



# Recovery of Rare Earth Elements (REEs) from Coal Mine Drainage

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NETL Cross Cutting Review

Pittsburgh PA

22 Mar 17



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# Global Demand, 2015

REE as oxide	2015 demand tons/year	2015 supply tons/year
total REE	180,000	208,500
cerium	65,500	82,500
neodymium	37,500	32,500
euroium	750	600
terbium	475	400
dysprosium	2,750	1,800

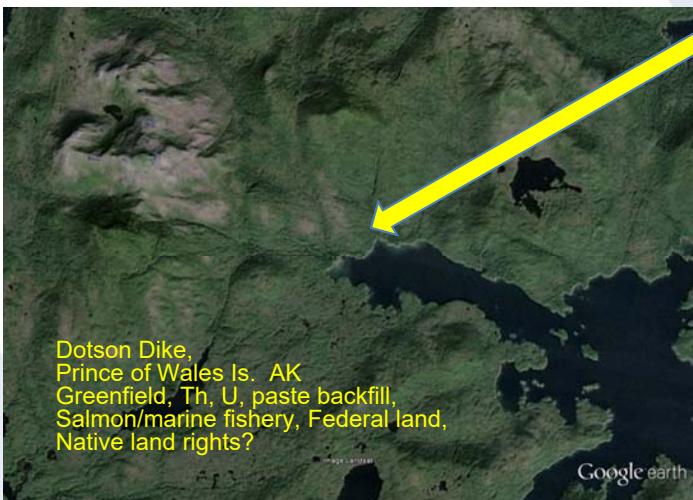
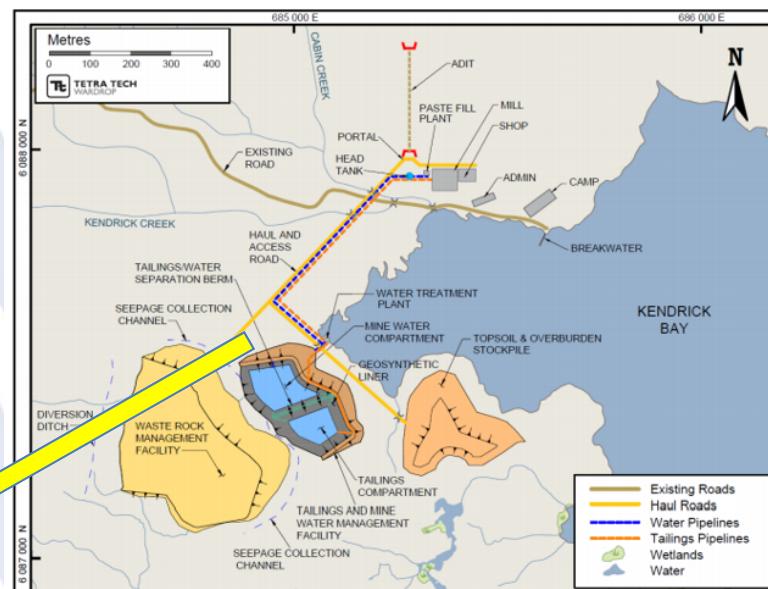


Figure 1.2 General Site Layout



## Current, proposed developments

### % Total REE, Proposed Developments

concentration	mg/kg	basis	location
0.0300%	300	total REE	south China
0.0160%	160	Dysprosium	Kipwa, Canada
0.5800%	5,800	total REE (low)	Dotson Dike, Alaska
1.0540%	10,540	total REE (high)	Dotson Dike, Alaska



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# Project ETD30: characterization and extraction economics

## Phase 1.

1. Development of a cost-effective & environmentally benign process to treat and recover REEs from AMD
2. Preliminary process system design and techno-economic analysis in preparation for pilot-scale testing
3. Down select by USDOE/NETL

## Phase 2.

1. Build and operate a pilot plant
2. Report cost/performance



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# Participants

## WVU

- Paul Ziemkiewicz, PhD
  - Director, WVU Water Research Institute
- Xingbo Liu, PhD
  - Professor, Mechanical and Aerospace Engineering
- Aaron Noble, PhD
  - Assistant Professor, Mining Engineering

## External

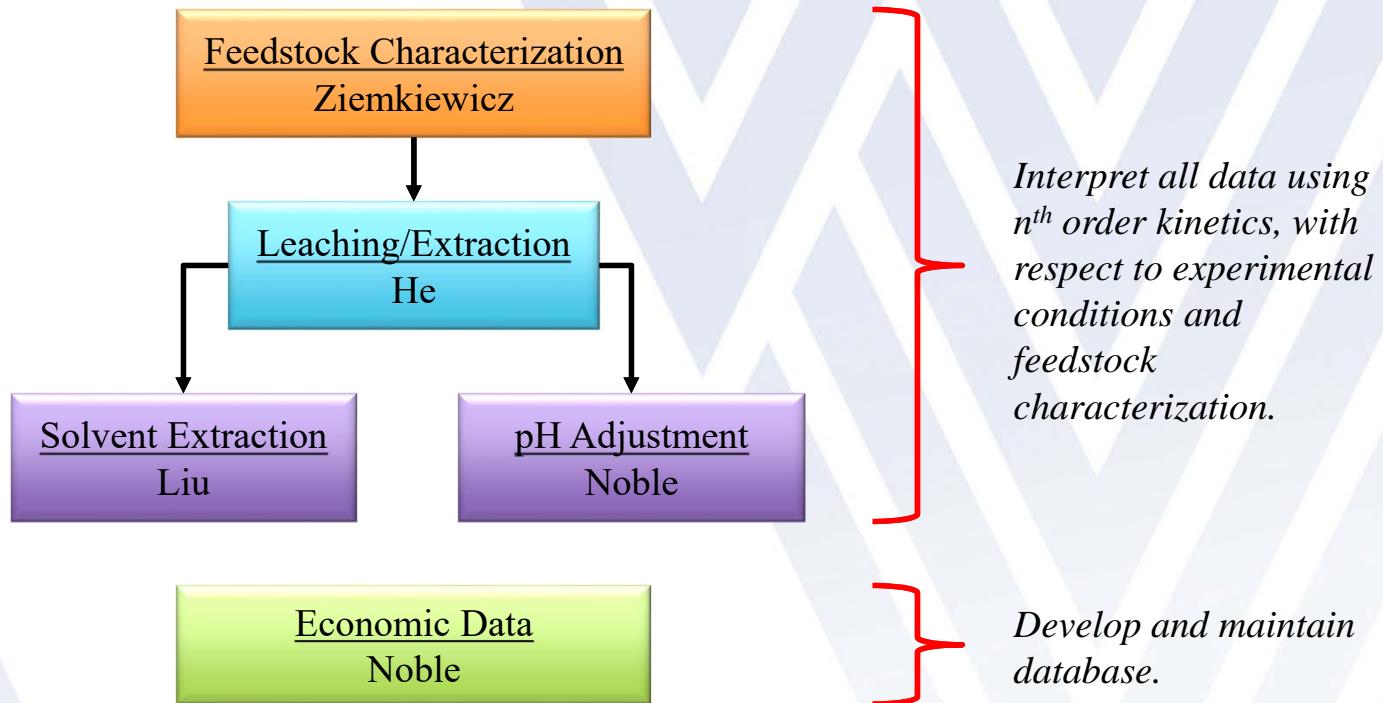
- Mepco Inc.
- Rosebud Mining Co.
- West Virginia Dept. of Environmental Protection
- Alliance Coal Corp.
- Consol Energy, Inc.



