

## APPENDIX A-2. Techlog layouts

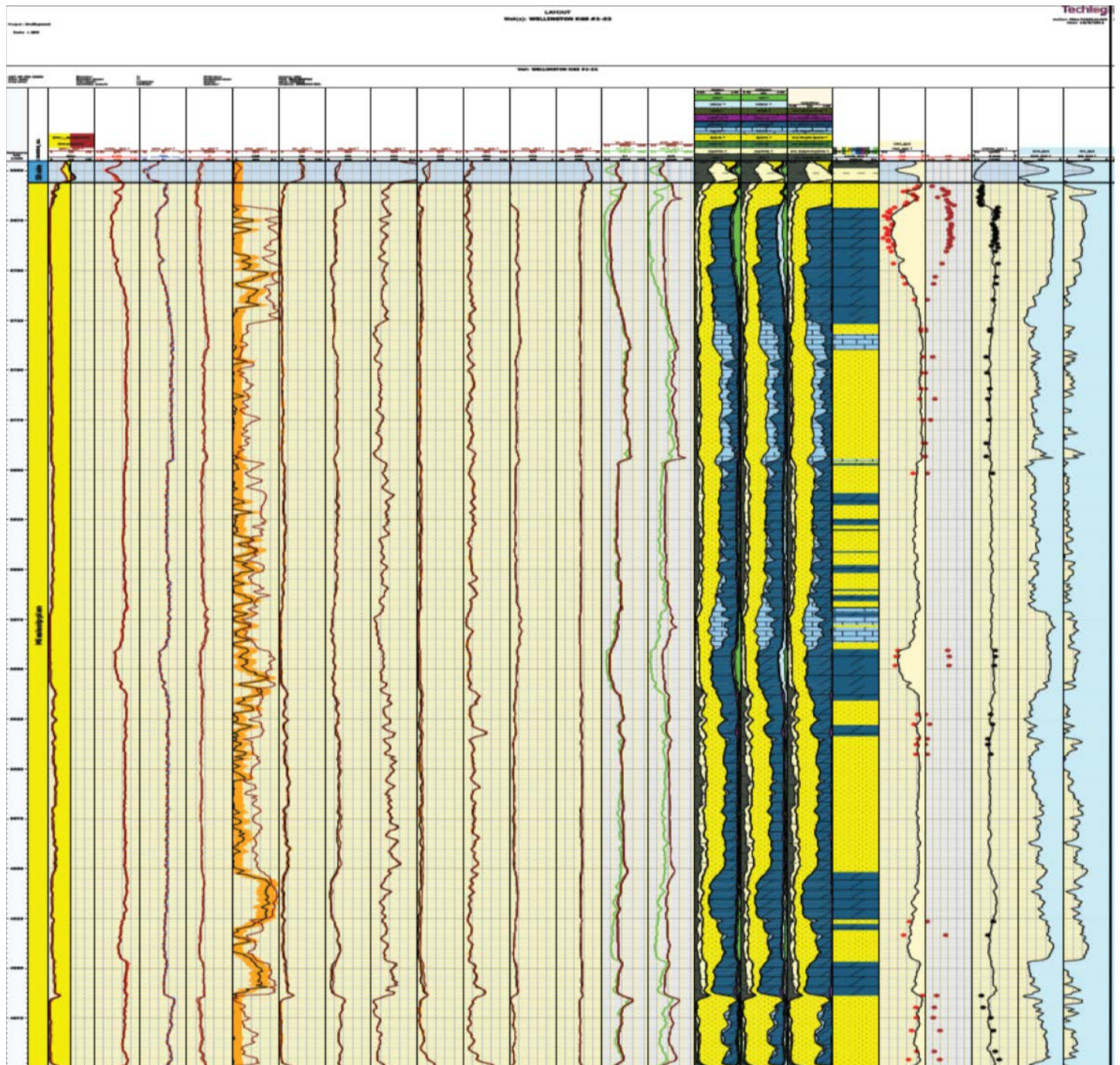


Figure A-1 : Well 1-32 layout—geochemical and conventional log analyzed by Techlog

LAYOUT  
Well(s): WELLINGTON KGS #1-32

**Techlog**

Author: Mina FAZELALAVI  
Date: 10/11/2012

Project: Wellington2

Scale: 1:200

Well: WELLINGTON KGS #1-32

UWI: 15-195-22991  
Short name:  
Long name:

Elevation:  
Elevation datum:  
Total depth:  
Coordinate system:

X:  
Y:  
Longitude:  
Latitude:

SPUD date:  
Completion date:  
Status:  
Operator:

Country: USA  
Field: WELLINGTON  
State: KANSAS  
Company: BEREXCO INC.

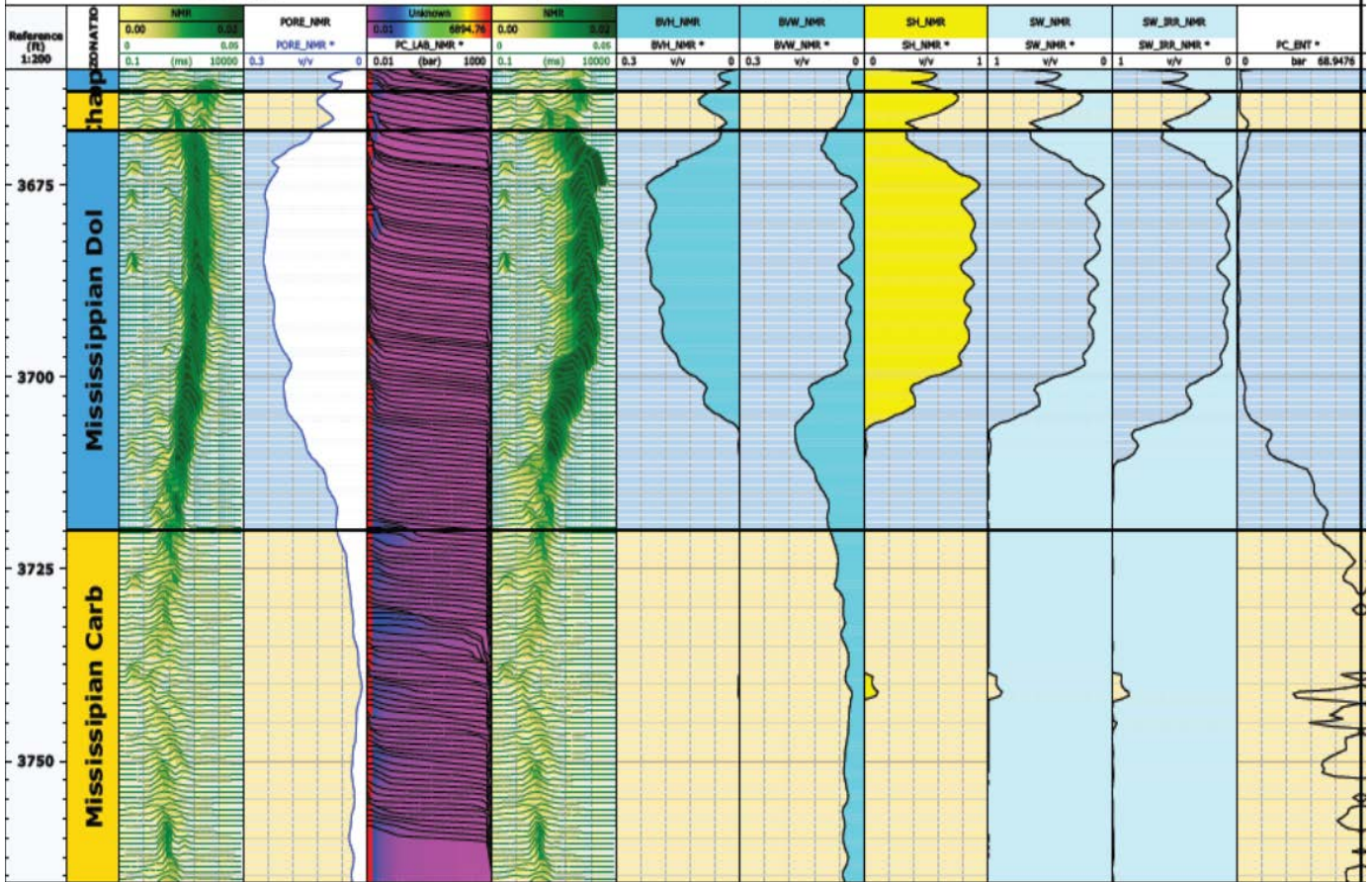
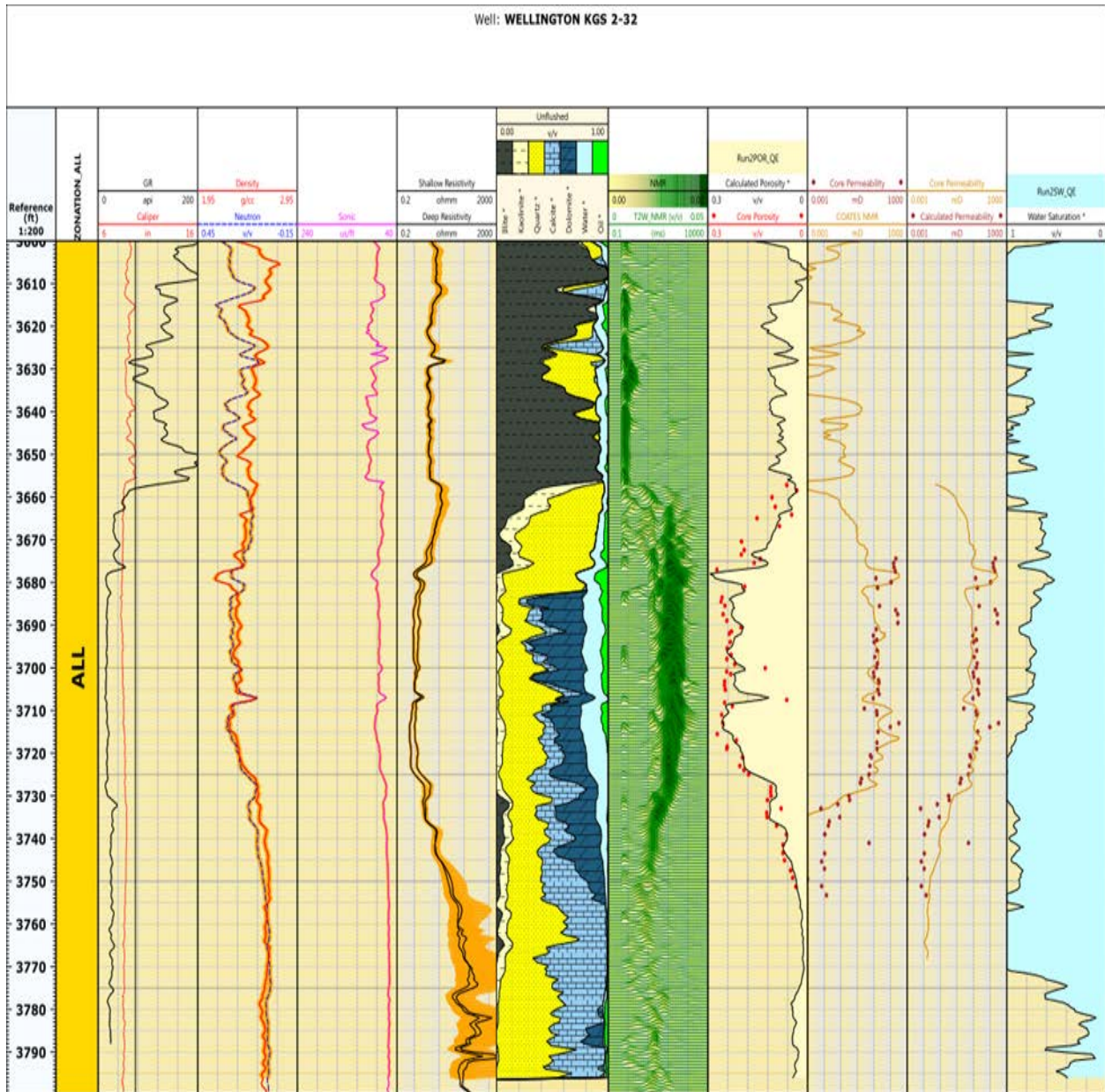


Figure A-2: Well 1-32 layout—Porosity, Pc, Swi and Swirr at Pc\_irr equal 20 bar



**Figure A-3:** Well 2-32 showing permeability by FZI-SWPHI and Coates compared to core. The second column on the right compares permeability by FZI-SWPHI and Coates permeability with core permeability on the third track from right

# LAYOUT



Well(s): **WELLINGTON KGS #1-32** Author: **Mina FAZELALAVI**

Date: **11/7/2012**

Project: **Wellington2**

Scale: **1:100**

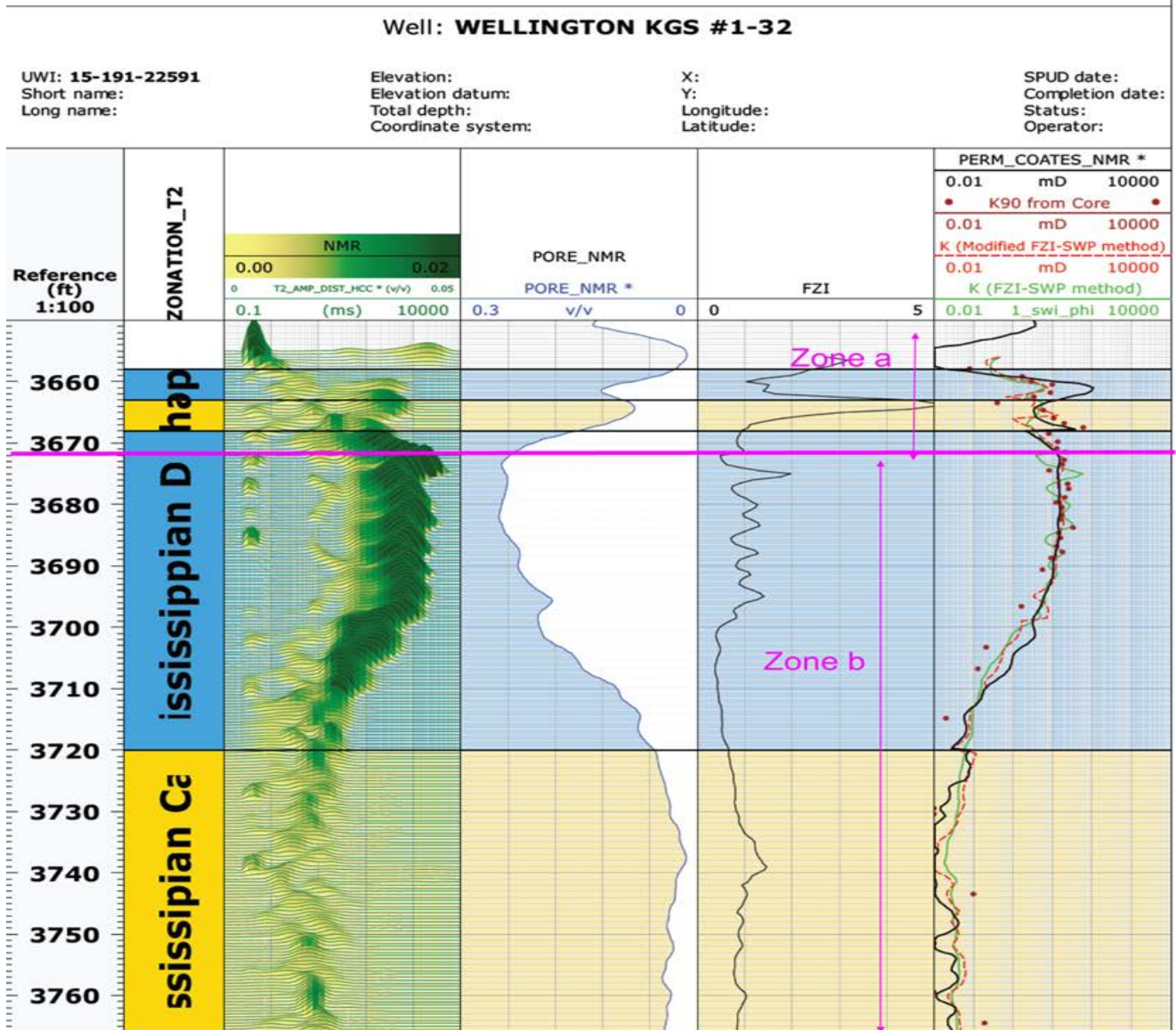


Figure A-4: Well 1-32 showing zone a and b. The first column on the right compares Coates permeability and permeability from FZI-SWP with core permeability

