

Novel Membrane and Electrodeposition-Based Separation and Recovery of Rare Earth Elements from Coal Combustion Residues

Award #DE-FE0026952

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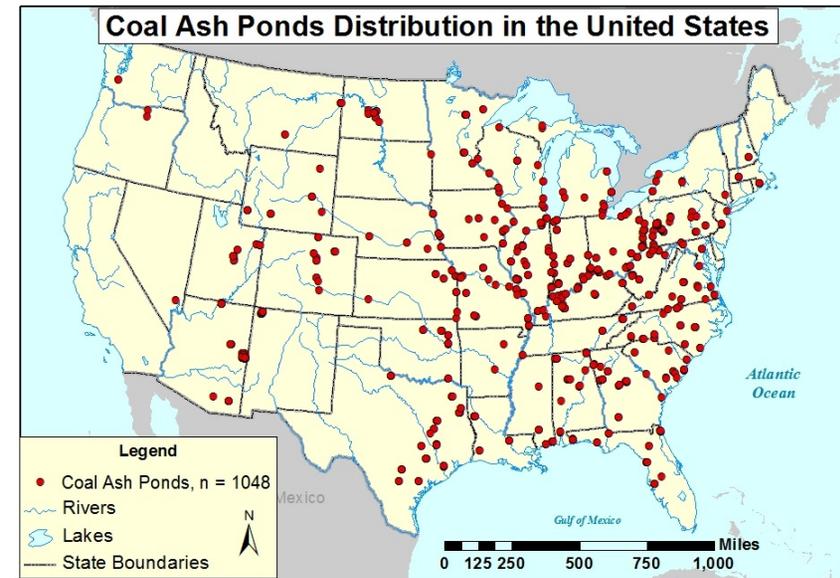
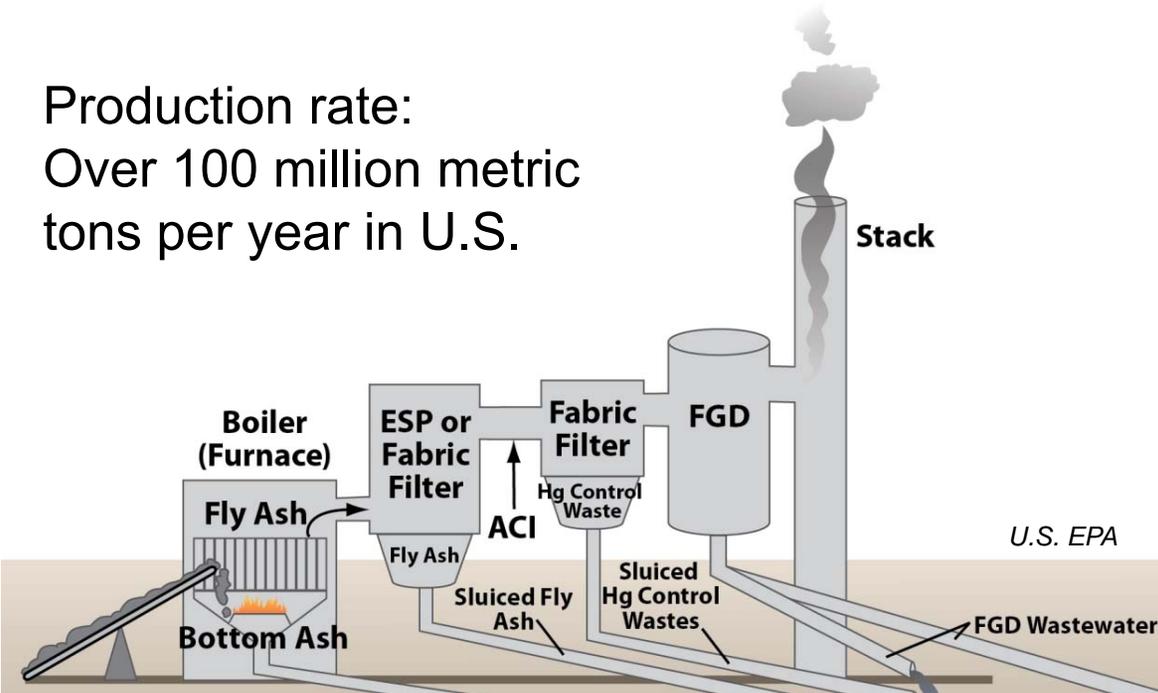
Desirée Plata, YALE UNIVERSITY

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Coal Combustion Residues

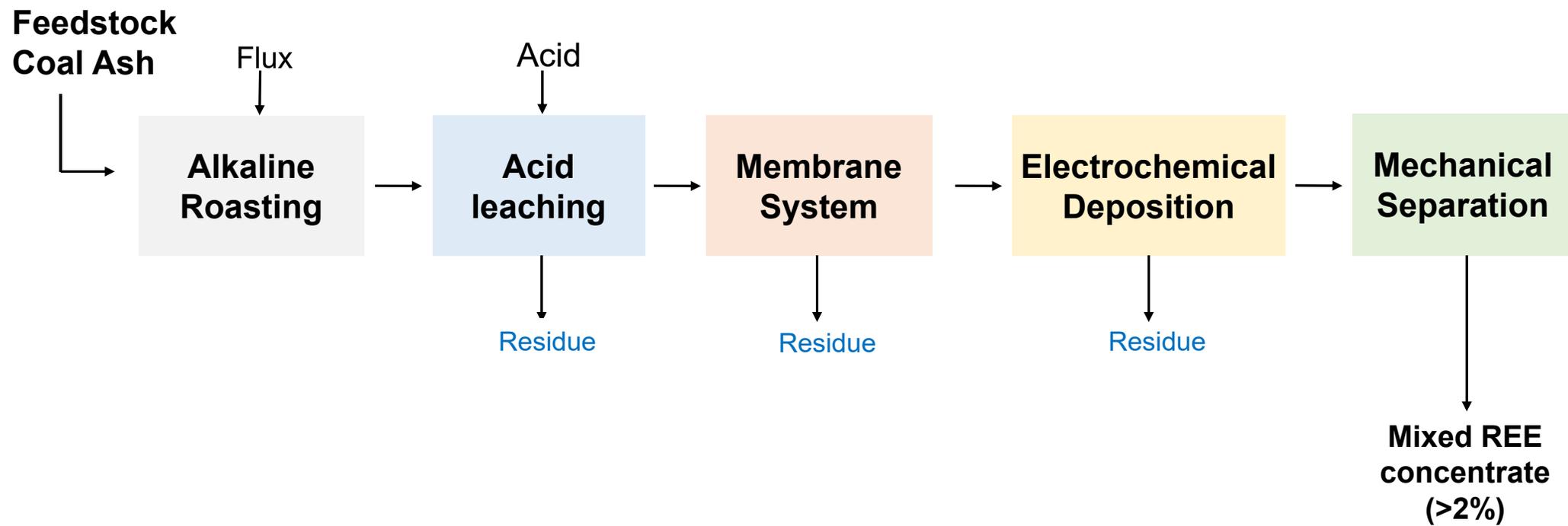
Production rate:
Over 100 million metric
tons per year in U.S.