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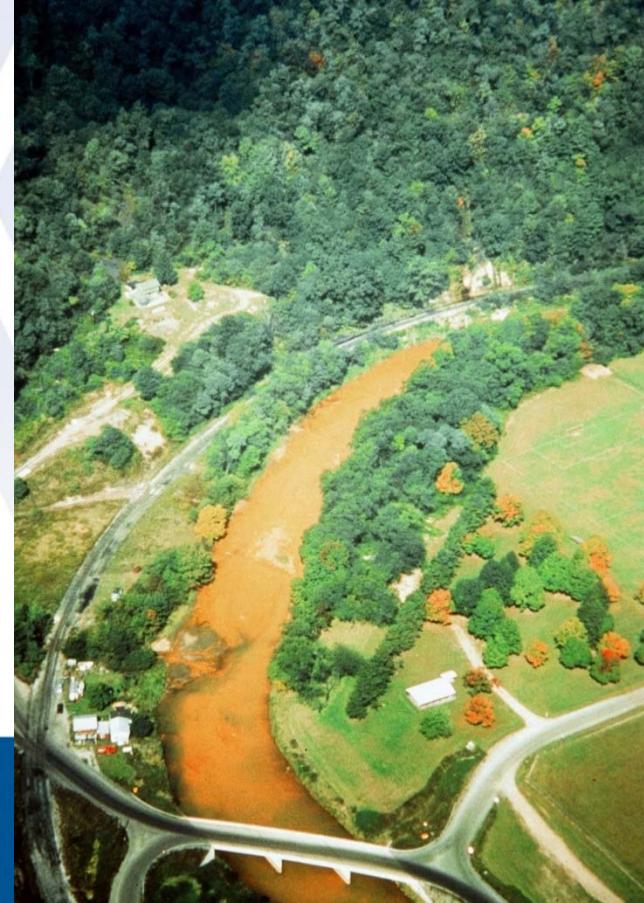
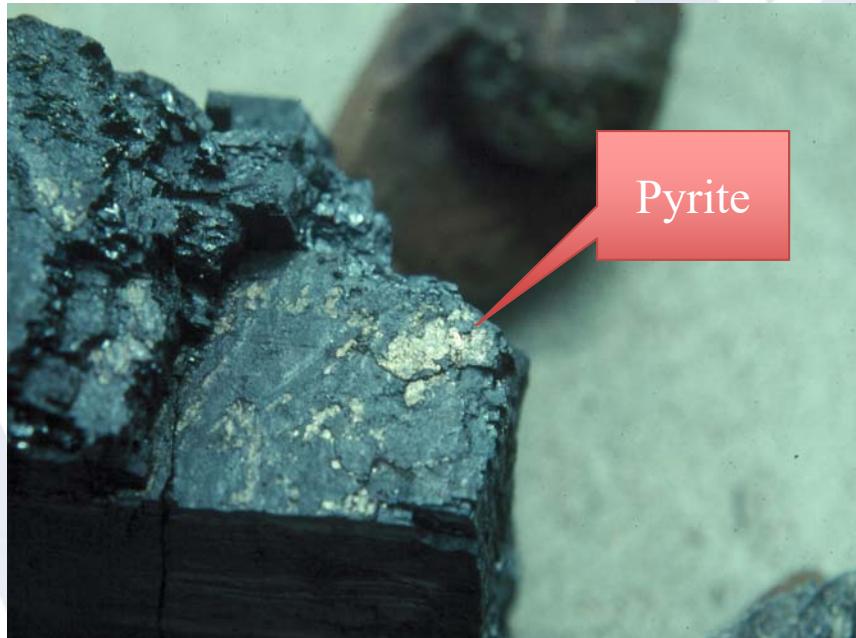
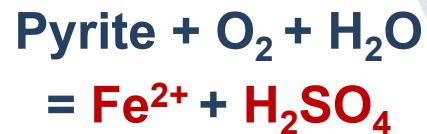