Well: **WELLINGTON KGS #1-32**

SPUD date: Country: **USA**  
 Completion date: Field: **WELLINGTON**  
 Status: State: **KANSAS**  
 Operator: Company: **BEREXCO INC.**

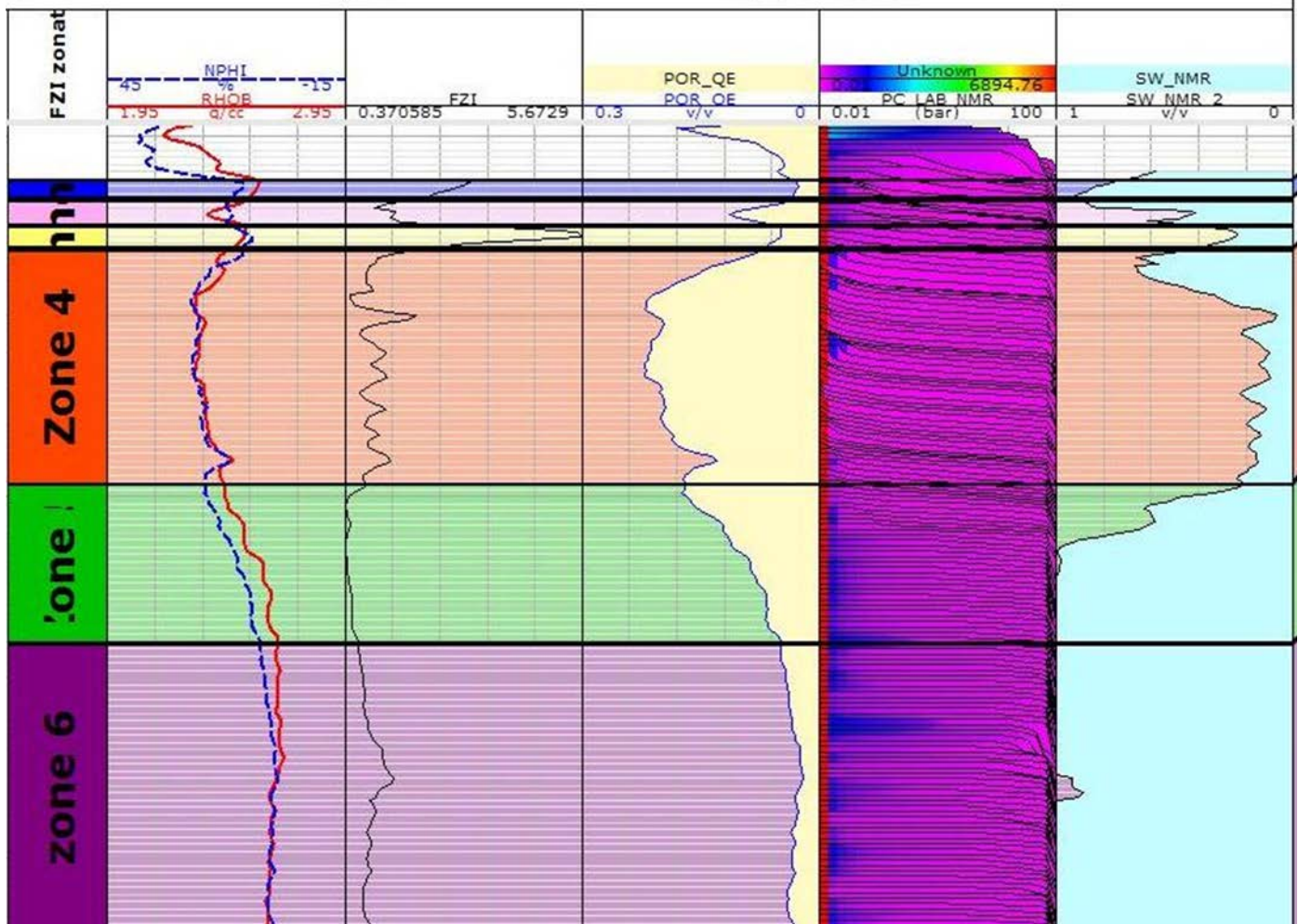


Figure A-5: Well 1-32 layout showing six zones based on similar FZI variation in each zone

Project: Wellington2  
 Dataset(s): WELLINGTON UNIT #147\_21610, WELLINGTON UNIT #149\_21608, FRANKUM #1\_6006, MARKLEY #2\_21921, Frankum #1-32\_15-191-22581, WELLINGTON KGS #1-32\_WELLINGTON\_1\_32\_LAS, WELLINGTON KGS #1-32\_HES INSITE\_1\_511QC\_2, MEI  
 Scale: 1:100

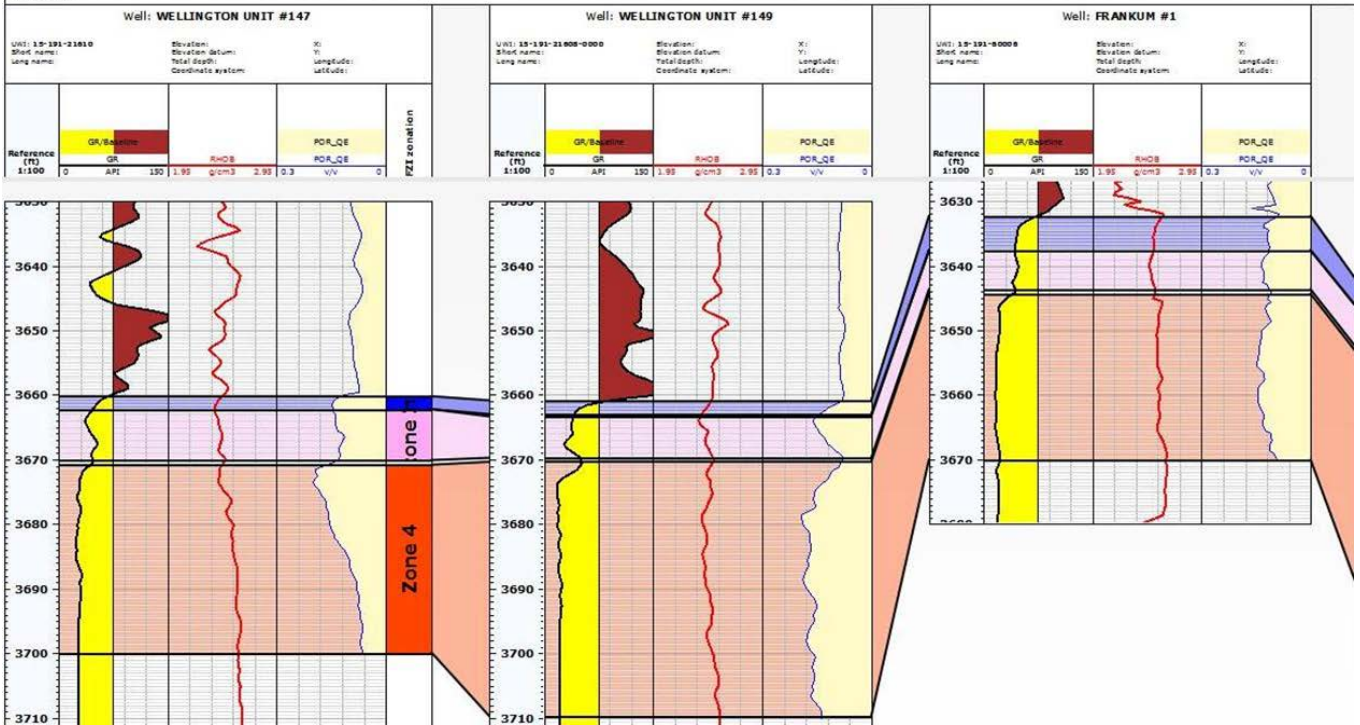


Figure A-6: Equivalent zones in wells 147, 149, and Frankum#1 with equal FZI values corresponding to the six zones of Well 1-32

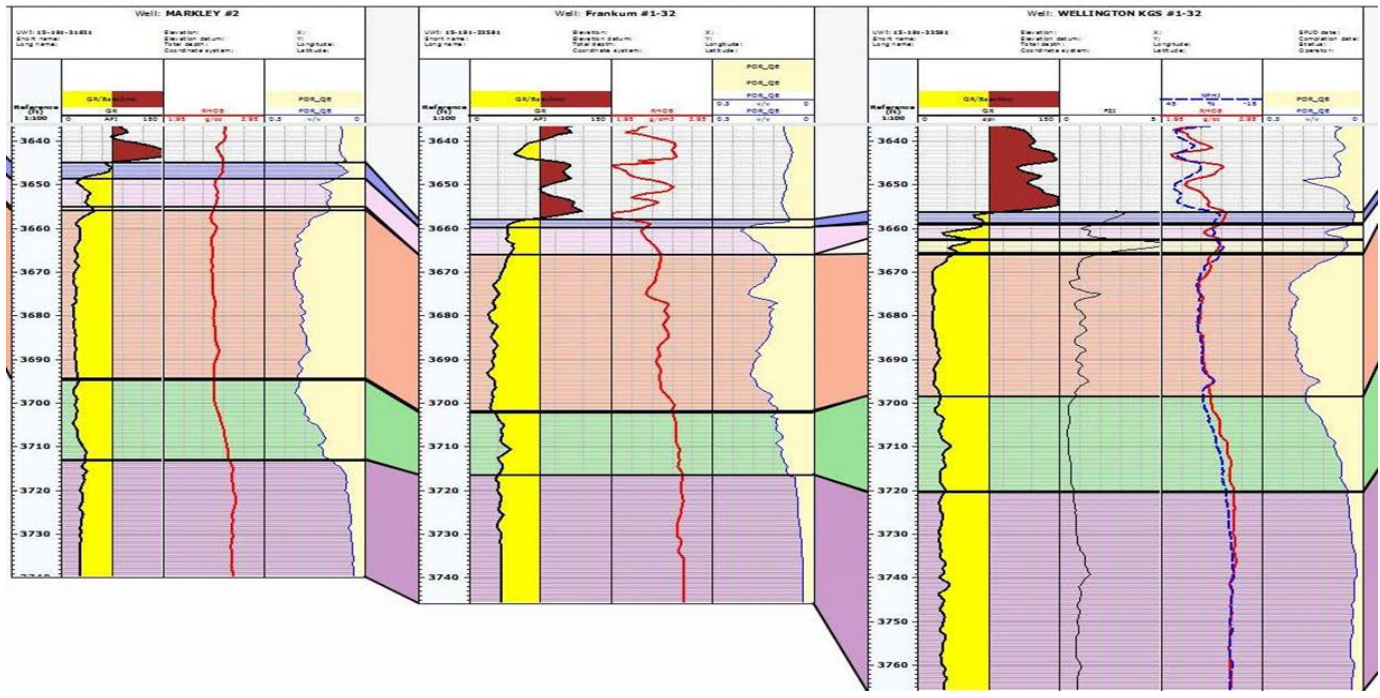


Figure A-7: Equivalent zones in wells Markley#2 and Frankum#1-32 with equal FZI values corresponding to the six zones of Well 1-32

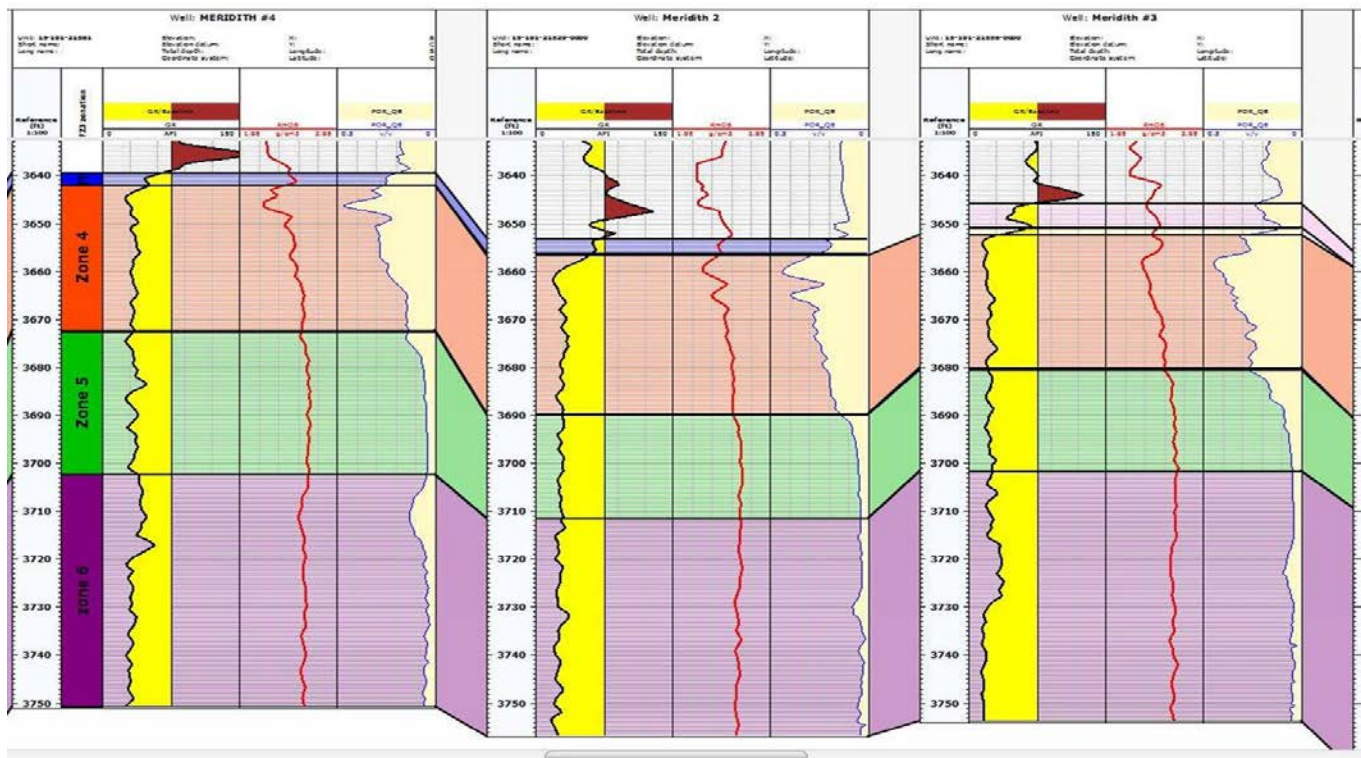


Figure A-8: Figure A 7: Equivalent zones in wells Meridith#4, Meridith2, and Meridith3 with equal FZI values corresponding to the six zones of Well 1-32