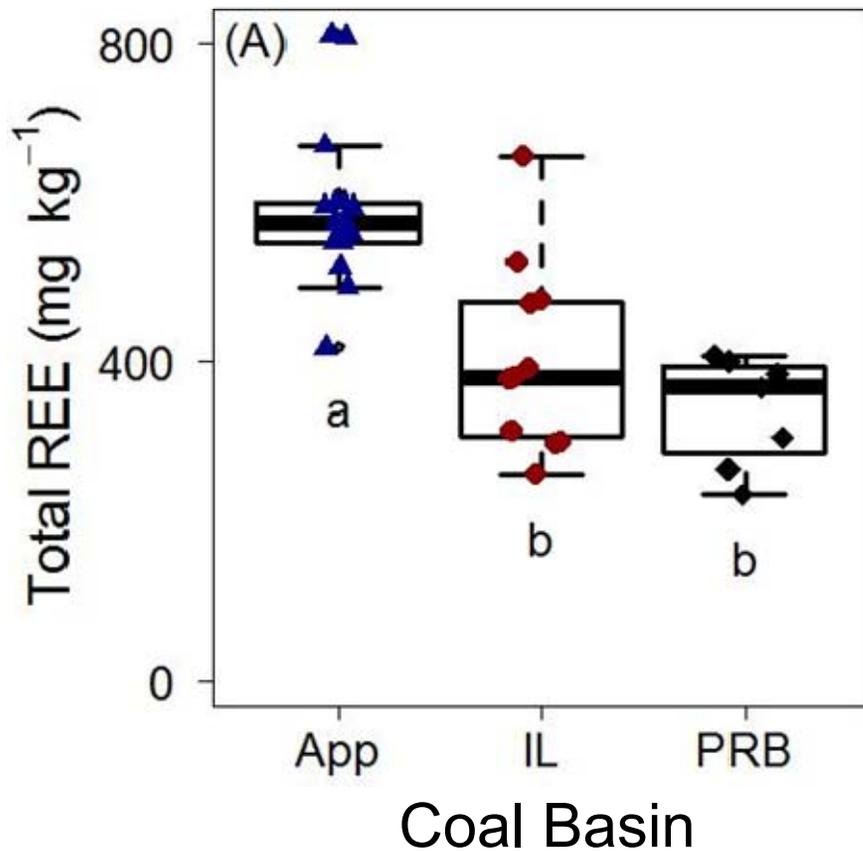
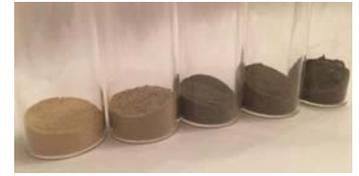
~45% for beneficial use
fly ash - concrete
gypsum - drywall

~55% must be
disposed as solid
waste

Technological Approach



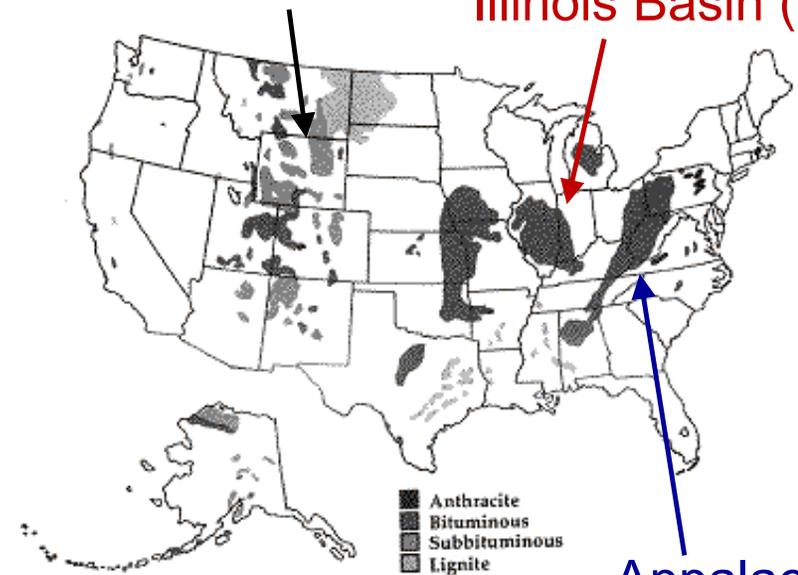
Feedstock Coal Ash



Coal Production in the U.S.

Powder River Basin (41%)

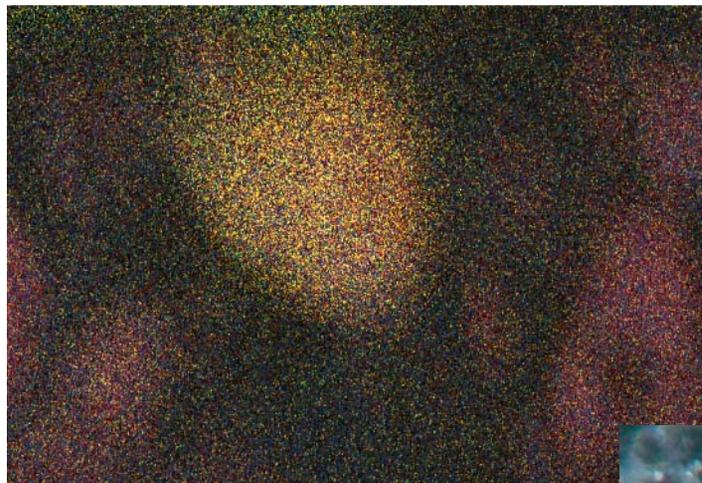
Illinois Basin (13%)



Appalachian Basin (27%)