# Project Outline



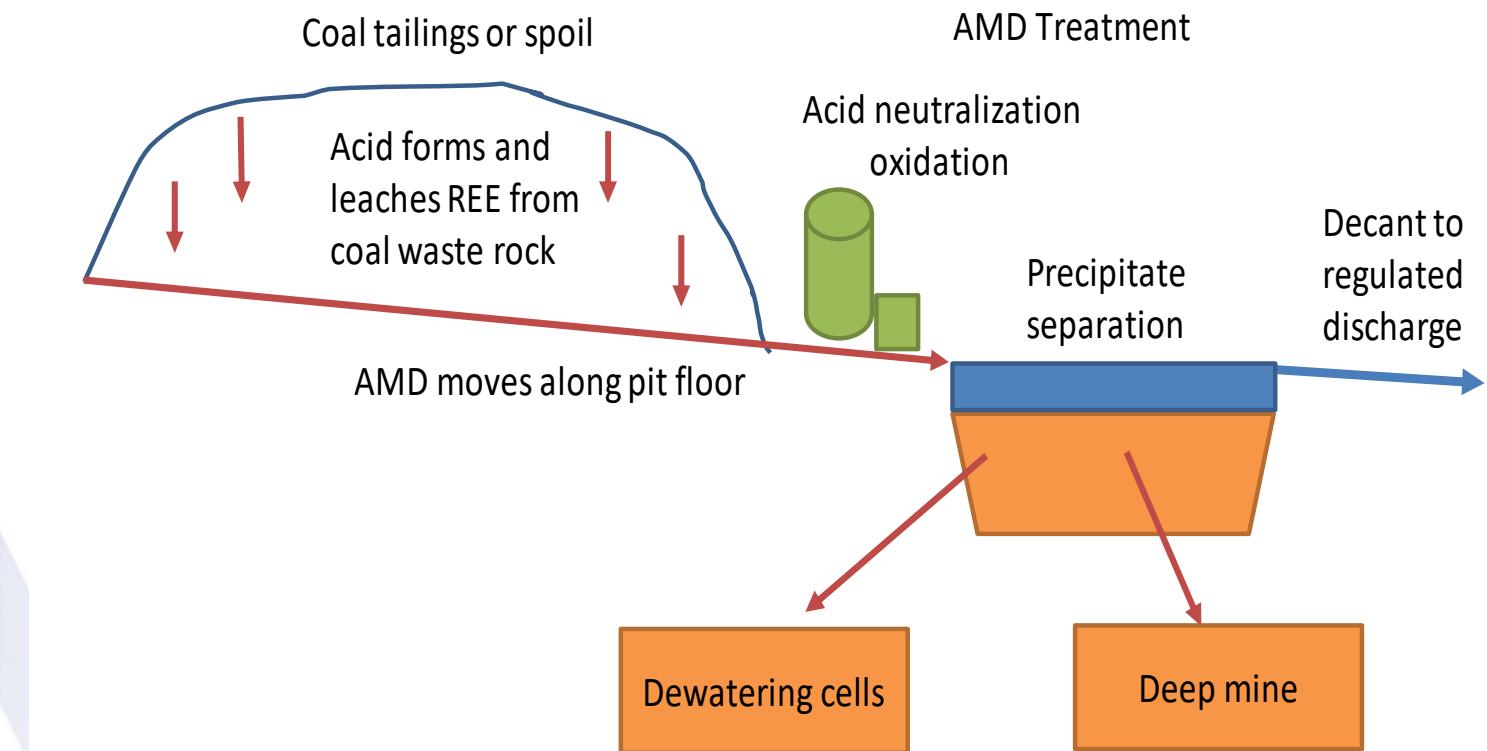
# Acid Mine Drainage: AMD

1.  $\text{H}_2\text{SO}_4$  leaches REEs from shale
2. REE's precipitate with  $\text{Fe}(\text{OH})_3$

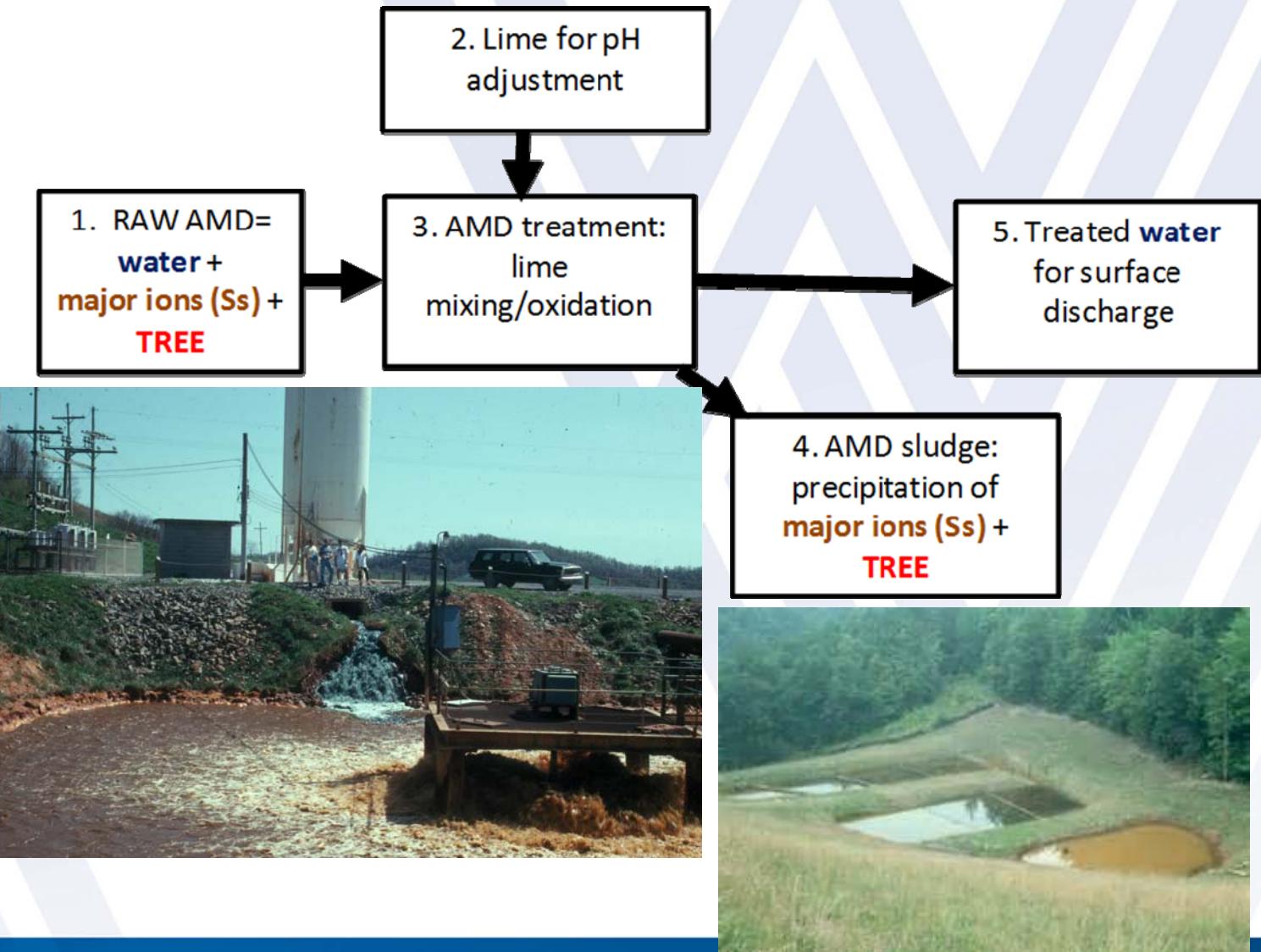


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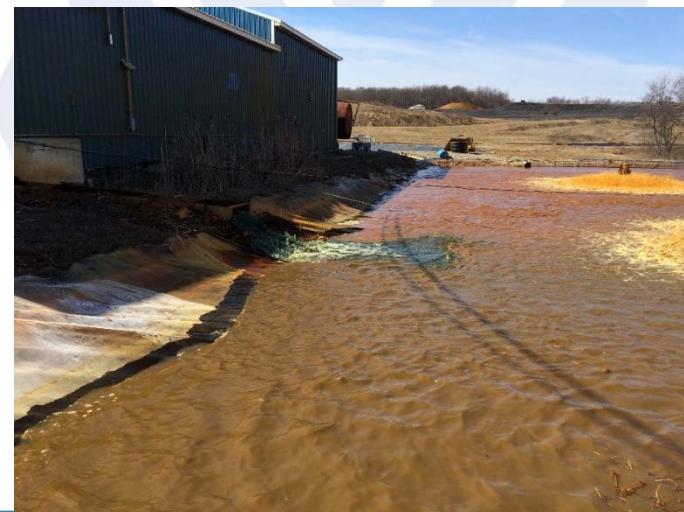
# Typical AMD treatment layout