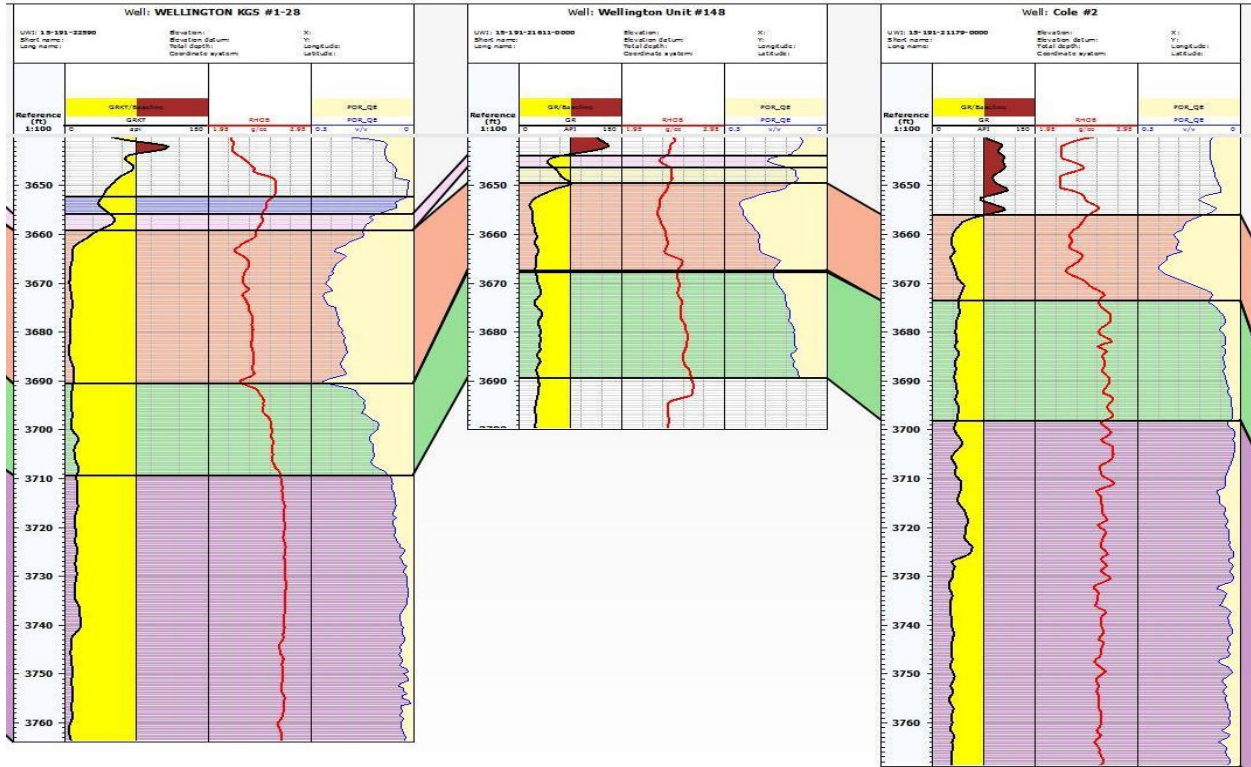


Figure A-9: Equivalent zones in wells 1-28, 148, and Cole #2 with equal FZI values corresponding to the six zones of Well 1-32

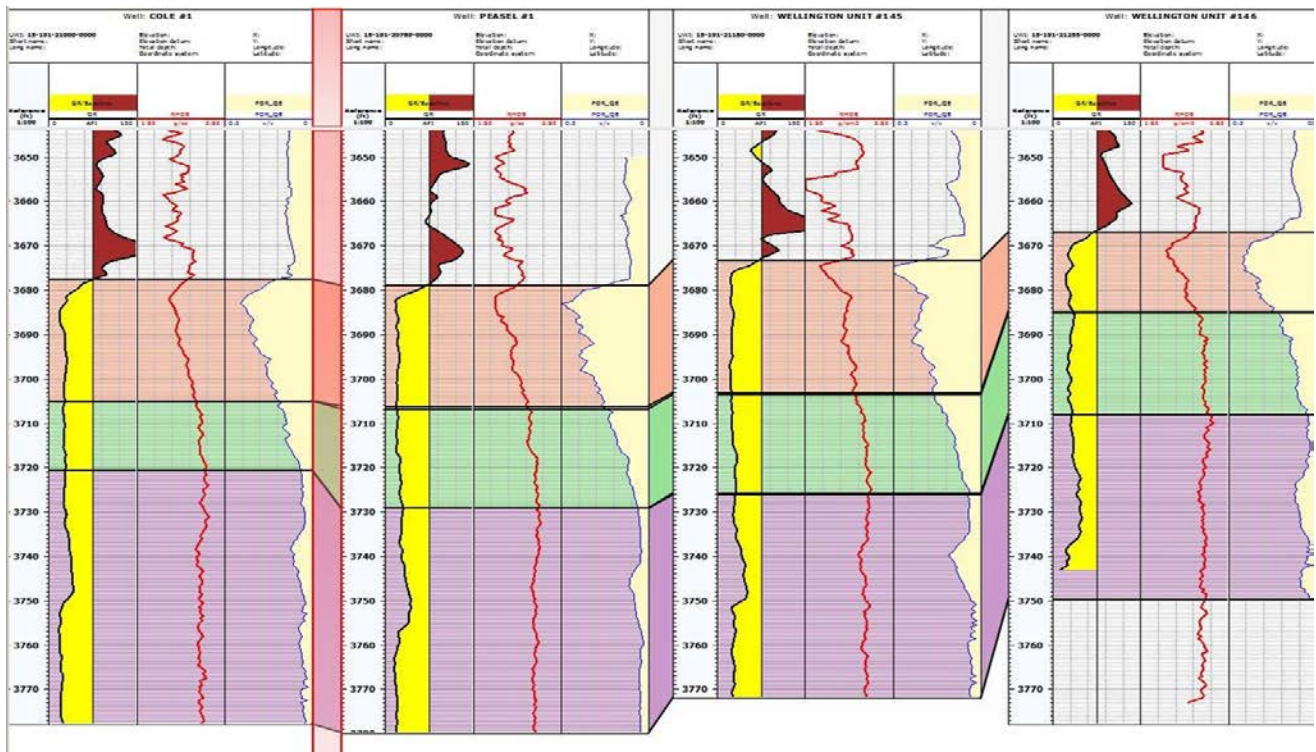


Figure A-10: Equivalent zones in wells Cole #1, Peasel #1, 145, and 146 with equal FZI values corresponding to the six zones of Well 1-32



# LAYOUT

Well(s): **WELLINGTON KGS #1-28**



Author: **Mina FAZELALAVI**  
Date: **11/2/2012**

Project: **Wellington2**

Scale: **1:200**

## Well: WELLINGTON KGS #1-28

UWI: **15-191-22590**  
Short name:  
Long name:

Elevation:  
Elevation datum:  
Total depth:  
Coordinate system:

X:  
Y:  
Longitude:  
Latitude:

SPUD date:  
Completion date:  
Status:  
Operator:

Country: **USA**  
Field: **WELLINGTON**  
State: **KANSAS**  
Company: **BEREXCO INC.**

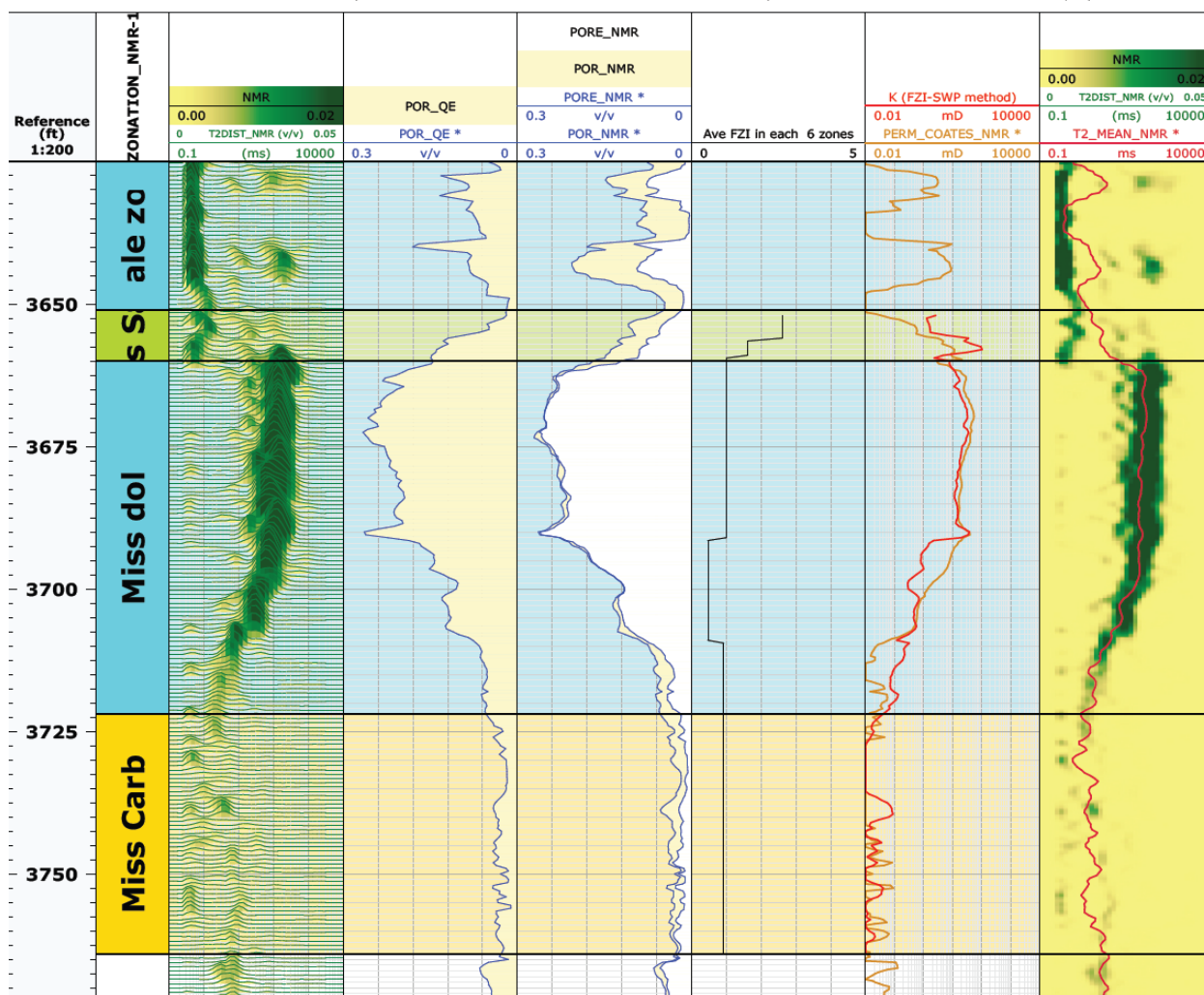


Figure A- 11: Well 1-28 showing average FZI in each of six zones in track 3 from right and comparing permeability from FZI-SWP method to Coates permeability

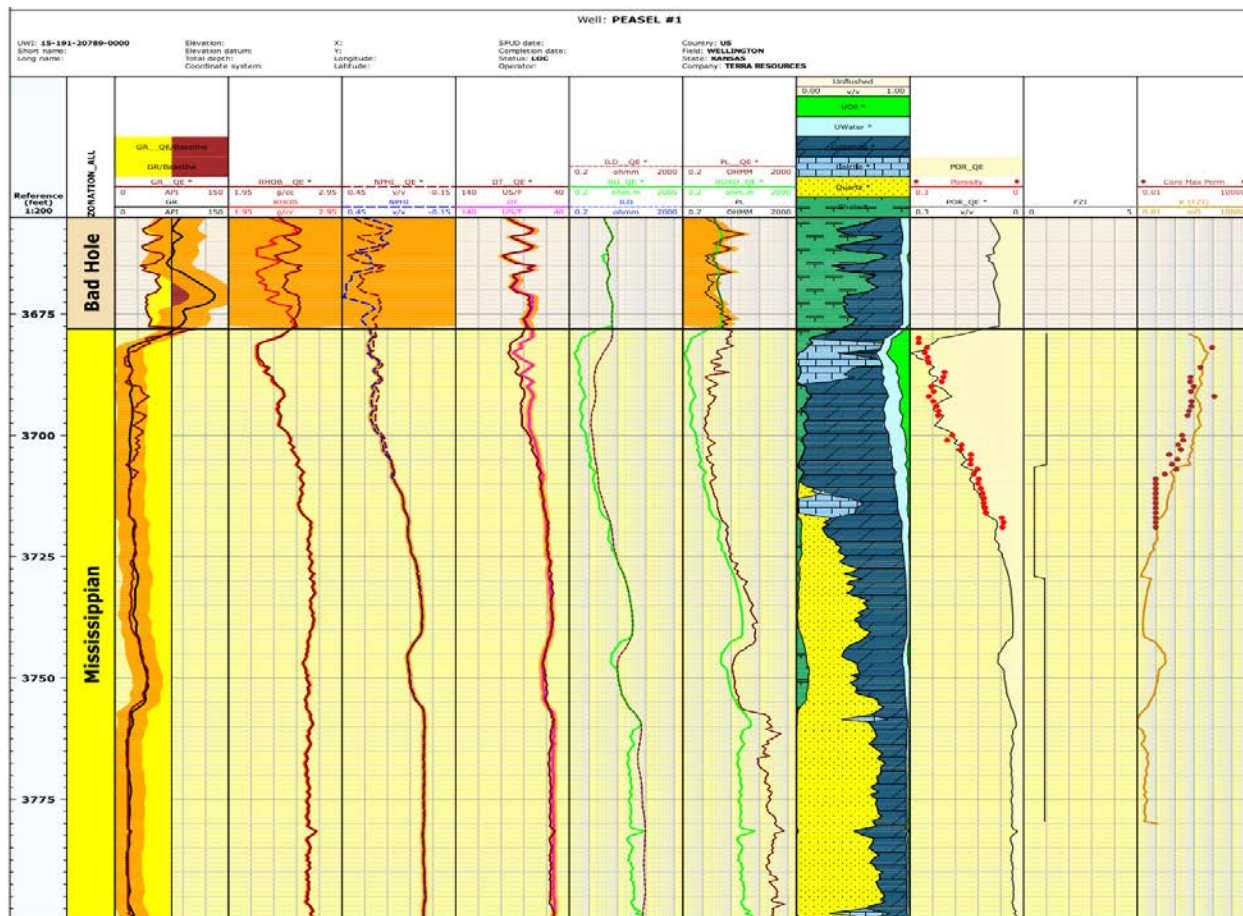


Figure A-12: Layout of Peasel #1 comparing permeability from the FZI-SWP method to Coates permeability and showing average FZI in each of the six zones