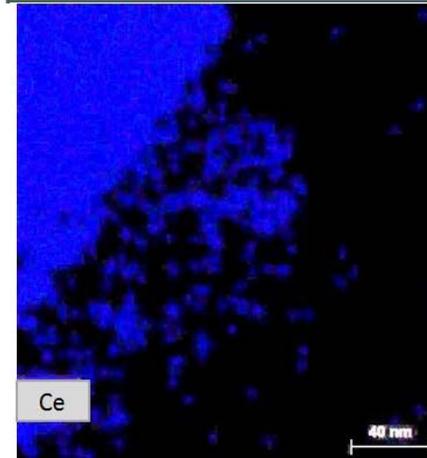
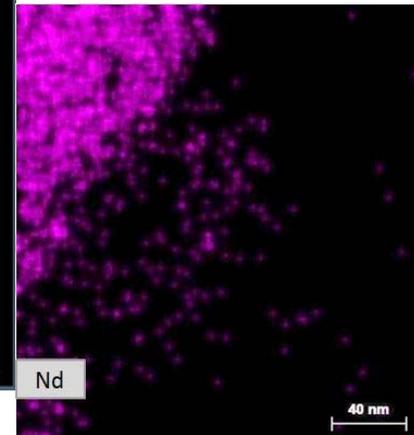
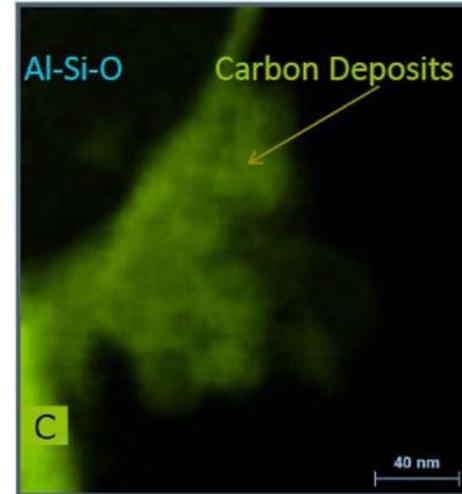
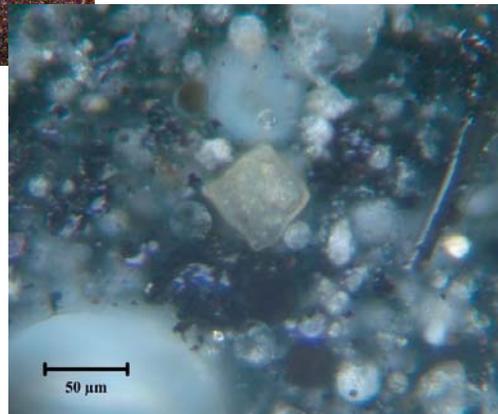
REEs: Modes of Occurrence in Fly Ash