# AMD treatment

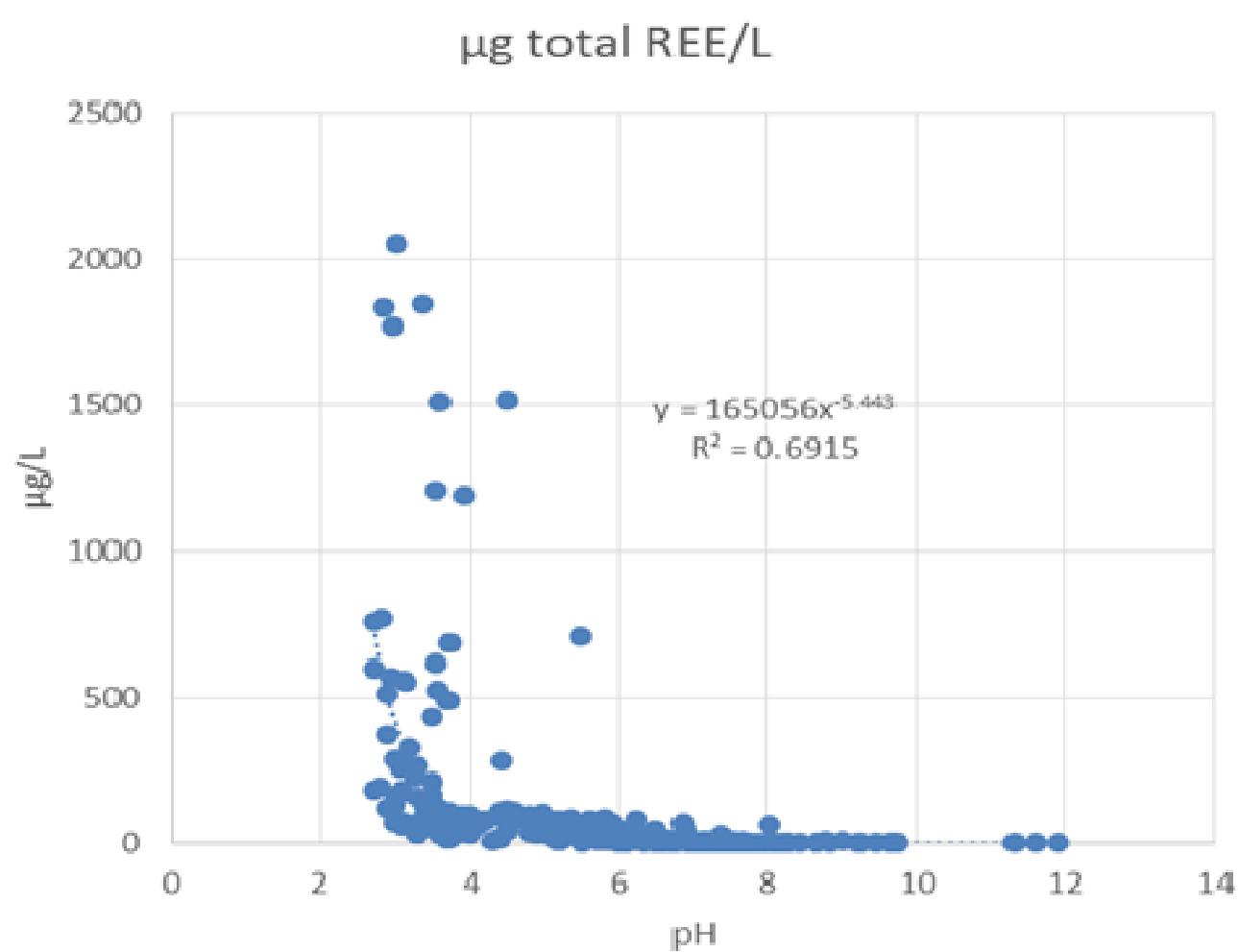


# Typical AMD Treatment Facility



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# Acid mine drainage: TREE Concentration vs. raw water pH