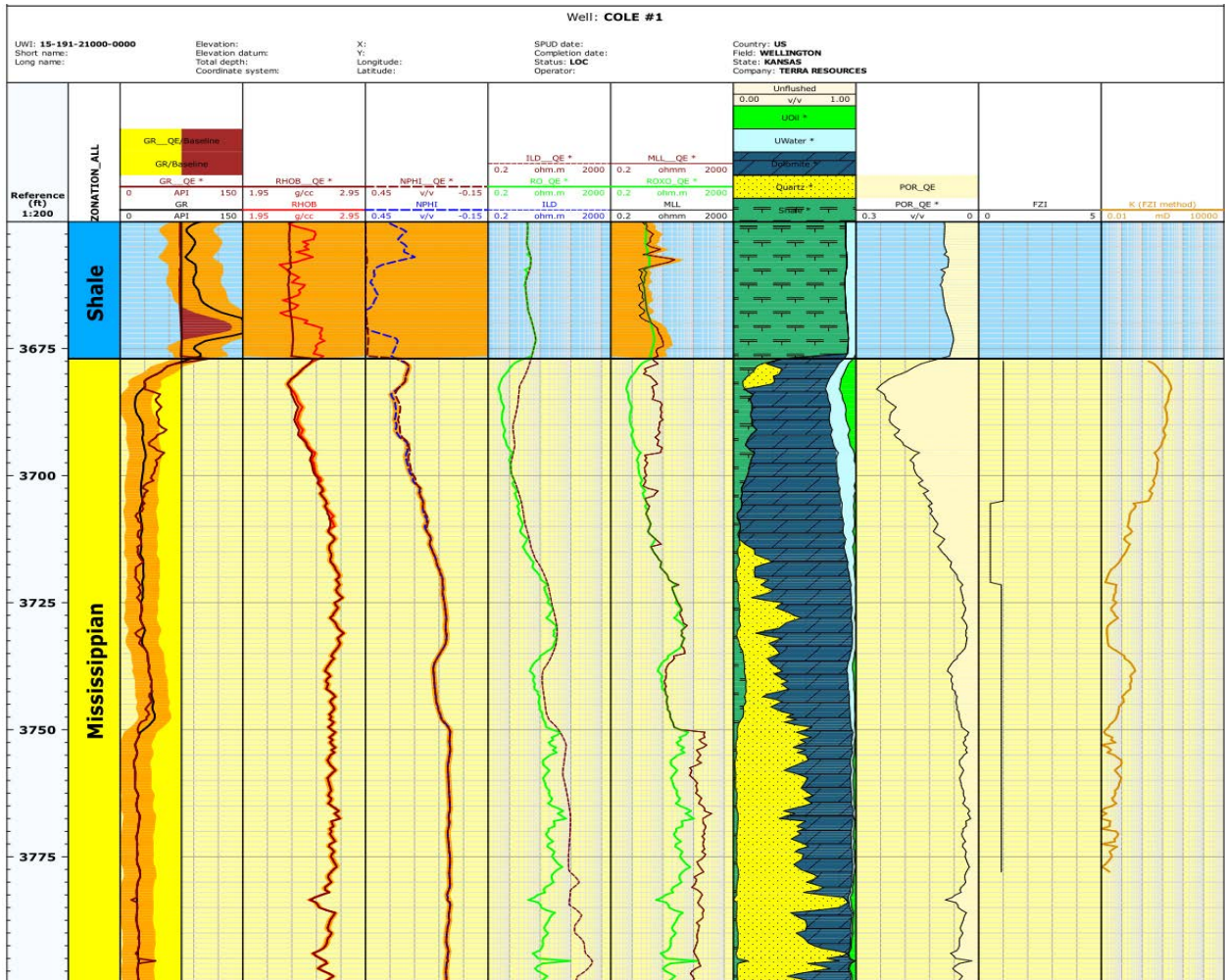


Figure A-13: Layout of Cole #1 showing average FZI in each of six zones and permeability from the FZI-SWP method

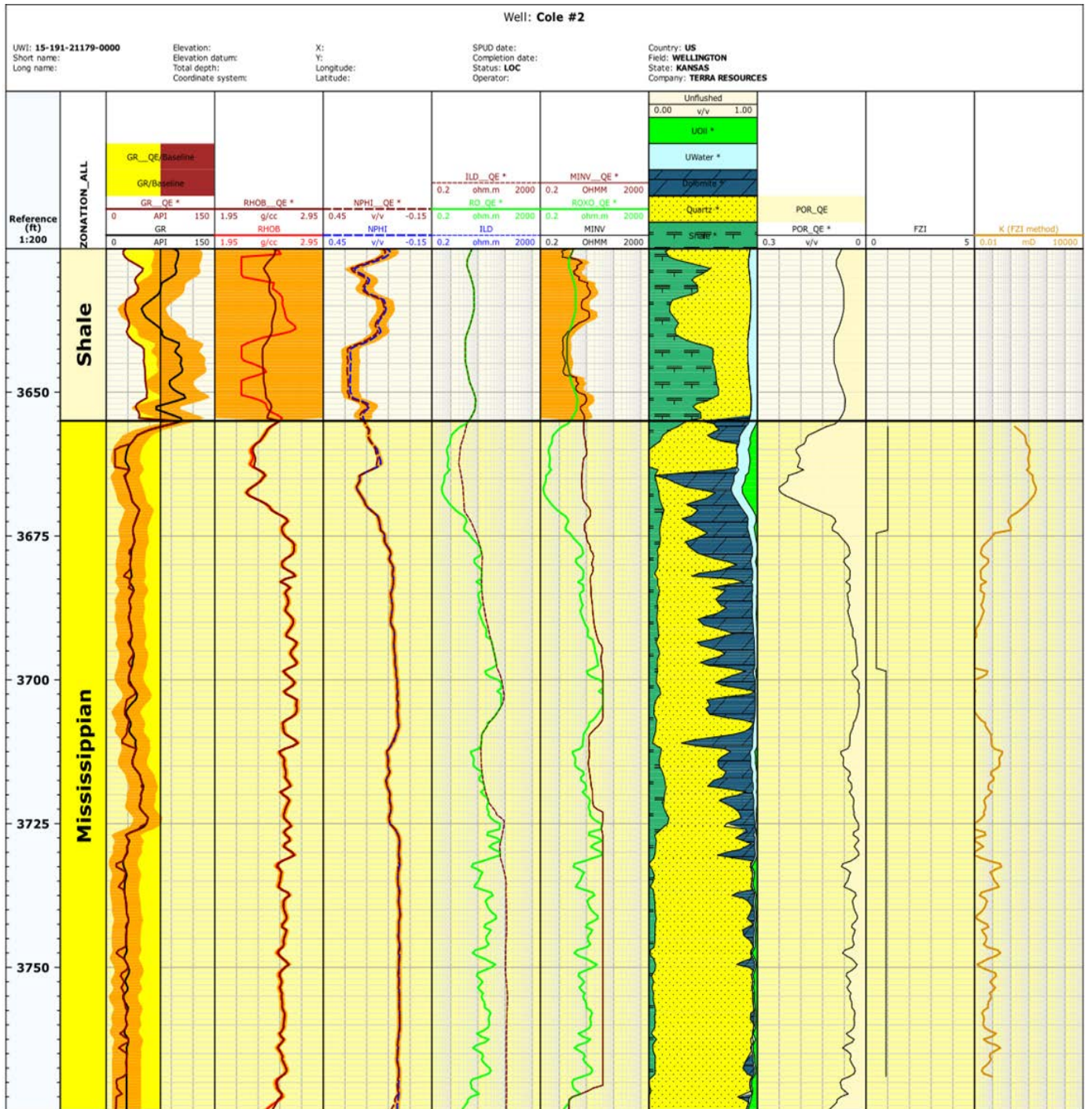


Figure A-14: Layout of Cole #2 showing average FZI in each of six zones and permeability from the FZI-SWP method

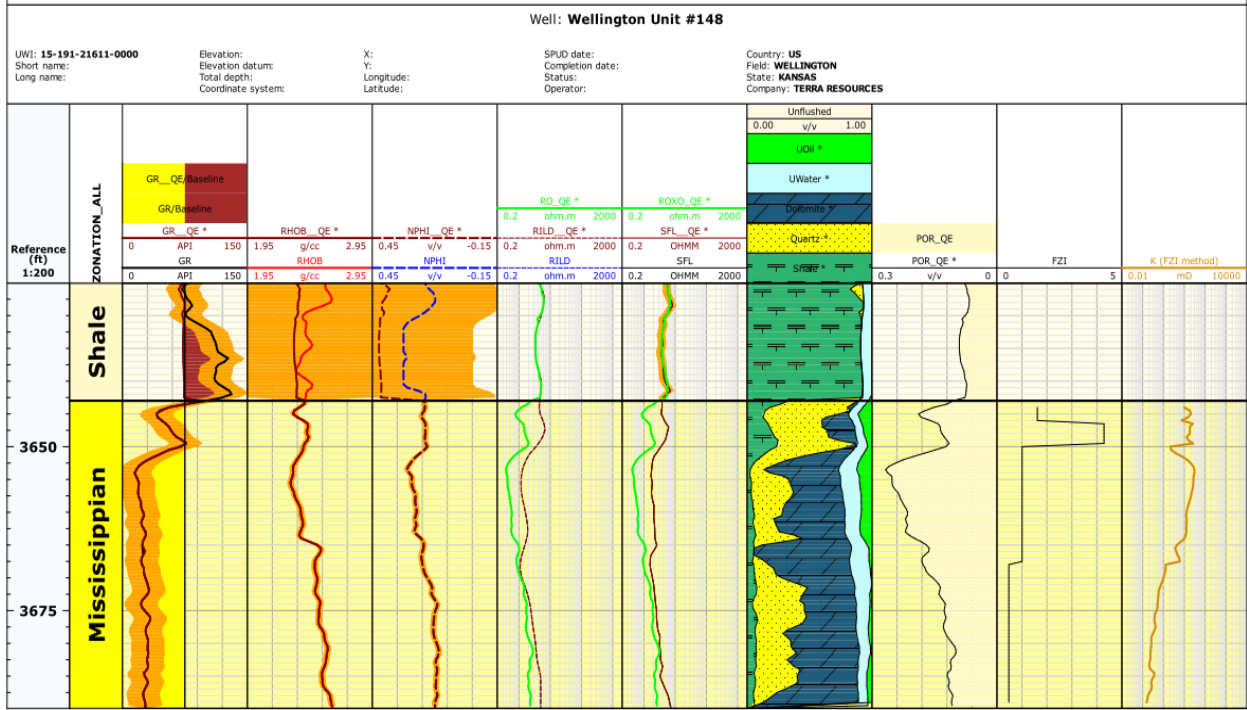


Figure A-15 : Layout of Well 148 showing average FZI in each of six zones and permeability from the FZI-SWP method

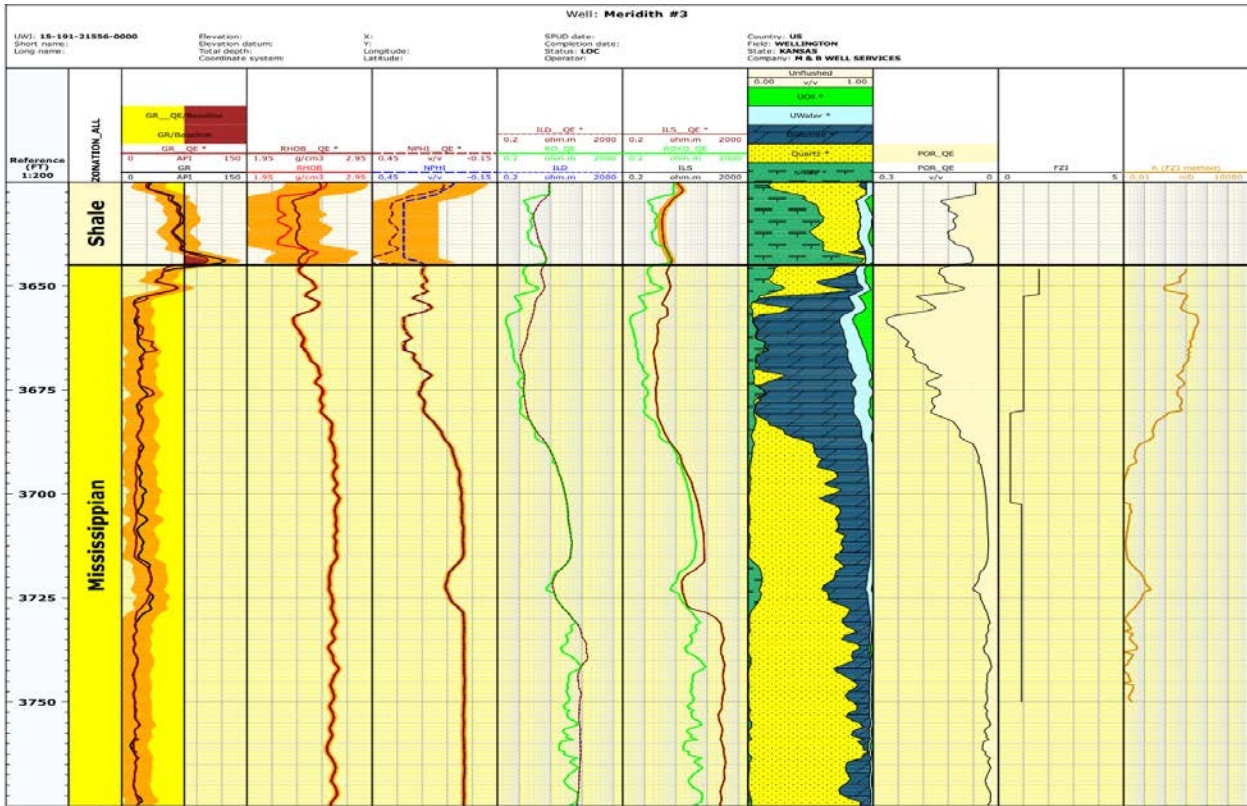


Figure A-16: Figure A-15: Layout of Meridith #3 showing average FZI in each of six zones and permeability from the FZI-SWP method

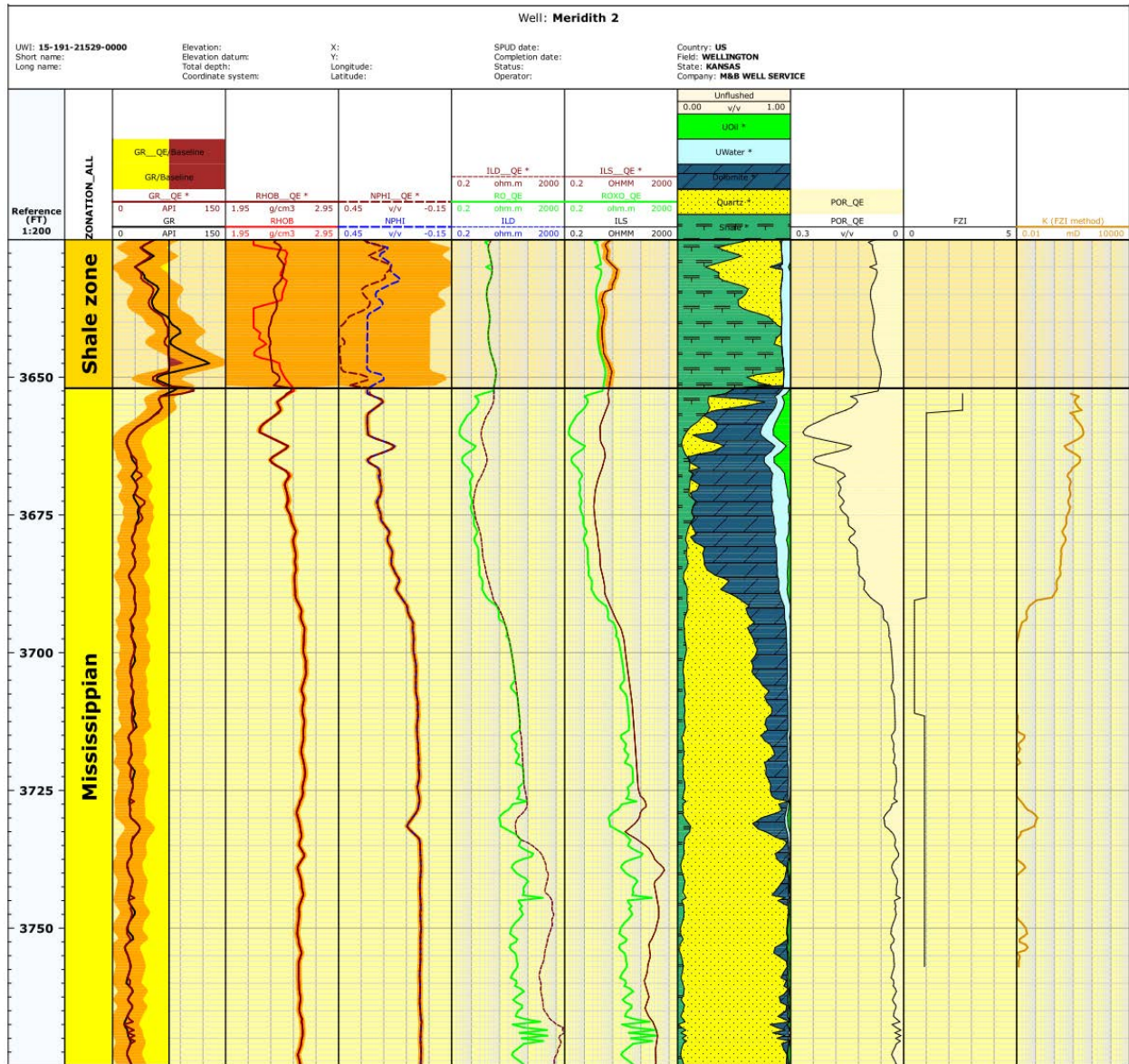


Figure A-17: Layout of Meridith #2 showing average FZI in each of six zones and permeability from the FZI-SWP method