aluminum-oxide particle
with Ce, La, Ca, Nd, Ba



1 μm

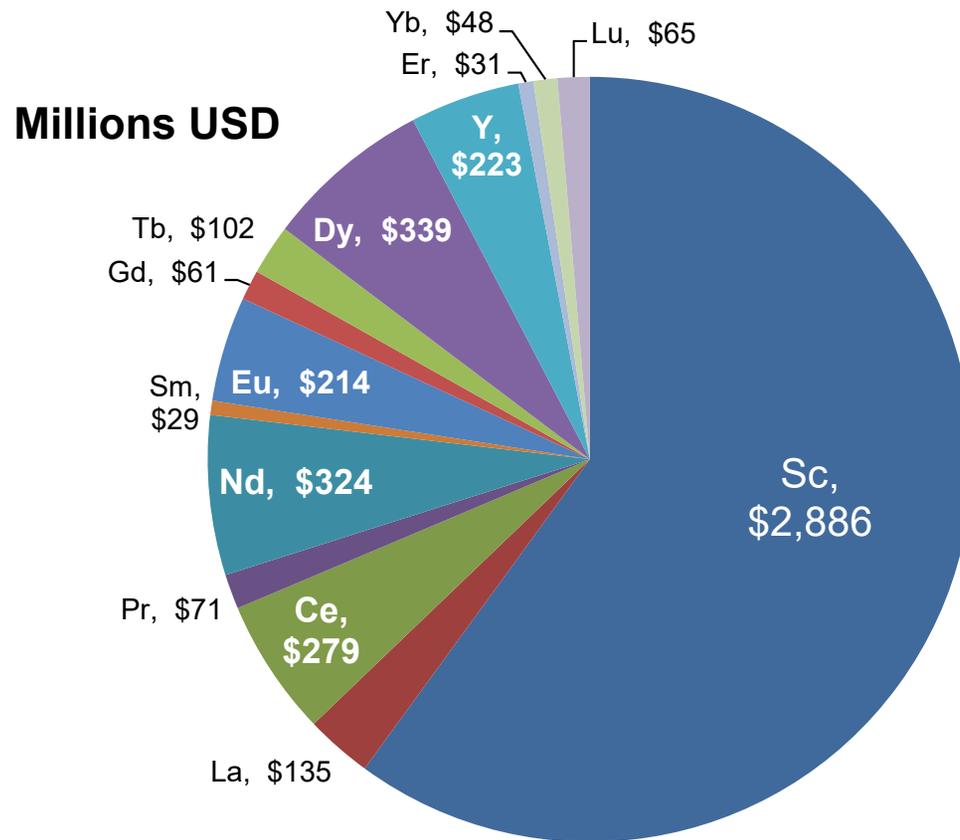
discrete
monazite
particle



Nanoscale
inclusions in
amorphous
carbon₅

Feedstock Coal Ash

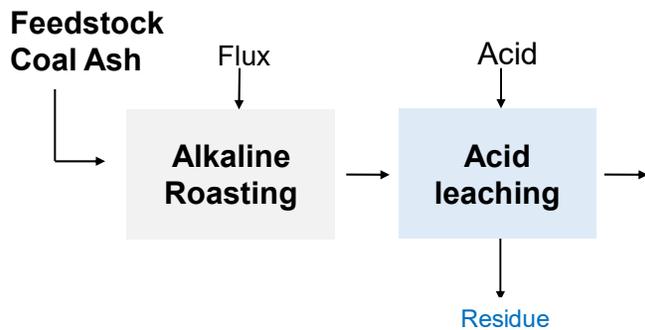
Total Annual Value in Unused Fly Ash



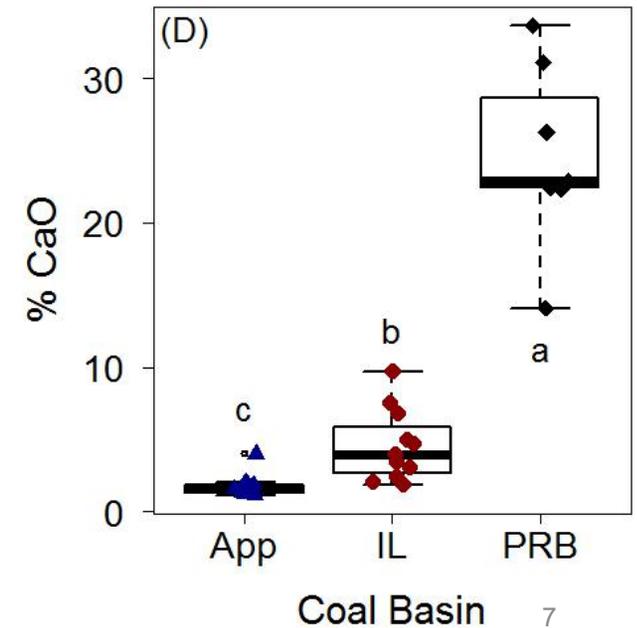
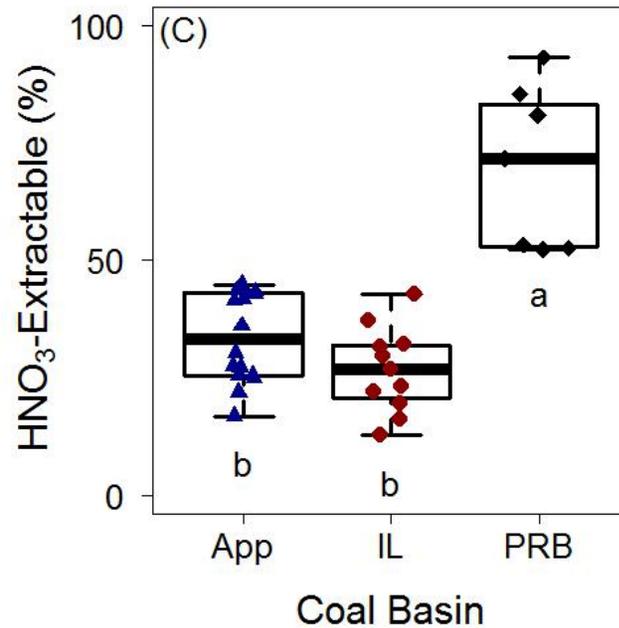
Total:
\$4 billion per year

(Basis: 2011 prices for high purity rare earth oxides)

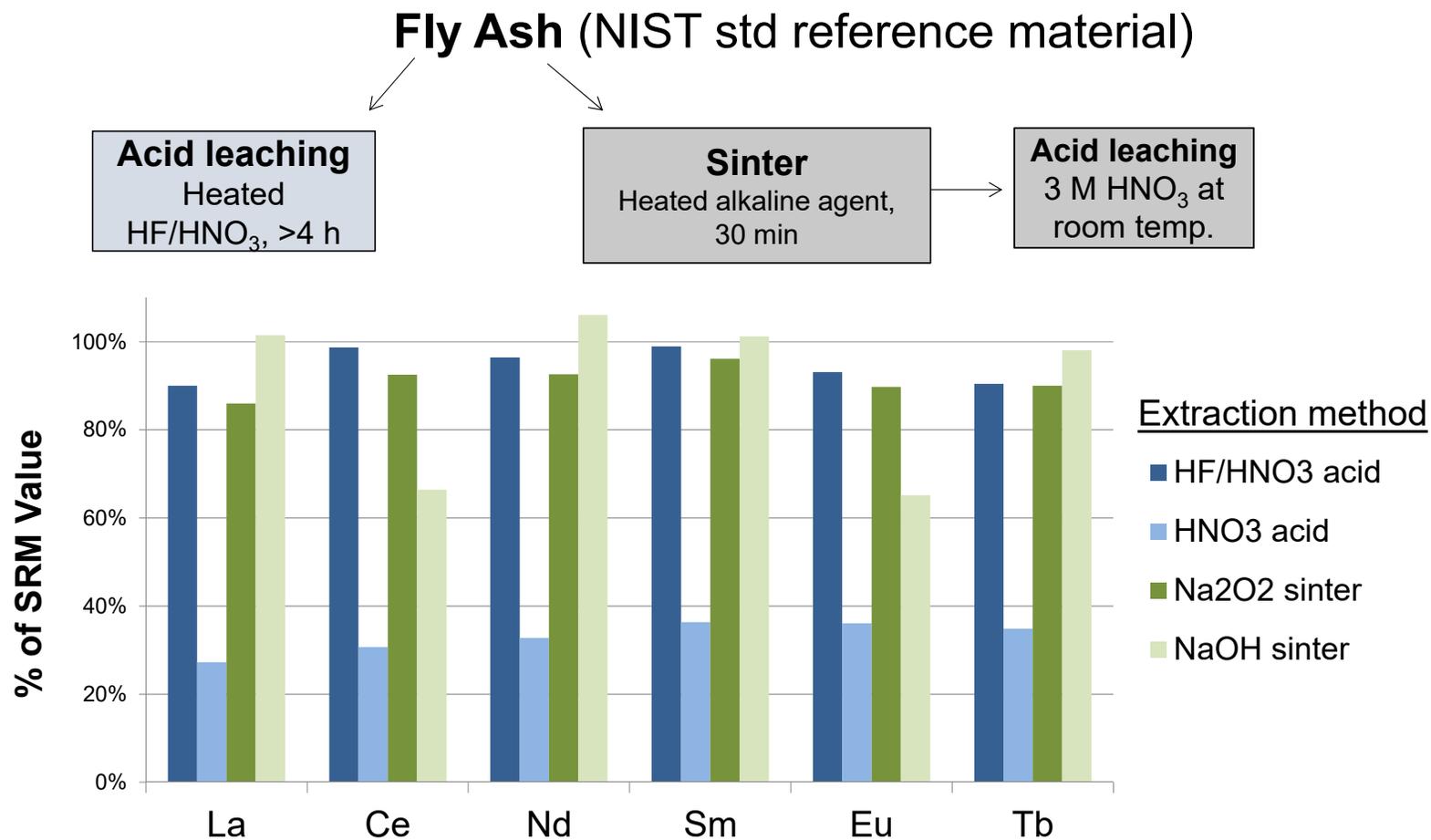
Extraction of REEs from Feedstock Coal Ash