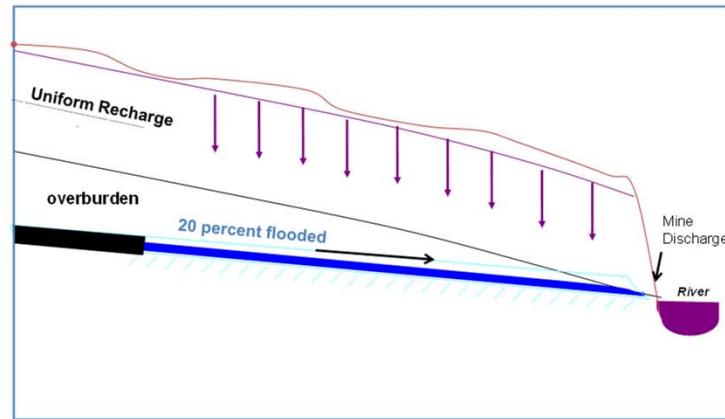


# The extraction point will control REE concentration

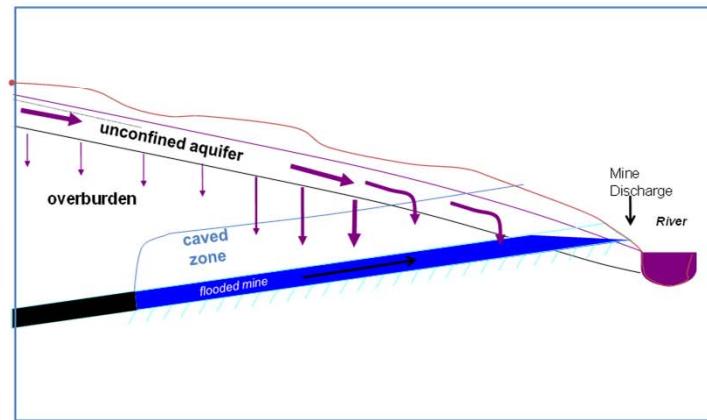
High pH, low REE

Low pH/hi REE

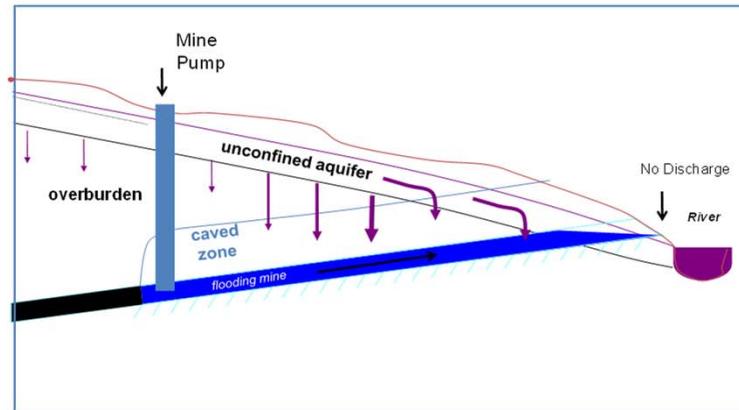
Unflooded, Free Draining



Flooded High Dilution



Flooded Mine Low Dilution



# Heavy REEs are more valuable than light REEs

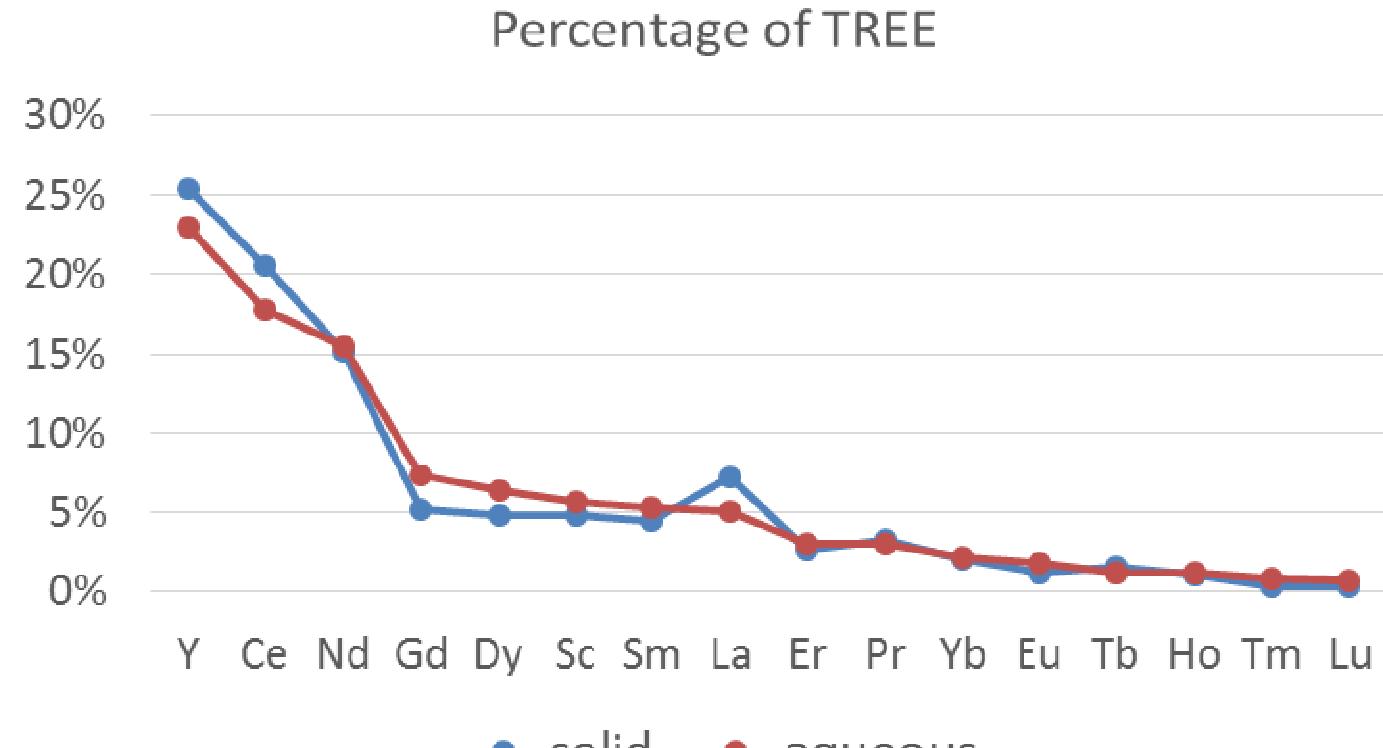
Average: Spring and Fall 2016 samples

Raw AMD			AMD precipitates		
site	TREE µg/L	% heavy REEs	site	TREE g/t	% heavy REEs
SM	72	51%	SM	172	46%
MV	1769	48%	DL	1352	40%
DL	98	41%	OM	370	39%
OM	297	40%	MV	688	38%
TT	189	38%	TT	664	37%
VK	371	34%	VK	715	36%
BM	147	27%	BM	577	29%
all sites n=16	421	40%	all sites, n=49	648	38%



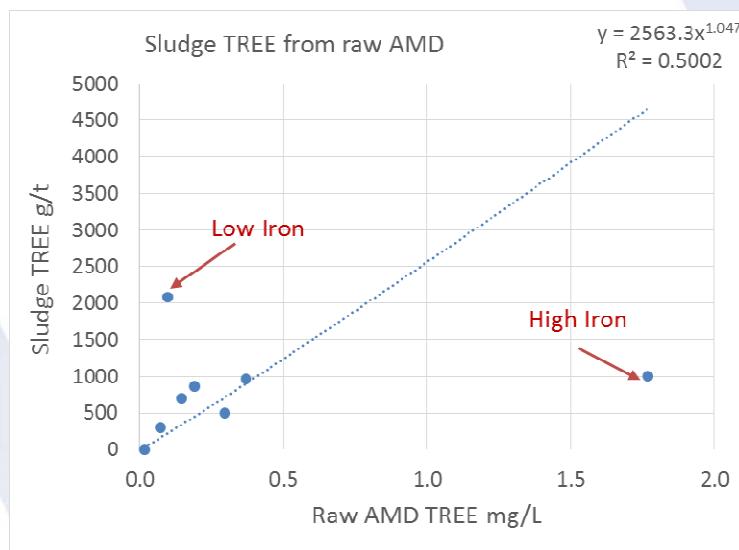
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# All REEs precipitate to AMD solids with nearly equal enthusiasm

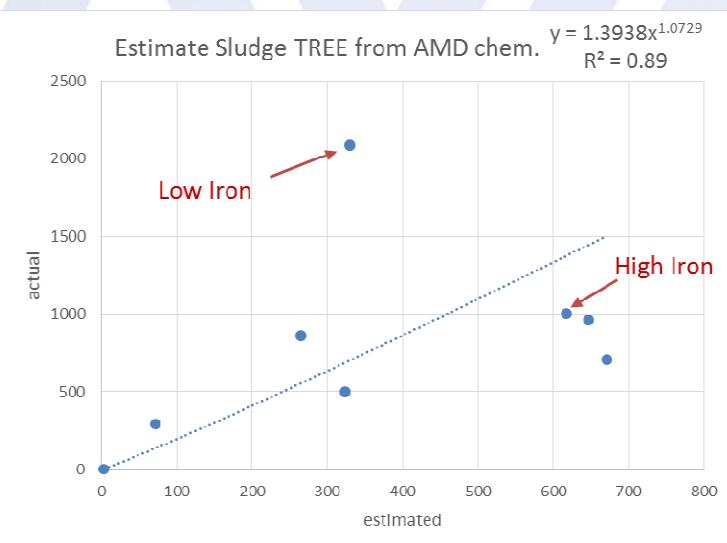


AMD treatment concentrates REEs by 1,500x.  
Precipitate concentrations can be predicted.