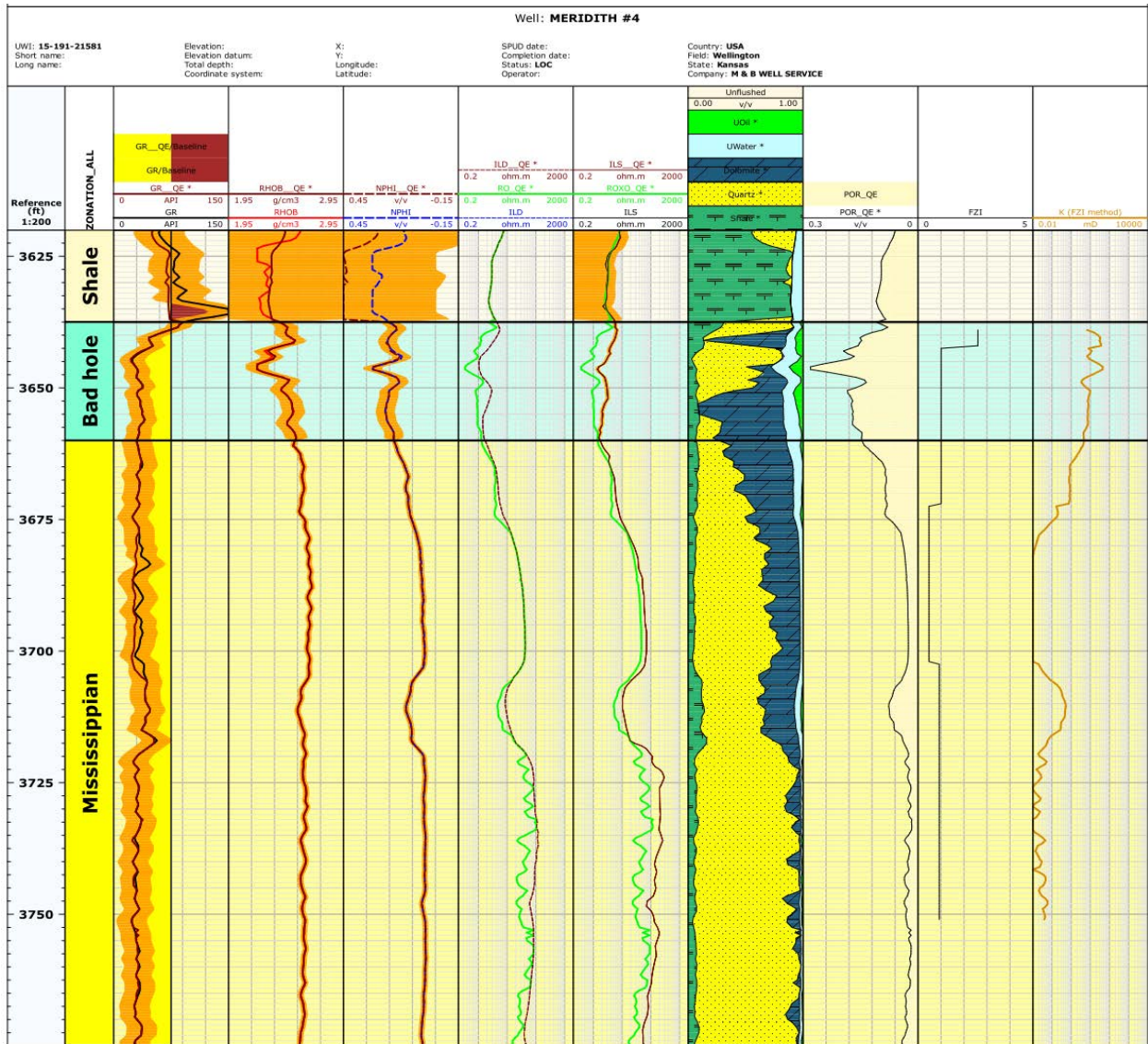


Figure A-18: Layout of Meridith #4 showing average FZI in each of six zones and permeability from the FZI-SWP method

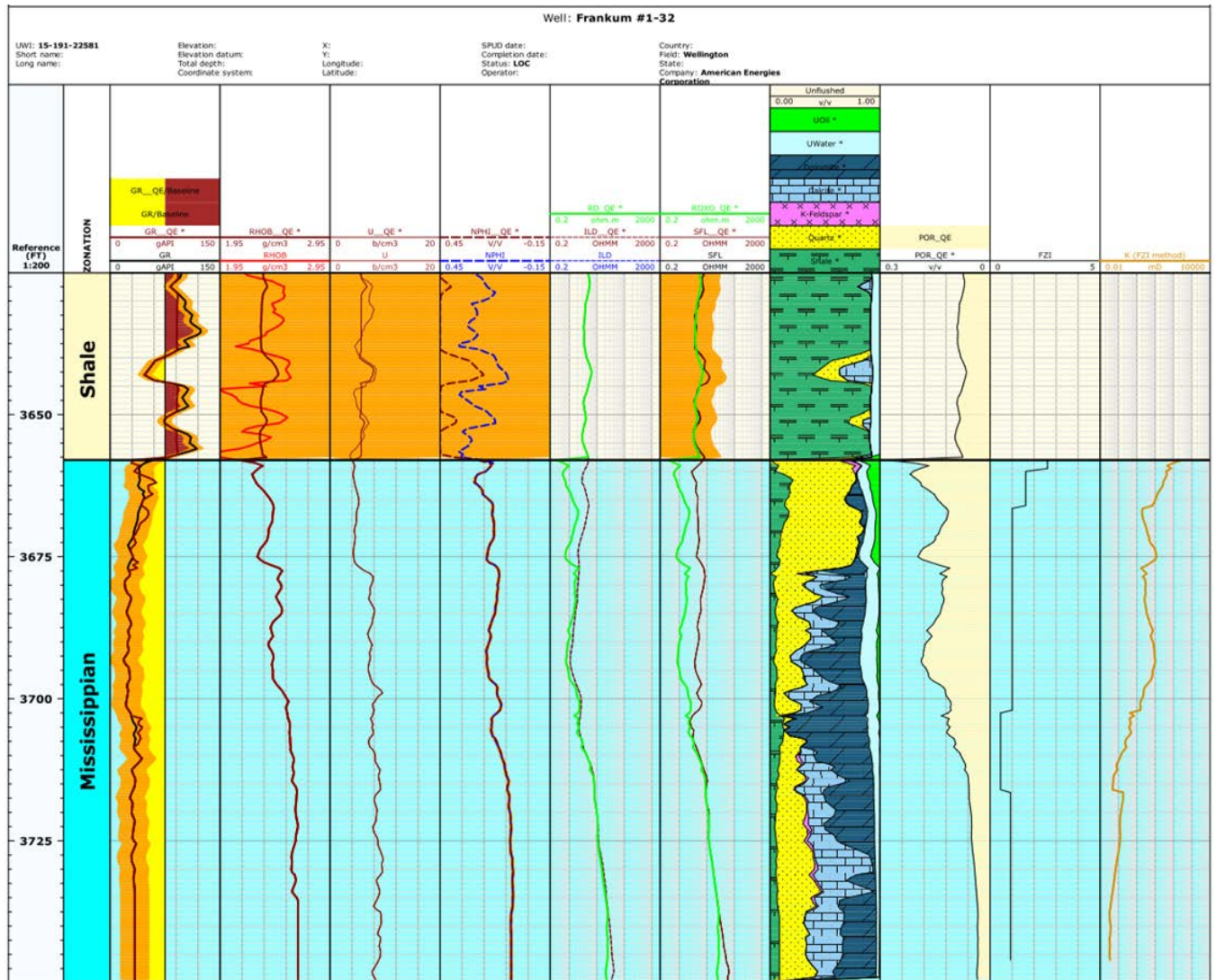


Figure A-19: Layout of Frankum # 1-32 showing average FZI in each of six zones and permeability from the FZI-SWP method



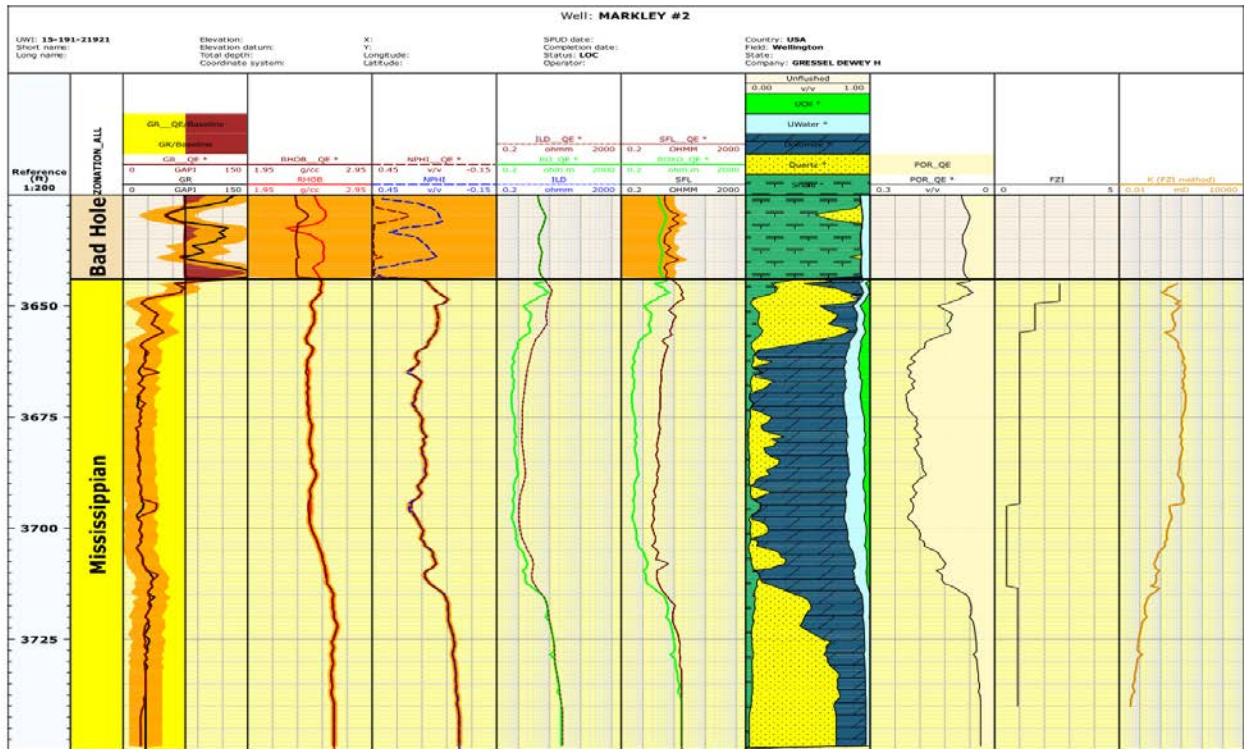


Figure A-20: Layout of Markley #2 showing average FZI in each of six zones and permeability from the FZI-SWP method

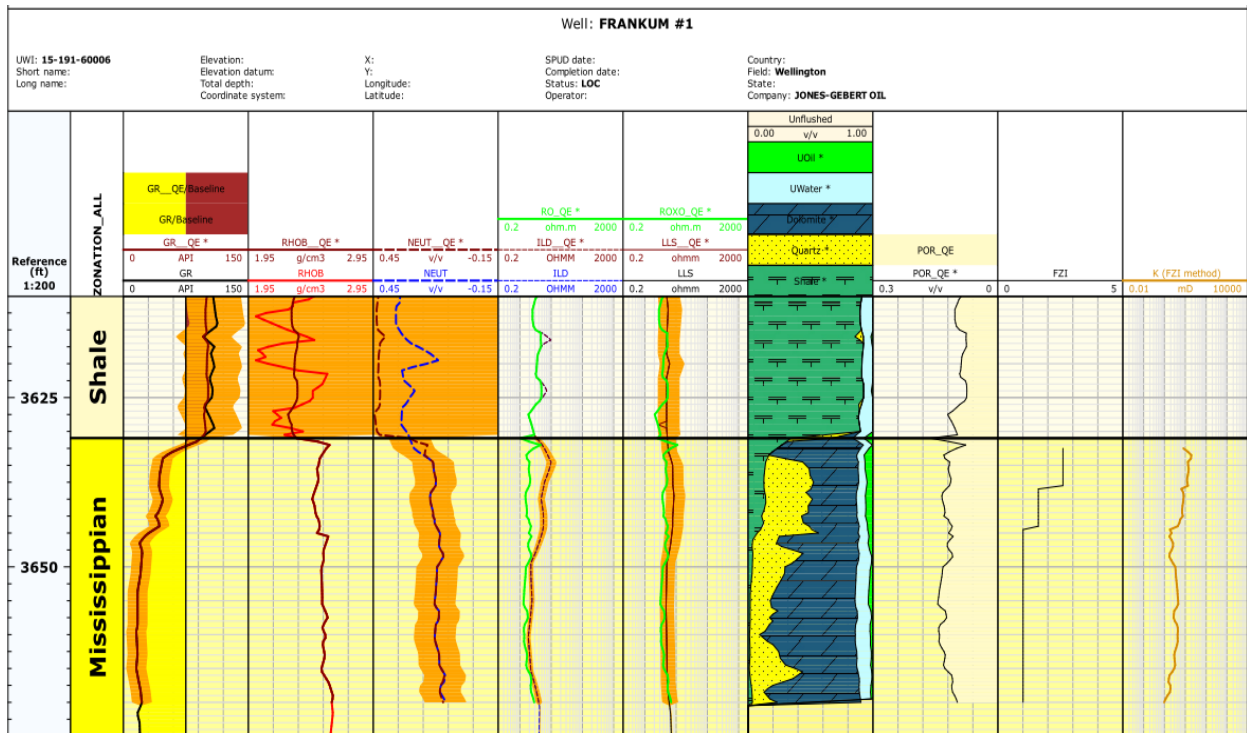


Figure A-21: Layout of Frankum #1 showing average FZI in each of six zones and permeability from the FZI-SWP method

