<sub>2</sub>," November 20, 2018.

In 2019, atmospheric concentrations of CO<sub>2</sub> climbed to over 400 parts per million (ppm) from a pre-Industrial Revolution level of 280 ppm. High GHG levels lead to global warming.



# Products from the Carbon Storage Program





# Thank you for your participation!

## NETL Regional Workforce Initiative (RWFI) Presents

### Energy 101 – Carbon Capture, Utilization and Storage

Contact us at [netl.rwfi@netl.doe.gov](mailto:netl.rwfi@netl.doe.gov)

Also send an email to be added to E-note and further  
events like the next Energy 101

We welcome continued dialogue and communication

E-note and Past webinars at [www.netl.doe.gov/rwfi](http://www.netl.doe.gov/rwfi)

## Today's Agenda

- I. The NETL RWFI Initiative, Energy 101, Anthony Armaly, NETL RWFI Coordinator
- II. Carbon Capture 101, Dan Hancu, NETL Technology Manager – Carbon Capture
- III. Carbon Storage 101, Mark McKoy, NETL Technology Manager – Carbon Storage
- IV. Workforce and Economic Development Online Roundtable