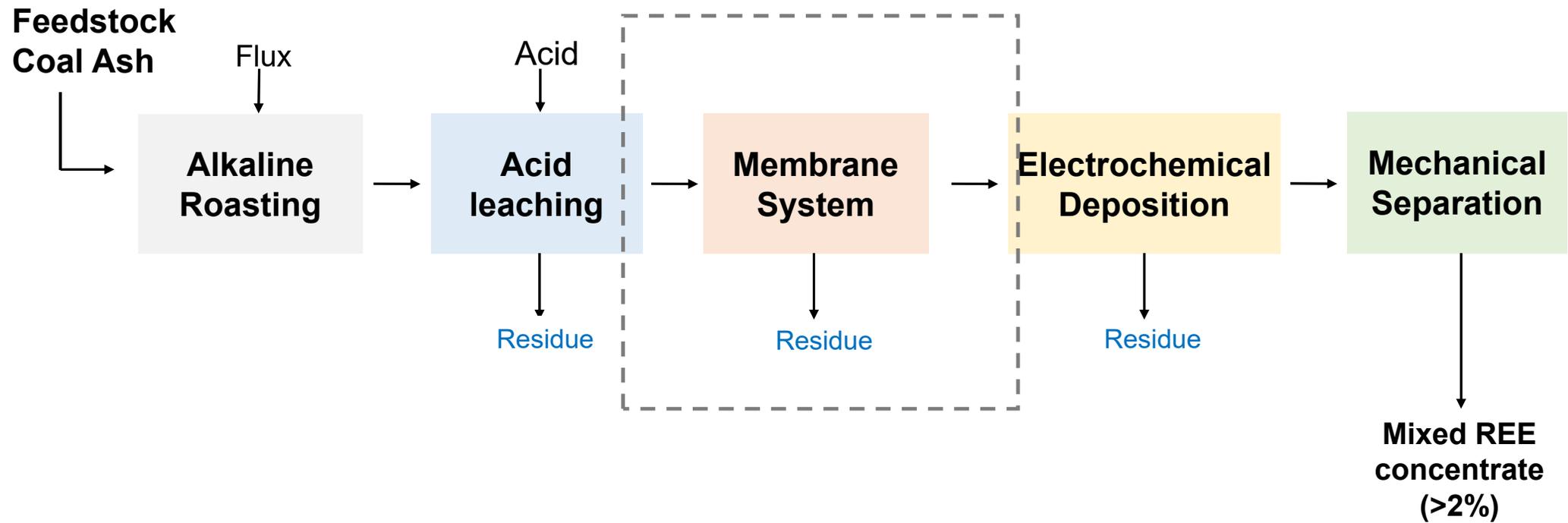
- Much higher calcium content of PRB ashes may account for higher extractability
- Greater susceptibility to leaching



Extraction of REEs from Feedstock Coal Ash



Membrane Separations



Synthetic Leachate

Element	Concentration (mg L ⁻¹)
Na ⁺	6270
Mg ²⁺	10
Ca ²⁺	33
Al ³⁺	271
Fe ³⁺	90
Si ⁴⁺	590
Y ³⁺	0.15
Tb ³⁺	0.15
Er ³⁺	0.15
Dy ³⁺	0.15
Nd ³⁺	0.15
Eu ³⁺	0.15

1% v/v HNO₃ → Initial pH= 0.95

Separations:

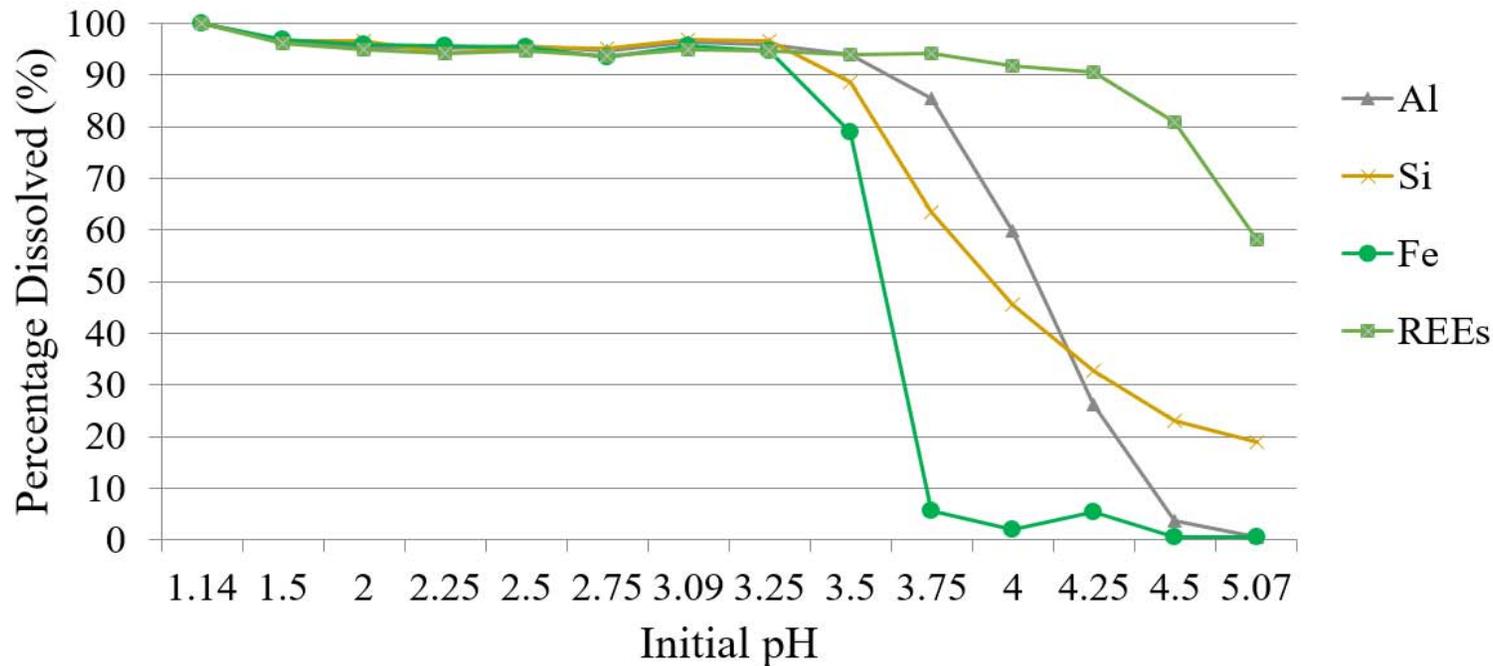
- Chemical Precipitation & Nanofiltration
- Micelle-enhanced ultrafiltration
- Liquid film emulsion membranes
- Electrochemical deposition