**Raw AMD vs. Precipitate**  
 $R^2=0.5$



**AMD chem. vs. Precipitate**  
 $R^2=0.89$



# Inherent value of Rare Earth Elements in AMD solids at seven treatment sites

average 2 samples	raw TREE mg/L	actual Solids TREE g/t	Q gpm	REE load tpy	REE value* \$/yr
A	0.07179	296	4,000	0.57	\$ 89,353
B	1.76875	1002	156	0.55	\$ 85,863
C	0.18898	859			
D	0.37120	964			
E	0.01619	3	4,500	0.15	\$ 22,664
F	0.09832	2086	600	0.12	\$ 18,357
G	0.29738	499	90	0.05	\$ 8,329
H	0.14710	708	60	0.02	\$ 2,746
			<b>10,606</b>	<b>1.91</b>	<b>\$ 297,879</b>

\*Inherent AMD solids value (per kg): \$ 155.95



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# Sludge dewatering using Geotubes: WVDEP/Omega



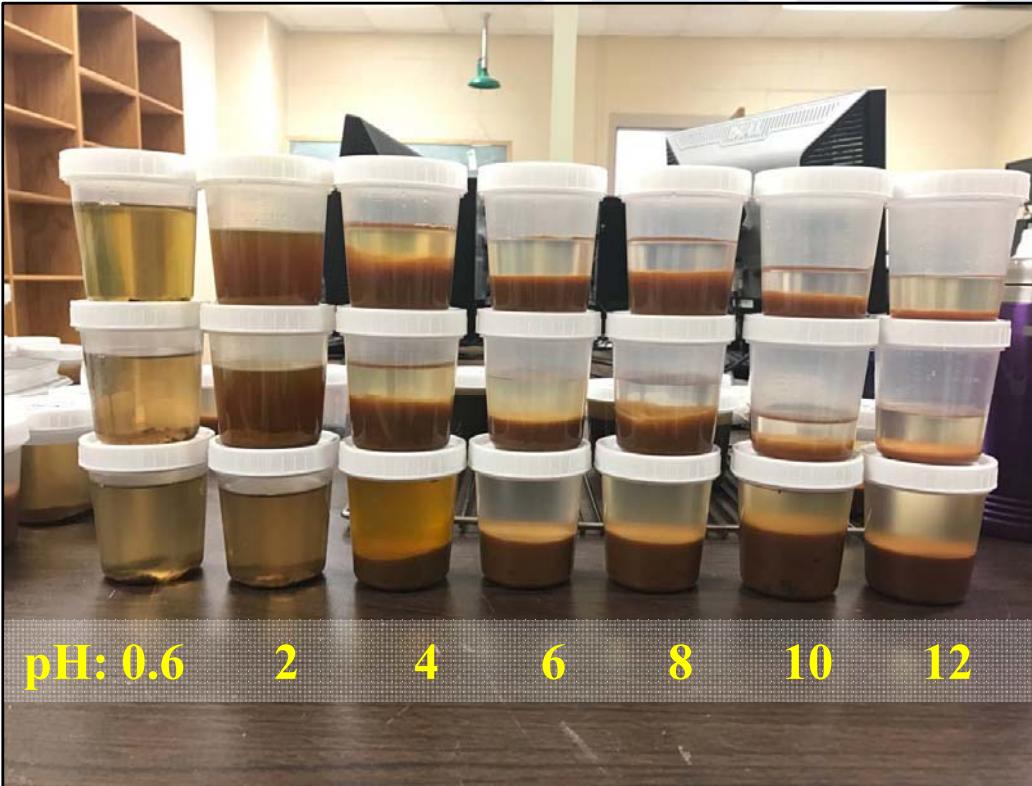
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# Steel Shaft sludge dissolved in H<sub>2</sub>SO<sub>4</sub>, pH 1



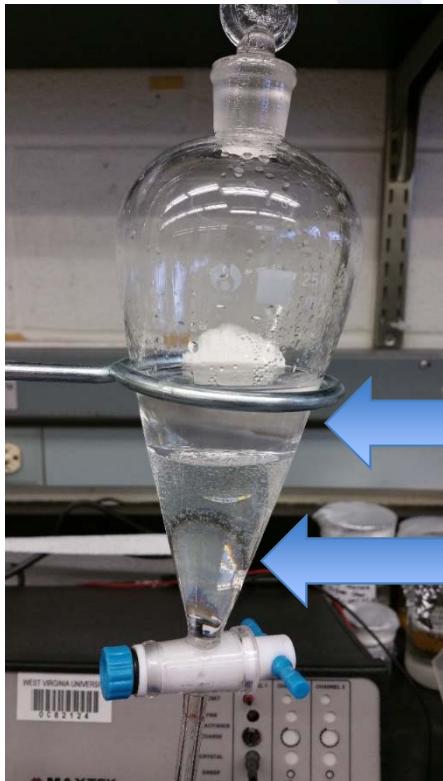
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# Separations Tests