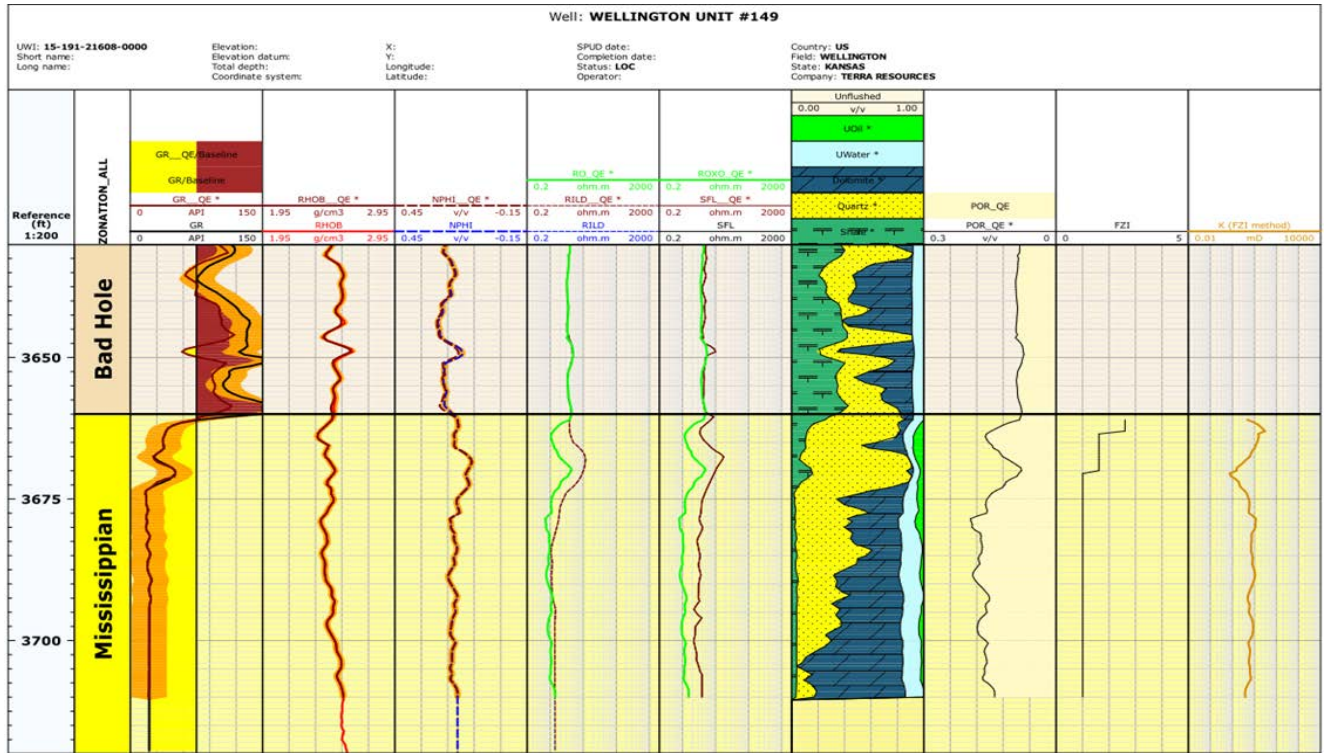


Figure A-22: Layout of Well #149 showing average FZI in each of six zones and permeability from the FZI-SWP method:

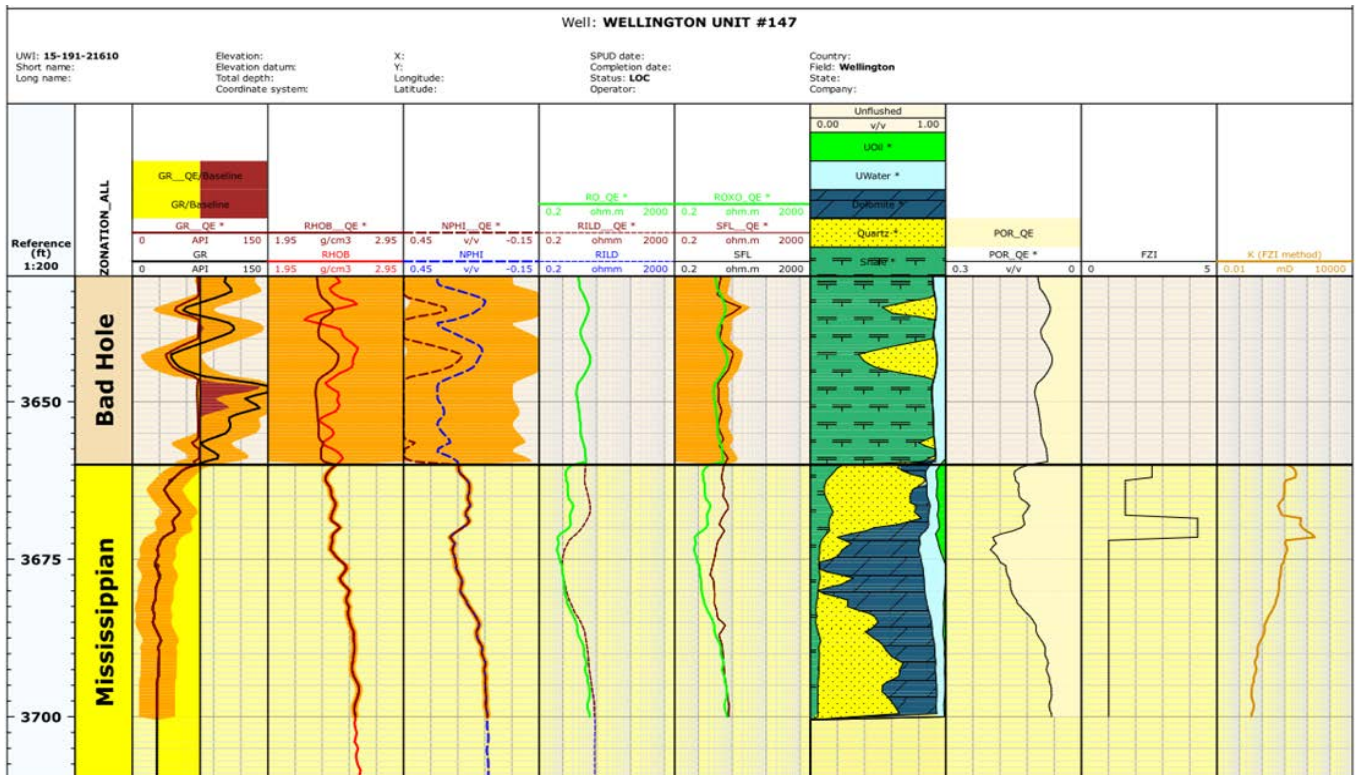


Figure A-23: Layout of Well #147 showing average FZI in each of six zones and permeability from the FZI-SWP method

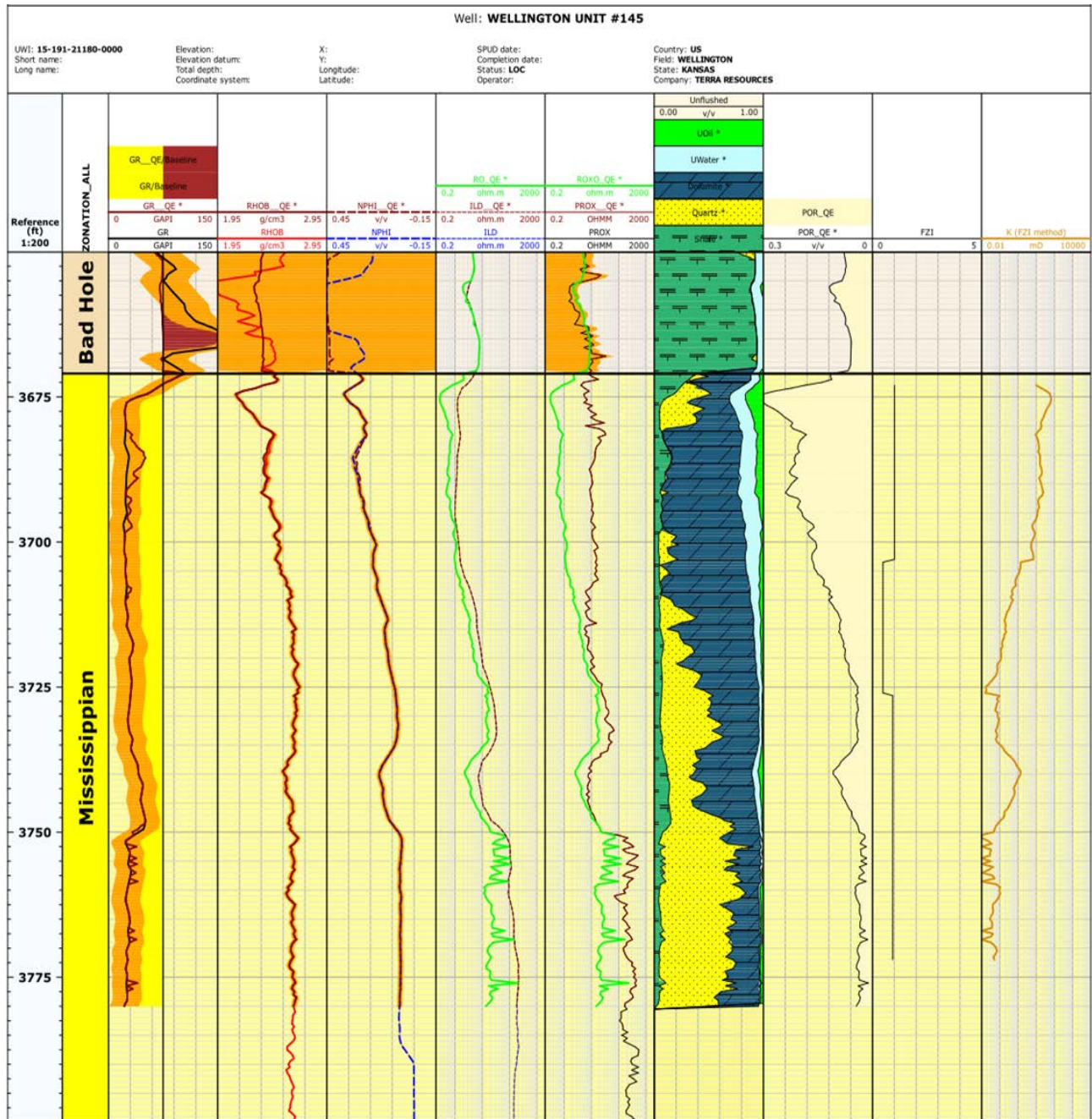


Figure A-24: Layout of Well #145 showing average FZI in each of six zones and permeability from the FZI-SWP method

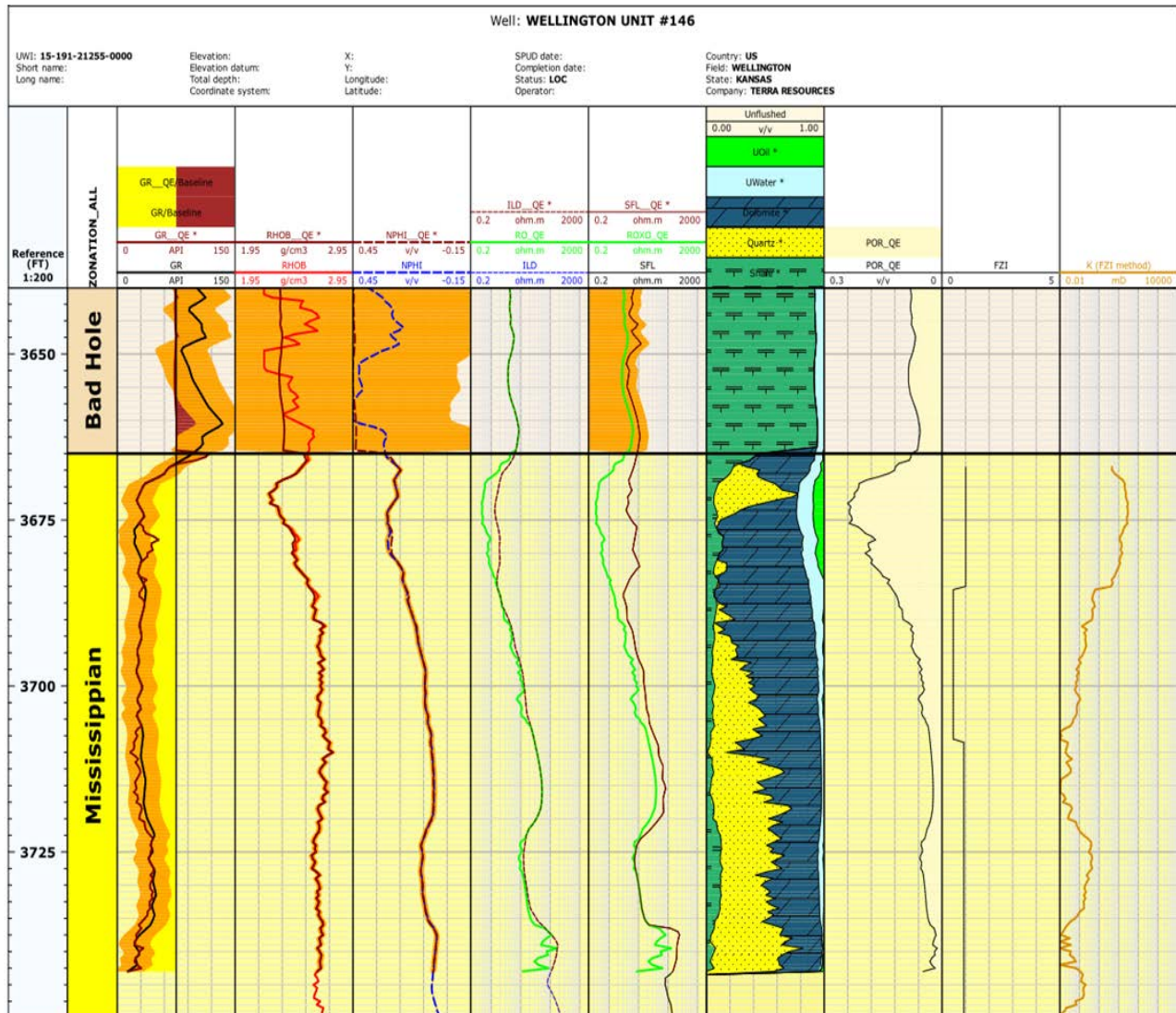


Figure A-25: Layout of Well #146 showing average FZI in each of six zones and permeability from the FZI-SWP method

Well: **WELLINGTON KGS #1-32**

UWI: **15-191-22591**

Short name:

Long name:

Elevation:

Elevation datum:

Total depth:

Coordinate system:

X:

Y:

Longitude:

Latitude:

SPUD date:

Completion date:

Status:

Operator:

Country: **USA**

Field: **WELLINGTON**

State: **KANSAS**

Company: **BEREXCO INC.**

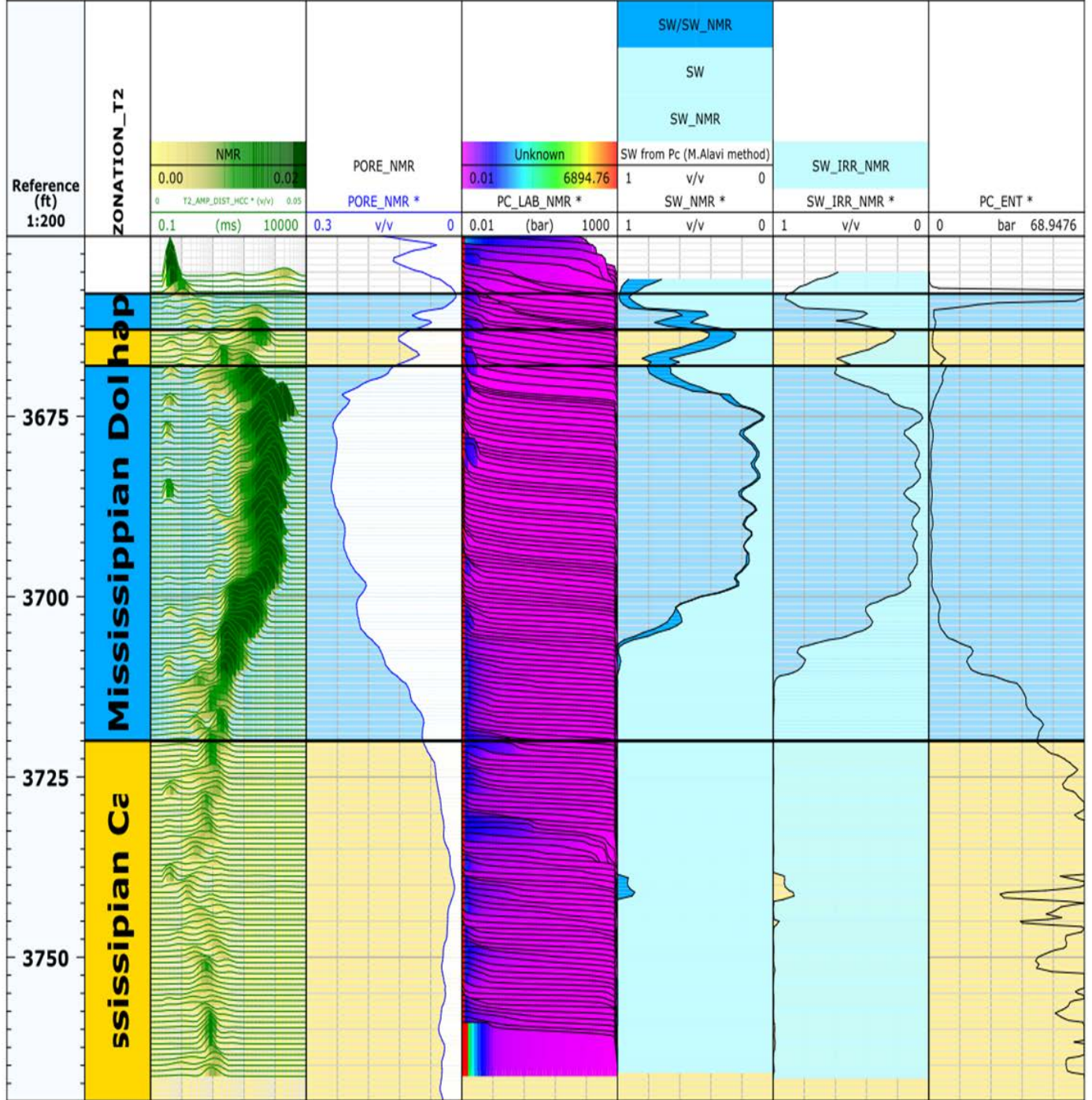


Figure A-26: Calculated initial water saturation using the Pc M.F.Alavi method compared with saturation from the NMR log

## APPENDIX A-3. Relative Permeability Chat Section

RQI= 0.320				
Sor	Swc	Chat	Krw max	Kro max
0.321	0.45	1	0.204	0.871
q	1.5	p	2.5	
Sw	So	SwD	Krw	kro
0.450	0.550	0.000	0.000	0.871
0.470	0.530	0.087	0.005	0.694
0.490	0.510	0.174	0.015	0.540
0.510	0.490	0.262	0.027	0.408
0.530	0.470	0.349	0.042	0.298
0.550	0.450	0.436	0.059	0.208
0.570	0.430	0.523	0.077	0.137
0.590	0.410	0.610	0.097	0.083
0.610	0.390	0.698	0.119	0.044
0.630	0.370	0.785	0.142	0.019
0.650	0.350	0.872	0.166	0.005
0.670	0.330	0.959	0.191	0.000
0.679	0.321	1.000	0.204	0.000

Table B1: Relative permeability for the chat section at RQI=0.320

RQI= 0.280				
Sor	Swc	Chat	Krw max	Kro max
0.300	0.5	2	0.214	0.869
q	1.5	p	2.5	
Sw	So	SwD	Krw	kro
0.500	0.500	0	0	0.869
0.520	0.480	0.1	0.007	0.668
0.540	0.460	0.2	0.019	0.498
0.560	0.440	0.3	0.035	0.356
0.580	0.420	0.4	0.054	0.242
0.600	0.400	0.5	0.075	0.154
0.620	0.380	0.6	0.099	0.088
0.640	0.360	0.7	0.125	0.043
0.660	0.340	0.8	0.153	0.016
0.680	0.320	0.9	0.182	0.003
0.700	0.300	1.0	0.214	0.000

Table B2: Relative permeability for the chat section at RQI=0.280

RQI= 0.245				
Sor	Swc	Chat	Krw max	Kro max
0.270	0.56	3	0.224	0.867
q	1.5	p	2.5	
Sw	So	SwD	Krw	kro
0.560	0.440	0.000	0.000	0.867
0.580	0.420	0.118	0.009	0.634
0.600	0.400	0.235	0.026	0.443
0.620	0.380	0.353	0.047	0.292
0.640	0.360	0.471	0.072	0.177
0.660	0.340	0.588	0.101	0.094
0.680	0.320	0.706	0.133	0.041
0.700	0.300	0.824	0.167	0.011
0.720	0.280	0.941	0.204	0.001
0.730	0.270	1.000	0.224	0.000

Table B3: Relative permeability for the chat section at RQI=0.245

RQI= 0.220				
Sor	Swc	Chat	Krw max	Kro max
0.240	0.6	4	0.232	0.865
q	1.5	p	2.5	
Sw	So	SwD	Krw	kro
0.600	0.400	0.000	0	0.865
0.620	0.380	0.125	0.010262	0.620
0.640	0.360	0.250	0.029026	0.421
0.660	0.340	0.375	0.053324	0.267
0.680	0.320	0.500	0.082097	0.153
0.700	0.300	0.625	0.114735	0.074
0.720	0.280	0.750	0.150823	0.027
0.740	0.260	0.875	0.190058	0.005
0.760	0.240	1.000	0.232206	0.000

Table B4: Relative permeability for the chat section at RQI=0.220

RQI= 0.200				
Sor	Swc	Chat	Krw max	Kro max
0.210	0.66	5	0.240	0.864
q	1.5		p	2.5
Sw	So	SwD	Krw	kro
0.660	0.340	0.000	0.000	0.864
0.680	0.320	0.154	0.014	0.569
0.700	0.300	0.308	0.041	0.344
0.720	0.280	0.462	0.075	0.184
0.740	0.260	0.615	0.116	0.079
0.760	0.240	0.769	0.162	0.022
0.780	0.220	0.923	0.213	0.001
0.790	0.210	1.000	0.240	0.000

Table B5: Relative permeability for the chat section at RQI=0.200

RQI= 0.175				
Sor	Swc	Chat	Krw max	Kro max
0.155	0.75	6	0.251	0.861
q	1.5		p	2.5
Sw	So	SwD	Krw	kro
0.750	0.250	0	0	0.861
0.770	0.230	0.210526316	0.02429	0.477
0.790	0.210	0.421052632	0.068701	0.220
0.810	0.190	0.631578947	0.126212	0.071
0.830	0.170	0.842105263	0.194317	0.009
0.845	0.155	1	0.251455	0.000

Table B6: Relative permeability for the chat section at RQI=0.175

RQI= 0.145				
Sor	Swc	Chat	Krw max	Kro max
0.090	0.83	7	0.268	0.858
q	1.5		p	2.5
Sw	So	SwD	Krw	kro
0.830	0.170	0	0.000	0.858
0.850	0.150	0.25	0.034	0.418
0.870	0.130	0.5	0.095	0.152
0.890	0.110	0.75	0.174	0.027
0.910	0.090	1	0.268	0.000

Table B7: Relative permeability for the chat section at RQI=0.145

RQI= 0.120				
Sor	Swc	Chat	Krw max	Kro max
0.030	0.930	8	0.287	0.855
q	1.5		p	2.5
Sw	So	SwD	Krw	kro
0.930	0.070	0	0.000	0.855
0.950	0.050	0.5	0.101	0.151
0.970	0.030	1	0.287	0.000