pH-adjusted chemical precipitation

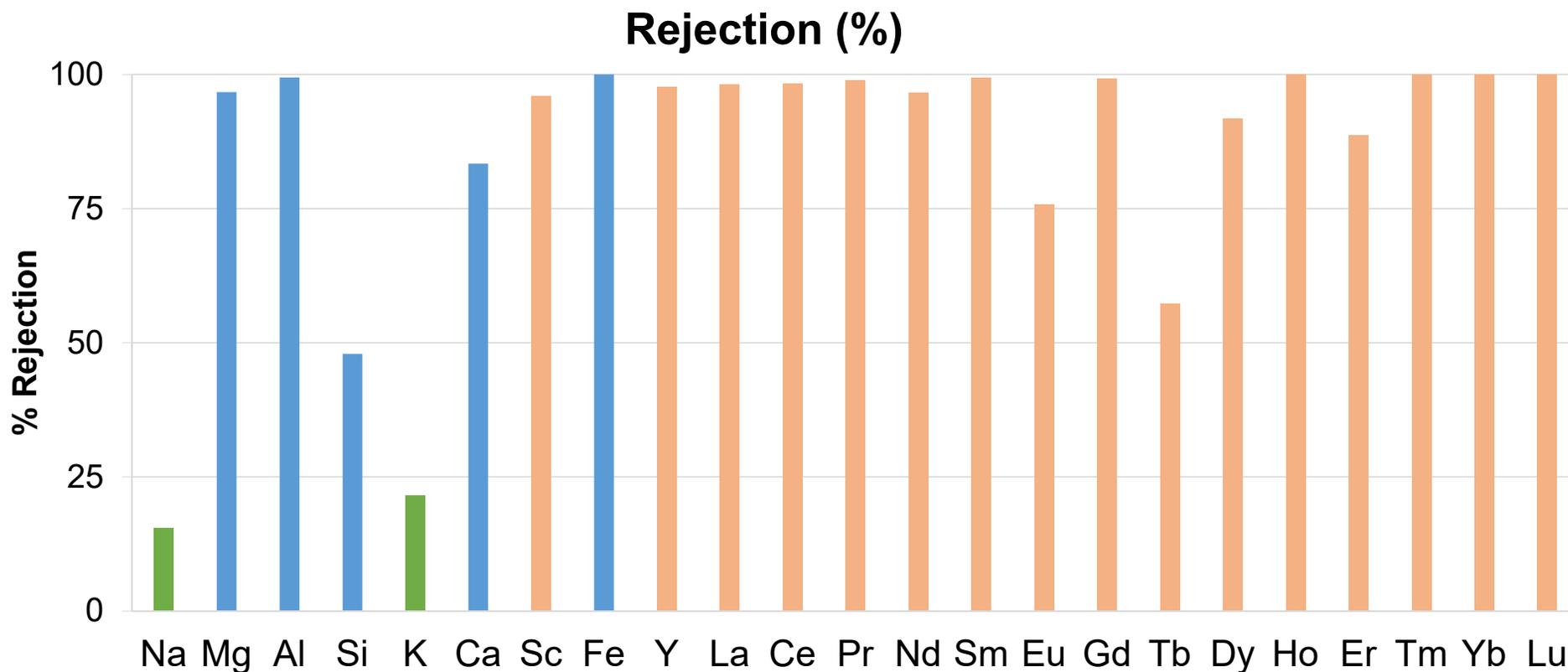
- pH adjustment with NaOH
- Precipitation time (20-90 min)
- Filter particles (0.45 μm pore size)

At pH 4.5:

- Substantial removal of Fe, Al and Si
- ~12% loss of REEs
- No removal of Na, Ca, and Mg