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# Separations Test



## Solvent Extraction in D2EHPA

Organic Phase

Aqueous Phase



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# Regional Value Model

Regional TREE value model: Northern Appalachian Coal Basin

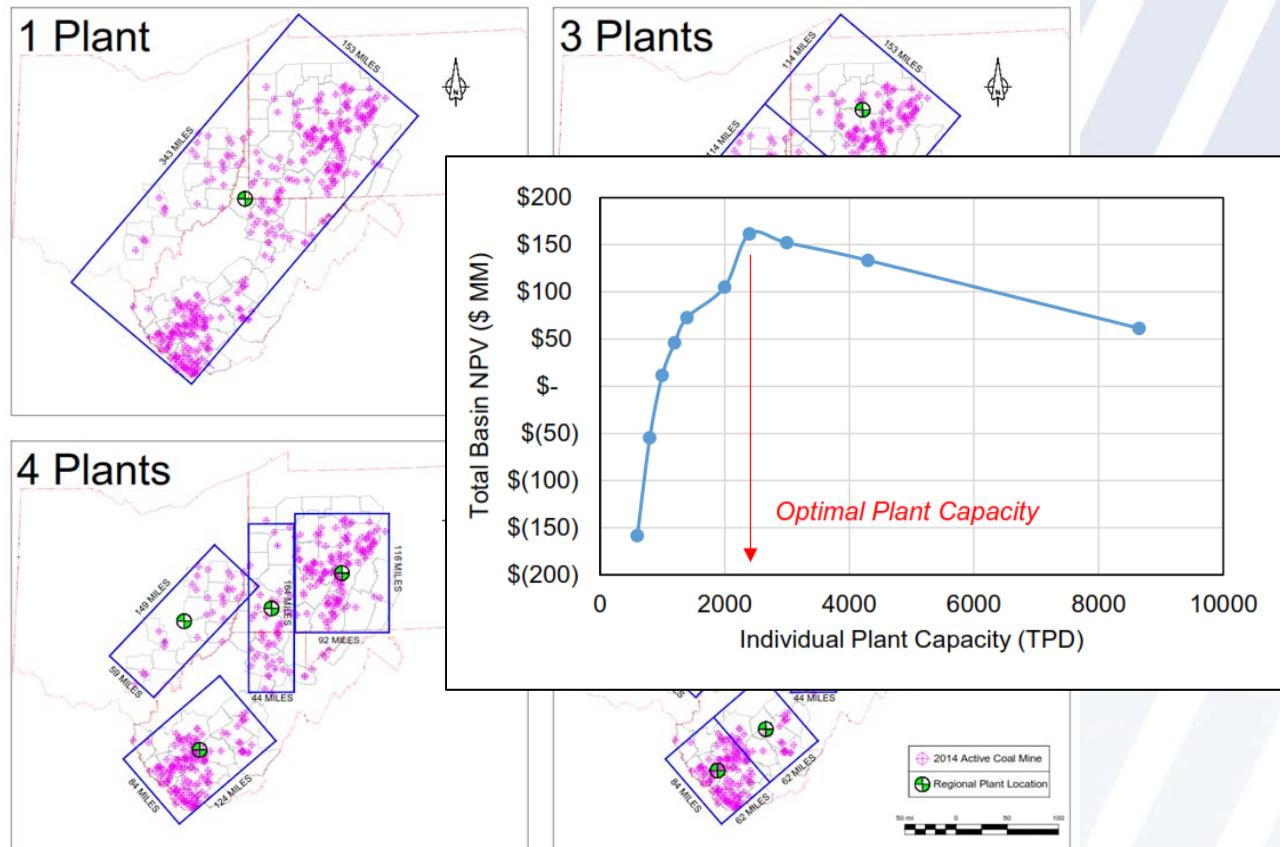
VARIABLES	raw AMD		500,000	gpm
	raw AMD		1,893	cu M/min
	sludge/AMD		7.5%	vol/vol
	solids/sludge		3%	vol/vol
	Ss density		1,055	kg/cu M
	TREE/Ss		648	g/t
	TREE value	\$	155.95	/kg TREE
OUTPUT	Ss		4.26	cu M/min
	Ss		4,493	kg/min
	Ss		2,361,414	tons/yr
	TREE production		1,530,196	kg/yr
	value	\$	238,634,099	/yr
AMD TREATMENT	unit cost	\$	1.00	/1000 gal
	annual cost	\$	262,800,000	/yr

Average prices from 2011 to 2015 inclusive      \$      155.95      /kg TREE  
 Based on weighted REE content of AMD solids



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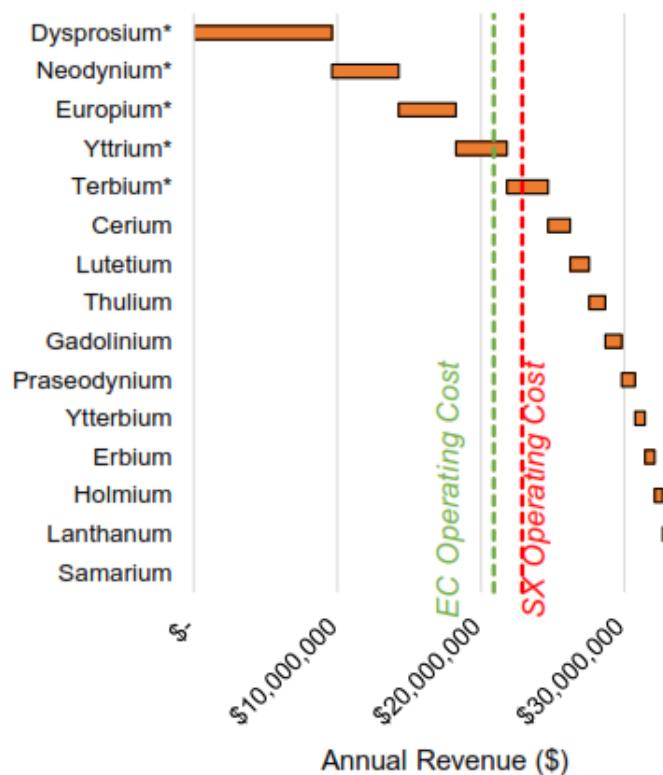
# Centralized Refinery Scenarios



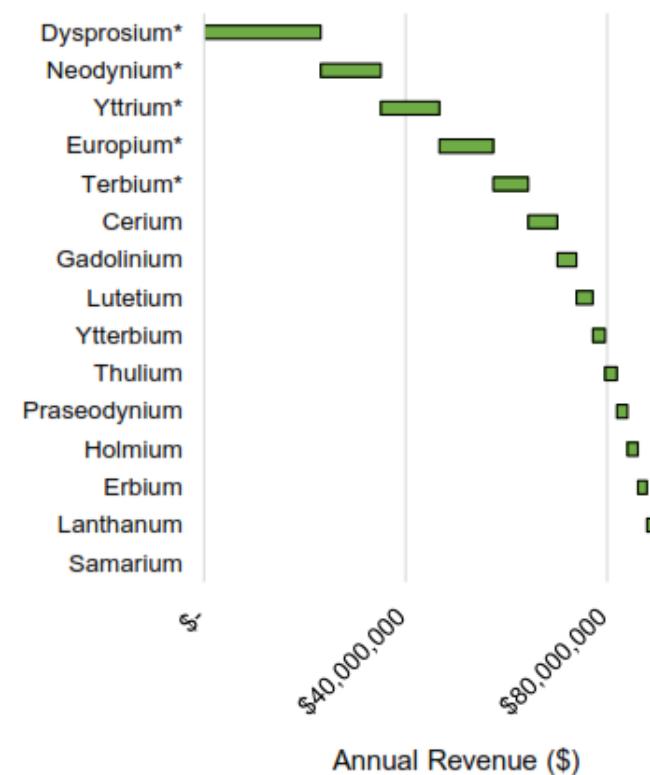
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# Revenue Estimate (2,100 TPD Plant)