Table B8: Relative permeability for the Ccat section at RQI=0.120

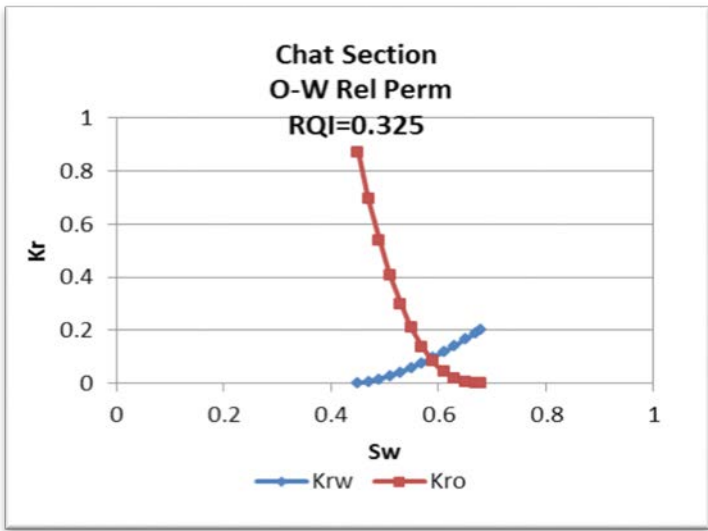


Figure B1: Relative permeability curve for the chat section at RQI=0.325

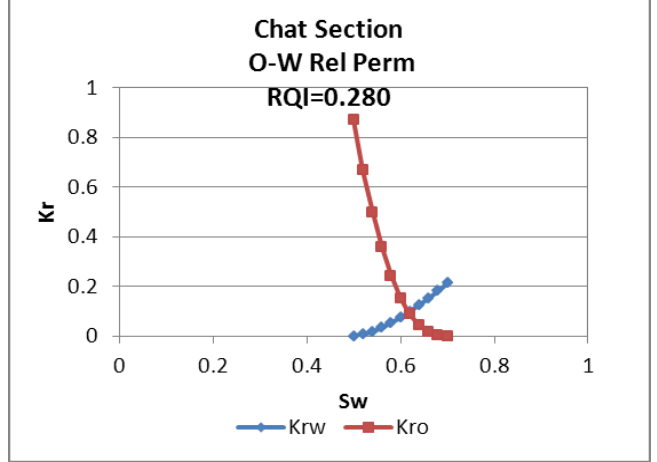


Figure B2: Relative permeability curve for the chat section at RQI=0.280

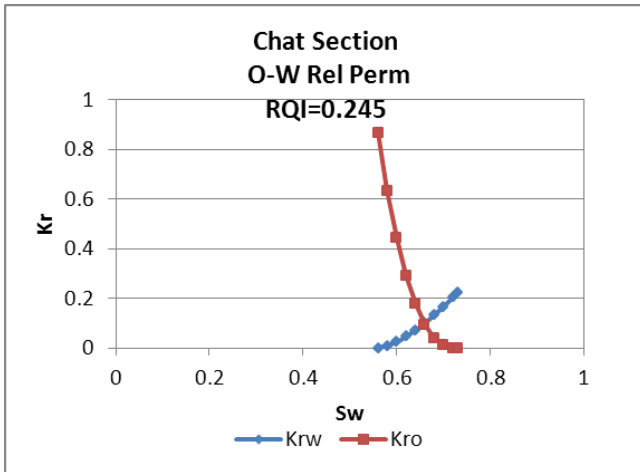


Figure B3: Relative permeability curve for the chat section at RQI=0.245

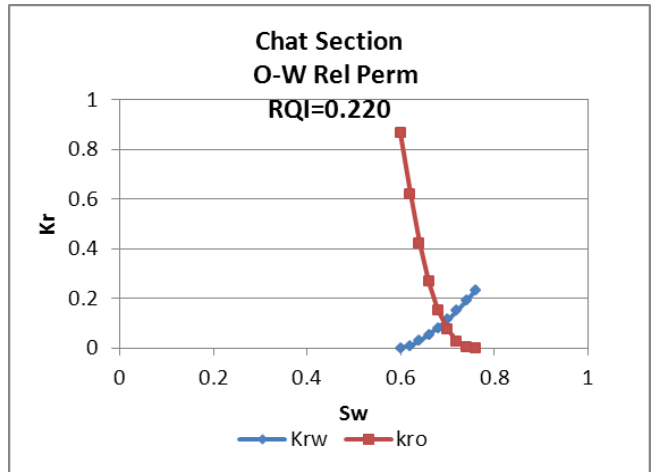


Figure B4: Relative permeability curve for the chat section at RQI=0.220



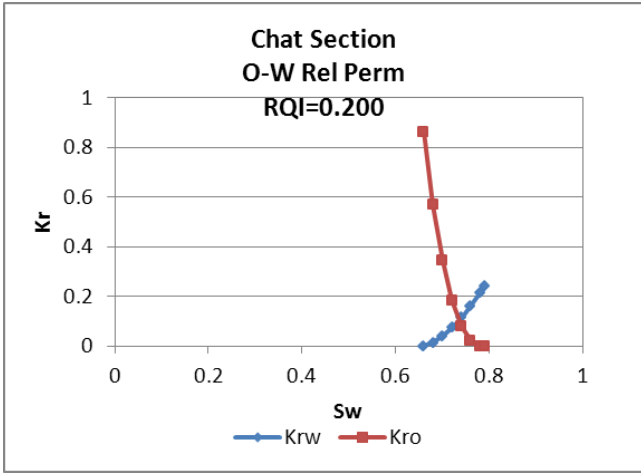


Figure B5: Relative permeability curve for the chat section at RQI=0.200

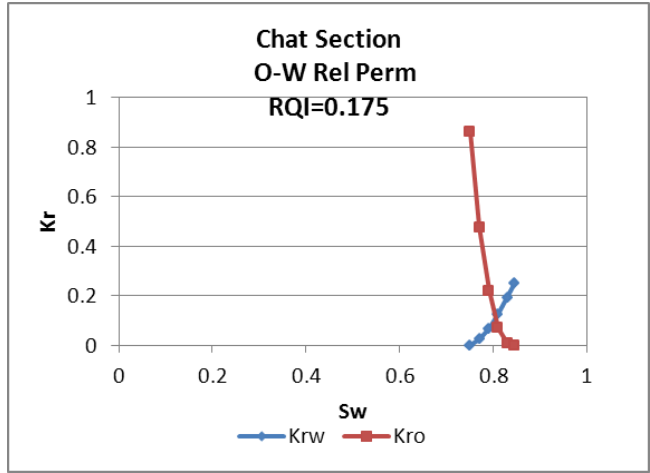


Figure B6: Relative permeability curve for the chat section at RQI=0.175

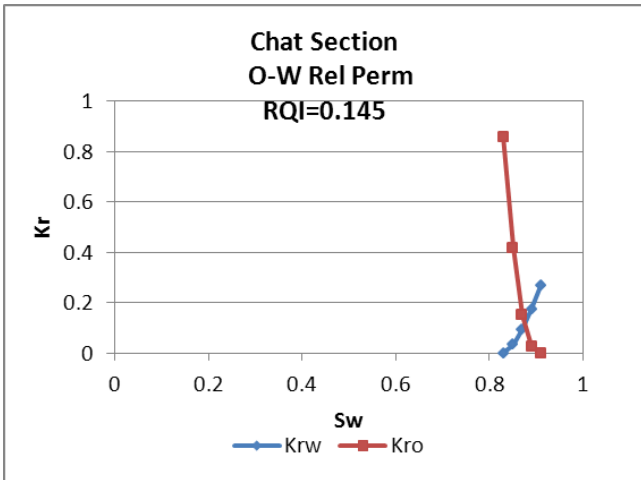


Figure B7: Relative permeability curve for the chat section at RQI=0.145

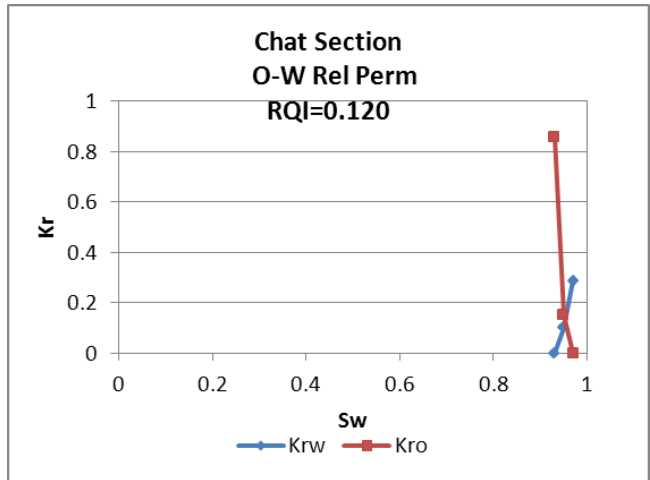


Figure B8: Relative permeability curve for the chat section at RQI=0.120

## APPENDIX A-4. Relative Permeability Carbonate Section

**Table C1: Relative permeability table for the carbonate section at RQI=0.520**

RQI= 0.520				
Sor	Swc	Carbonate	Krw max	Kro max
0.364	0.08	1	0.172	0.880
q	1.5		p	2.5
Sw	So	SwD	Krw	kro
0.080	0.920	0.000	0	0.880
0.100	0.900	0.036	0.001	0.803
0.120	0.880	0.072	0.003	0.730
0.140	0.860	0.108	0.006	0.661
0.160	0.840	0.144	0.009	0.597
0.180	0.820	0.180	0.013	0.536
0.200	0.800	0.216	0.017	0.479
0.220	0.780	0.252	0.022	0.426
0.240	0.760	0.288	0.027	0.377
0.260	0.740	0.324	0.032	0.331
0.280	0.720	0.359	0.037	0.289
0.300	0.700	0.395	0.043	0.250
0.320	0.680	0.431	0.049	0.215
0.340	0.660	0.467	0.055	0.182
0.360	0.640	0.503	0.061	0.153
0.380	0.620	0.539	0.068	0.127
0.400	0.600	0.575	0.075	0.104
0.420	0.580	0.611	0.082	0.083
0.440	0.560	0.647	0.090	0.065
0.460	0.540	0.683	0.097	0.050
0.480	0.520	0.72	0.105	0.037
0.500	0.500	0.755	0.113	0.026
0.520	0.480	0.791	0.121	0.018
0.540	0.460	0.827	0.129	0.011
0.560	0.440	0.863	0.138	0.006
0.580	0.420	0.899	0.147	0.003
0.600	0.400	0.935	0.156	0.001
0.620	0.380	0.971	0.165	0.0001

**Table C2: Relative permeability table for the carbonate section at RQI=0.380**

RQI= 0.380				
Sor	Swc	Carbonate	Krw max	Kro max
0.342	0.11	2	0.192	0.874
q	1.5		p	2.5
Sw	So	SwD	Krw	kro
0.110	0.890	0.000	0	0.874
0.130	0.870	0.037	0.001	0.797
0.150	0.850	0.073	0.004	0.723
0.170	0.830	0.110	0.007	0.654
0.190	0.810	0.146	0.011	0.589
0.210	0.790	0.183	0.015	0.528
0.230	0.770	0.219	0.020	0.471
0.250	0.750	0.256	0.025	0.418
0.270	0.730	0.292	0.030	0.369
0.290	0.710	0.329	0.036	0.323
0.310	0.690	0.365	0.042	0.281
0.330	0.670	0.402	0.049	0.242
0.350	0.650	0.438	0.056	0.207
0.370	0.630	0.475	0.063	0.175
0.390	0.610	0.511	0.070	0.146
0.410	0.590	0.548	0.078	0.120
0.430	0.570	0.584	0.086	0.097
0.450	0.550	0.621	0.094	0.077
0.470	0.530	0.657	0.102	0.060
0.490	0.510	0.694	0.111	0.045
0.510	0.490	0.73	0.120	0.033
0.530	0.470	0.767	0.129	0.023
0.550	0.450	0.803	0.138	0.015
0.570	0.430	0.840	0.148	0.009
0.590	0.410	0.876	0.157	0.005
0.610	0.390	0.913	0.167	0.002
0.630	0.370	0.949	0.178	0.001
0.650	0.350	0.986	0.188	0.00002
0.658	0.342	1.000	0.192	0.000

**Table C3: Relative permeability table for the carbonate section at RQI=0.250**

RQI= 0.250				
Sor	Swc	Carbonate	Krw max	Kro max
0.315	0.15	3	0.222	0.867
q	1.5		p	2.5
Sw	So	SwD	Krw	kro
0.150	0.850	0.000	0	0.867
0.170	0.830	0.037	0.002	0.789
0.190	0.810	0.075	0.005	0.714
0.210	0.790	0.112	0.008	0.644
0.230	0.770	0.149	0.013	0.579
0.250	0.750	0.187	0.018	0.517
0.270	0.730	0.224	0.024	0.460
0.290	0.710	0.261	0.030	0.406
0.310	0.690	0.299	0.036	0.357
0.330	0.670	0.336	0.043	0.311
0.350	0.650	0.374	0.051	0.269
0.370	0.630	0.411	0.059	0.231
0.390	0.610	0.448	0.067	0.196
0.410	0.590	0.486	0.075	0.165
0.430	0.570	0.523	0.084	0.136
0.450	0.550	0.560	0.093	0.111
0.470	0.530	0.598	0.103	0.089
0.490	0.510	0.635	0.112	0.070
0.510	0.490	0.672	0.122	0.053
0.530	0.470	0.710	0.133	0.039
0.550	0.450	0.75	0.143	0.028
0.570	0.430	0.784	0.154	0.019
0.590	0.410	0.822	0.165	0.012
0.610	0.390	0.859	0.177	0.006
0.630	0.370	0.897	0.189	0.003
0.650	0.350	0.934	0.200	0.001
0.670	0.330	0.971	0.213	0.0001
0.685	0.315	1.000	0.222	0.0000

**Table C4: Relative permeability table for the carbonate section at RQI=0.160**

RQI= 0.160				
Sor	Swc	Carbonate	Krw max	Kro max
0.278	0.22	4	0.259	0.860
q	1.5		p	2.5
Sw	So	SwD	Krw	kro
0.220	0.780	0.000	0	0.860
0.240	0.760	0.040	0.002	0.777
0.260	0.740	0.080	0.006	0.699
0.280	0.720	0.120	0.011	0.625
0.300	0.700	0.159	0.017	0.557
0.320	0.680	0.199	0.023	0.493
0.340	0.660	0.239	0.030	0.434
0.360	0.640	0.279	0.038	0.380
0.380	0.620	0.319	0.047	0.329
0.400	0.600	0.359	0.056	0.283
0.420	0.580	0.399	0.065	0.241
0.440	0.560	0.438	0.075	0.203
0.460	0.540	0.478	0.086	0.169
0.480	0.520	0.518	0.097	0.139
0.500	0.500	0.558	0.108	0.112
0.520	0.480	0.598	0.120	0.088
0.540	0.460	0.638	0.132	0.068
0.560	0.440	0.677	0.145	0.051
0.580	0.420	0.717	0.158	0.037
0.600	0.400	0.757	0.171	0.025
0.620	0.380	0.80	0.185	0.016
0.640	0.360	0.837	0.199	0.009
0.660	0.340	0.877	0.213	0.005
0.680	0.320	0.917	0.228	0.002
0.700	0.300	0.956	0.243	0.00034
0.720	0.280	0.996	0.258	0.00000
0.722	0.278	1.000	0.259	0.000





Figure C1: Relative permeability curve for the carbonate section at RQI=0.520

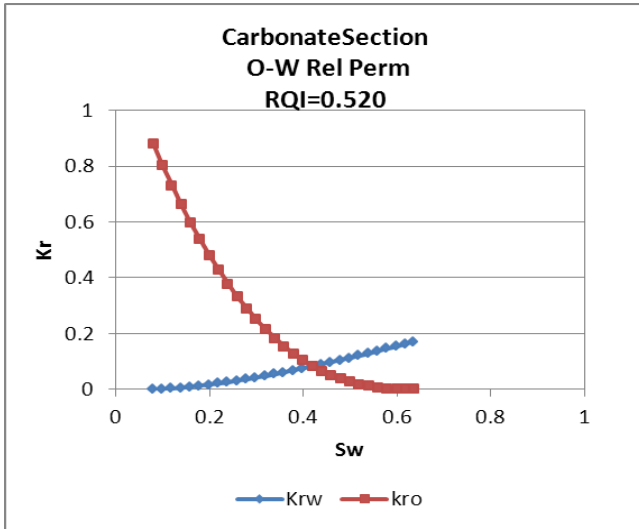


Figure C2: Relative permeability curve for the carbonate section at RQI=0.380

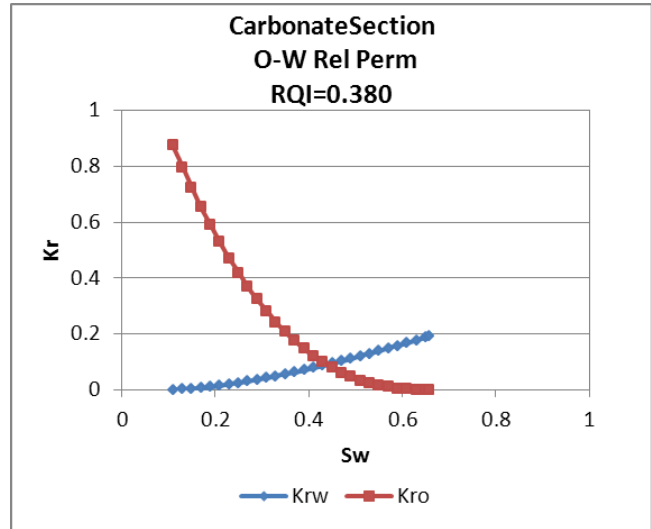


Figure C3: Relative permeability curve for the carbonate section at RQI=0.25

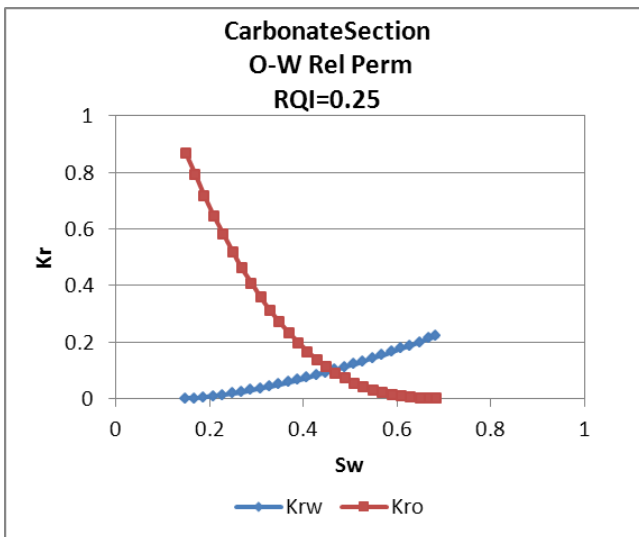


Figure C4: Relative permeability curve for the carbonate section at RQI=0.16

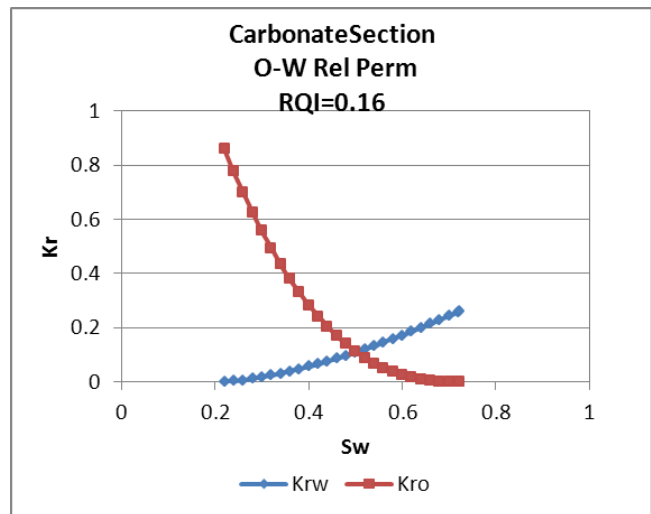


Figure C5: Relative permeability curve for the carbonate section at RQI=0.100

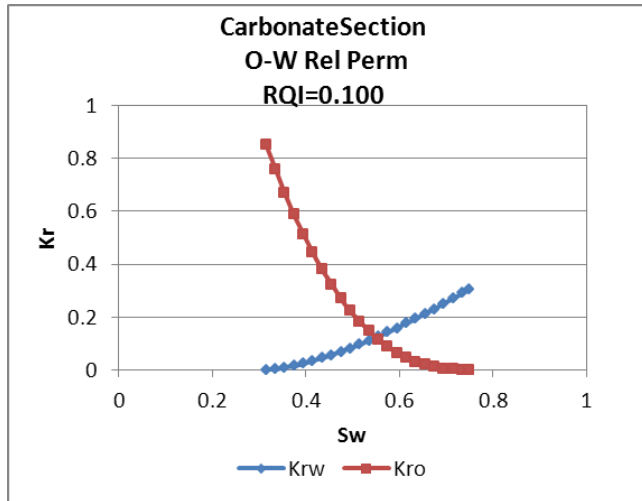


Figure C6: Relative permeability curve for the carbonate section at RQI=0.08

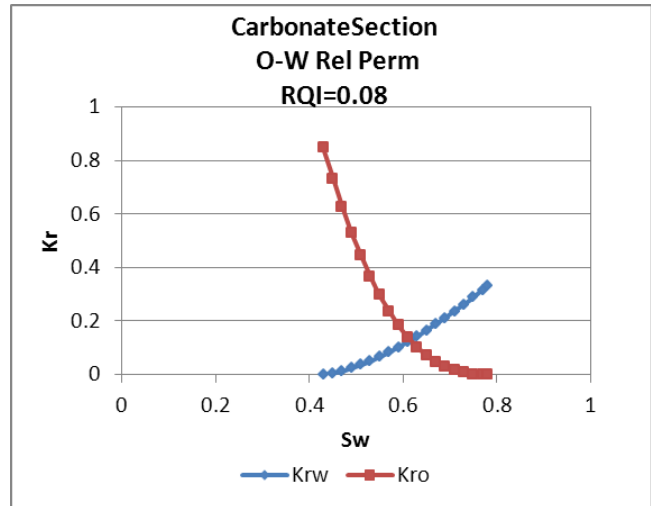


Figure C7: Relative permeability curve for the carbonate section at RQI=0.06

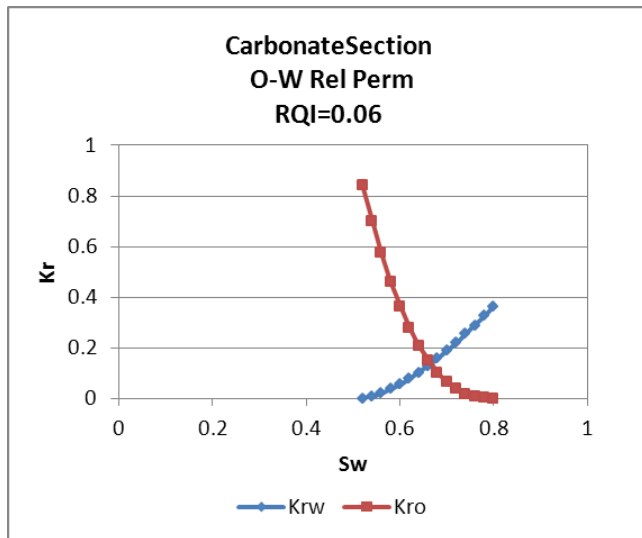


Figure C8: Relative permeability curve for the carbonate section at RQI=0.05