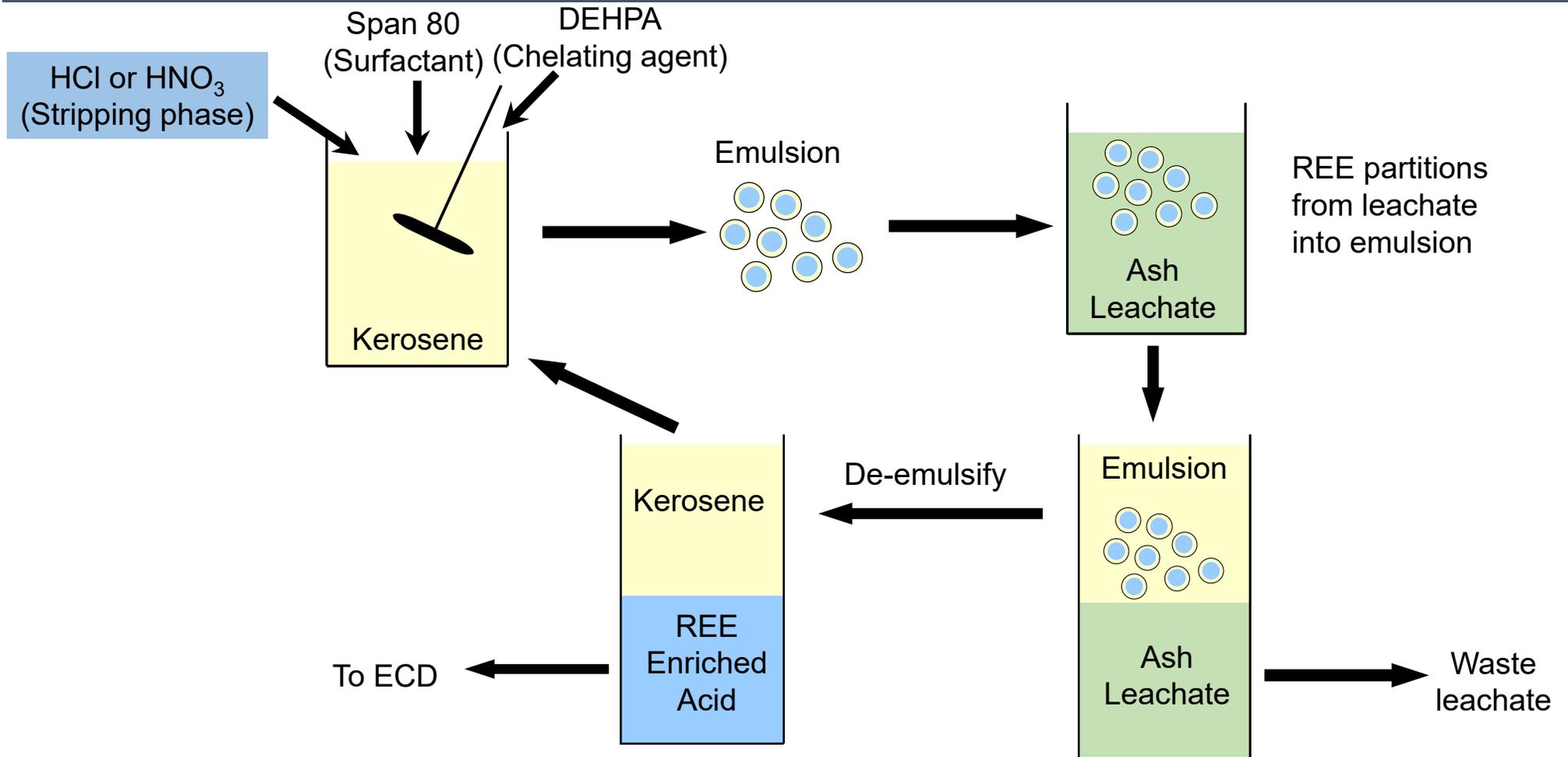


Nanofiltration after chemical precipitation

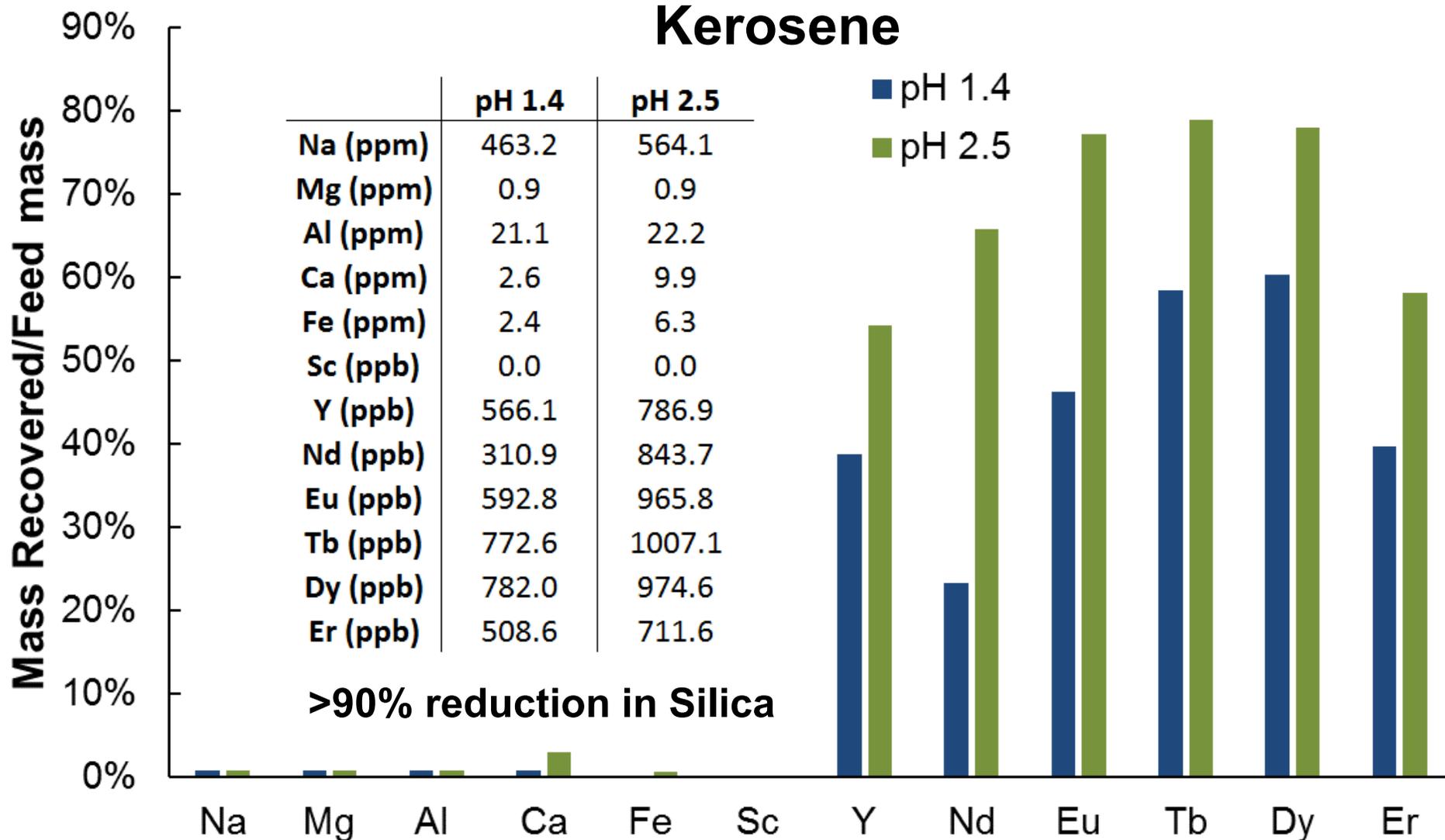


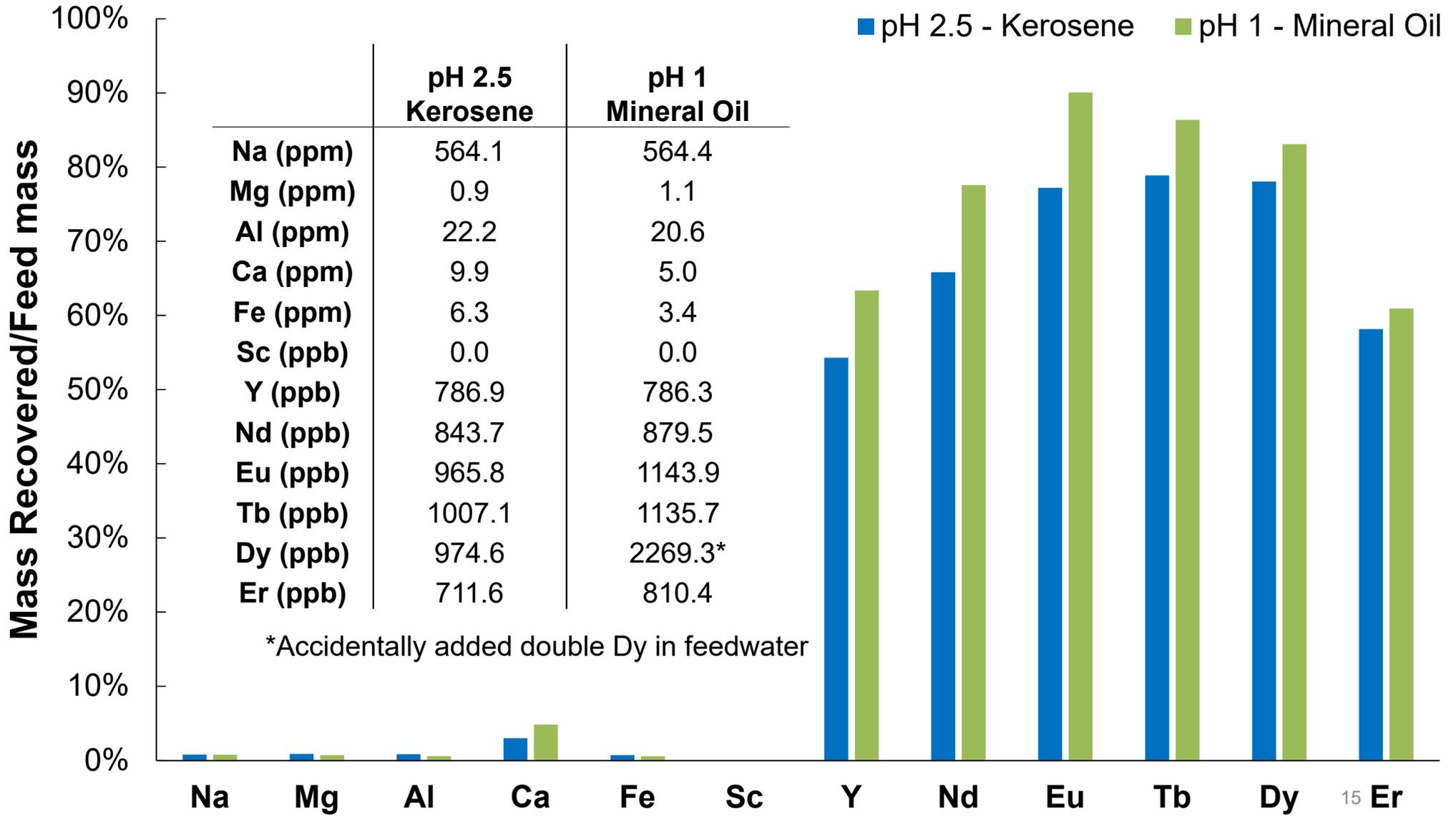