Element-by-Element Revenue:  
Average Price



Element-by-Element Revenue:  
High Price



# Annual cash flow 2,400 tpy plant

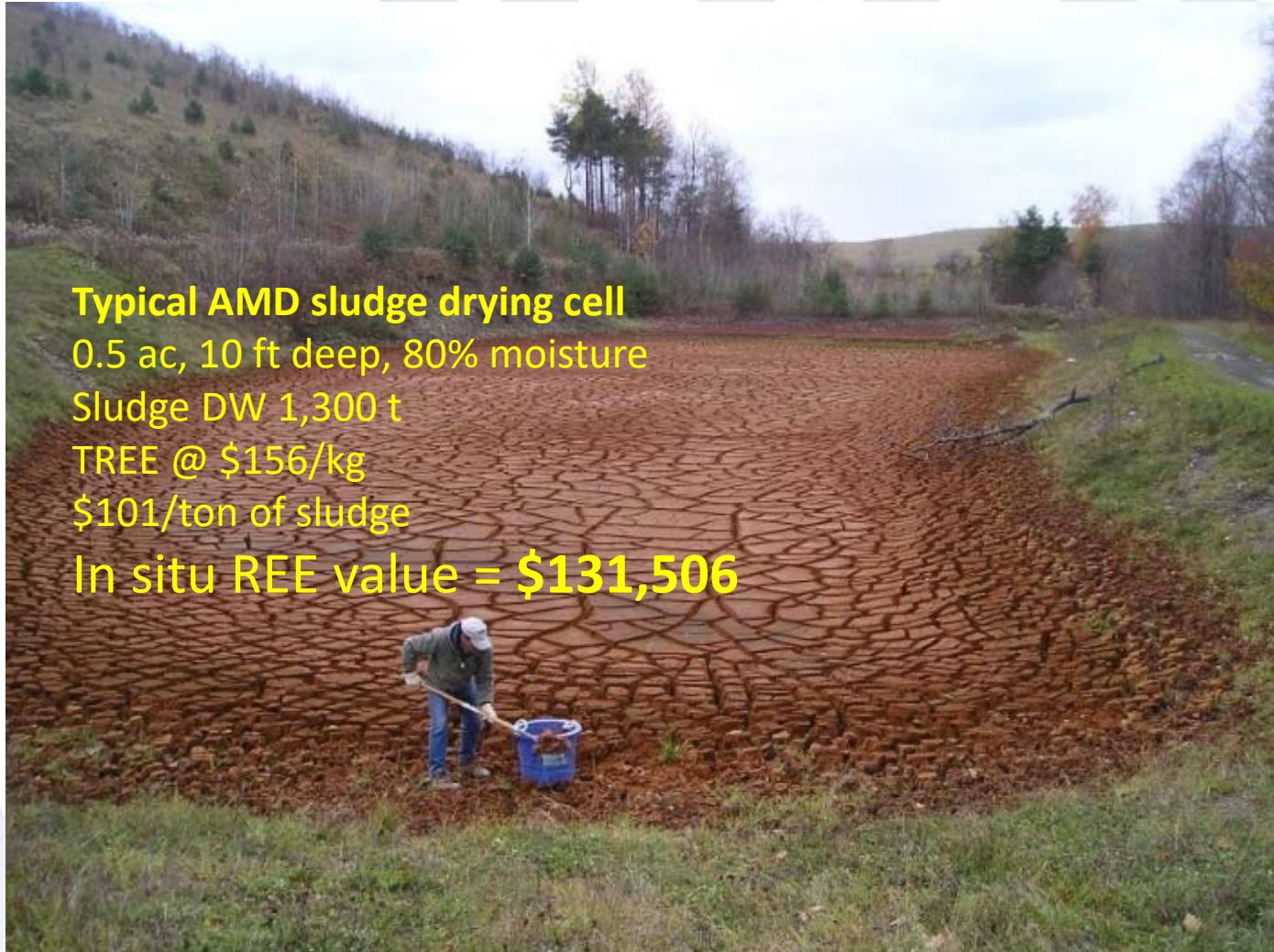
## Estimated payback period 5.5 years

*Table 25: Annual Cash Flow for Reference Case Flowsheet*

Period (Year End)	0	1	2	...	25
<b>Sales Revenue (\$/yr)</b>	\$ 33,506,886	\$ 33,506,886			\$ 33,506,886
- Operating Costs	\$ 22,893,259	\$ 22,893,259			\$ 22,893,259
<b>Taxable Income (\$/yr)</b>	\$ 10,613,627	\$ 10,613,627			\$ 10,613,627
- Income Tax	\$ 3,608,633	\$ 3,608,633			\$ 3,608,633
<b>Net Profit/Loss (\$/yr)</b>	\$ 7,004,994	\$ 7,004,994			\$ 7,004,994
+ Depreciation	\$ 1,185,629	\$ 1,185,629			\$ 1,185,629
<b>Cash Flow (\$/yr)</b>	\$ 8,190,623	\$ 8,190,623			\$ 8,190,623
- Capitalized Cost	\$ 34,383,238	\$ -	\$ -		\$ 4,742,516
<b>Net Cash Flow (\$/yr)</b>	<b>\$ (34,383,238)</b>	<b>\$ 8,190,623</b>	<b>\$ 8,190,623</b>		<b>\$ 12,933,138</b>
Discounted Cash Flow (i=10%)	<b>\$ (34,383,238)</b>	\$ 7,446,021	\$ 6,769,110		\$ 1,193,677
<b>Cumulative DCF</b>	<b>\$ (34,383,238)</b>	<b>\$ (26,937,218)</b>	<b>\$ (20,168,108)</b>		<b>\$ 40,401,086</b>



# In situ sludge value=market value of REEs excluding transport and processing



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# In situ value of two WVDEP/OSR AMD precipitate storage cells

County OSR site	Monongahela VMS	Upshur DLM	
<u>Input</u>			
grade	400	2086	g TREE/t
area	1.5	2.3	ac
depth	10	10	ft
solids	20%	20%	
<u>Constants/calculations</u>			
volume	18,502	28,370	m <sup>3</sup>
unit value (DW)*	\$ 62.38	\$ 325.31	/t
density (DW)	1055	1055	kg/m <sup>3</sup>
mass (DW)	3,904	5,986	t
mass TREE	1,562	12,487	kg TREE
Inherent value (DW)	\$ 155.95	\$ 155.95	\$/kg TREE
in situ value	<u>\$ 243,529</u>	<u>\$ 1,947,341</u>	

\*Dry weight



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# Project ETD39: Regional Sampling

- Objective: Identify whether there is sufficient AMD based Rare Earth resource to sustain a significant industry in the Eastern Coal Fields.
- Focus: NAPP, CAPP
- Need: Access to Raw AMD samples and sludge, Discharge volume...
- Anonymized sampling: Disclosure only with owner's permission
- Key person: **Ben Faulkner**  
[benbfaulkner@gmail.com](mailto:benbfaulkner@gmail.com)



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# Questions?

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