Separation of monovalent ions (Na^+ , K^+) from others

Liquid Film Emulsions

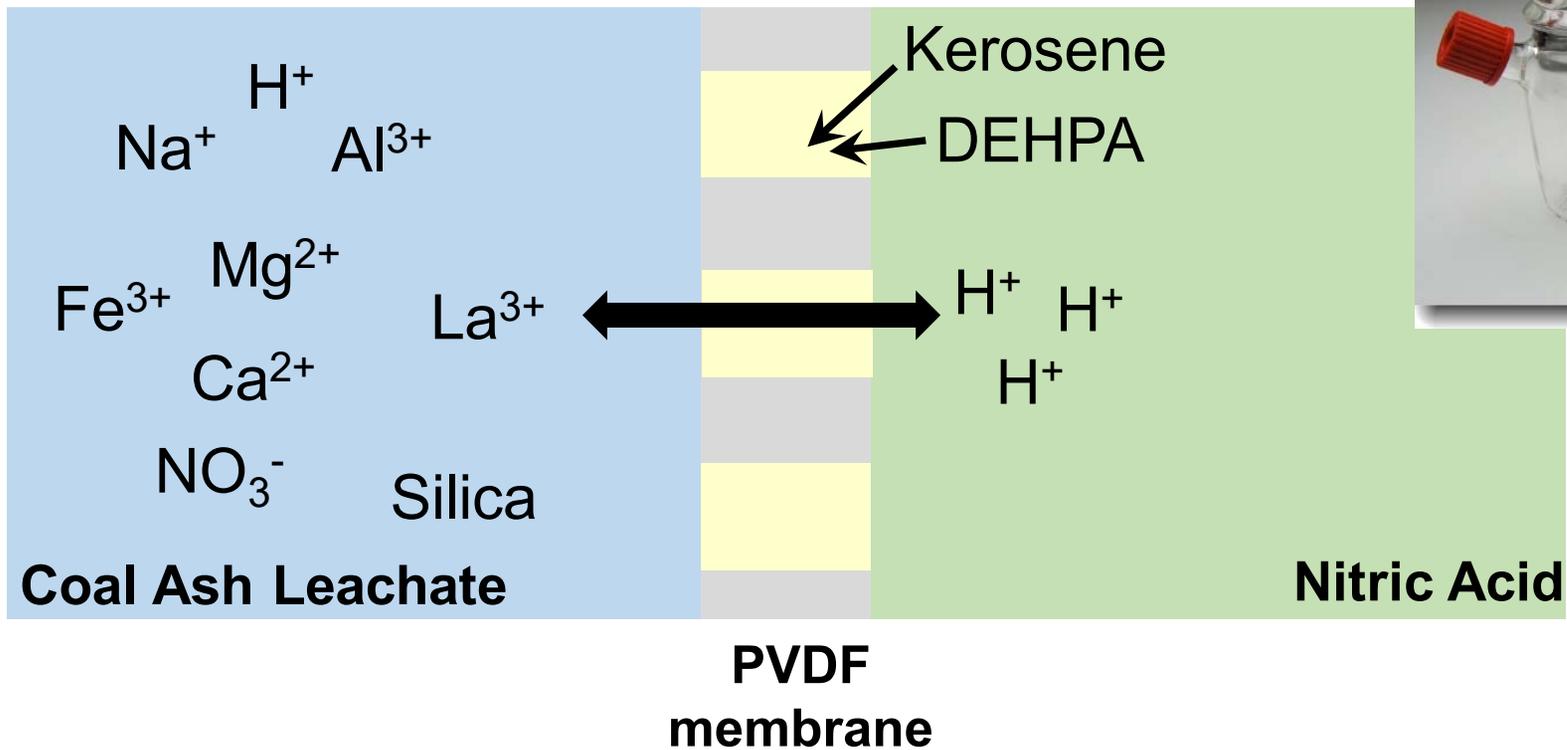


Kerosene



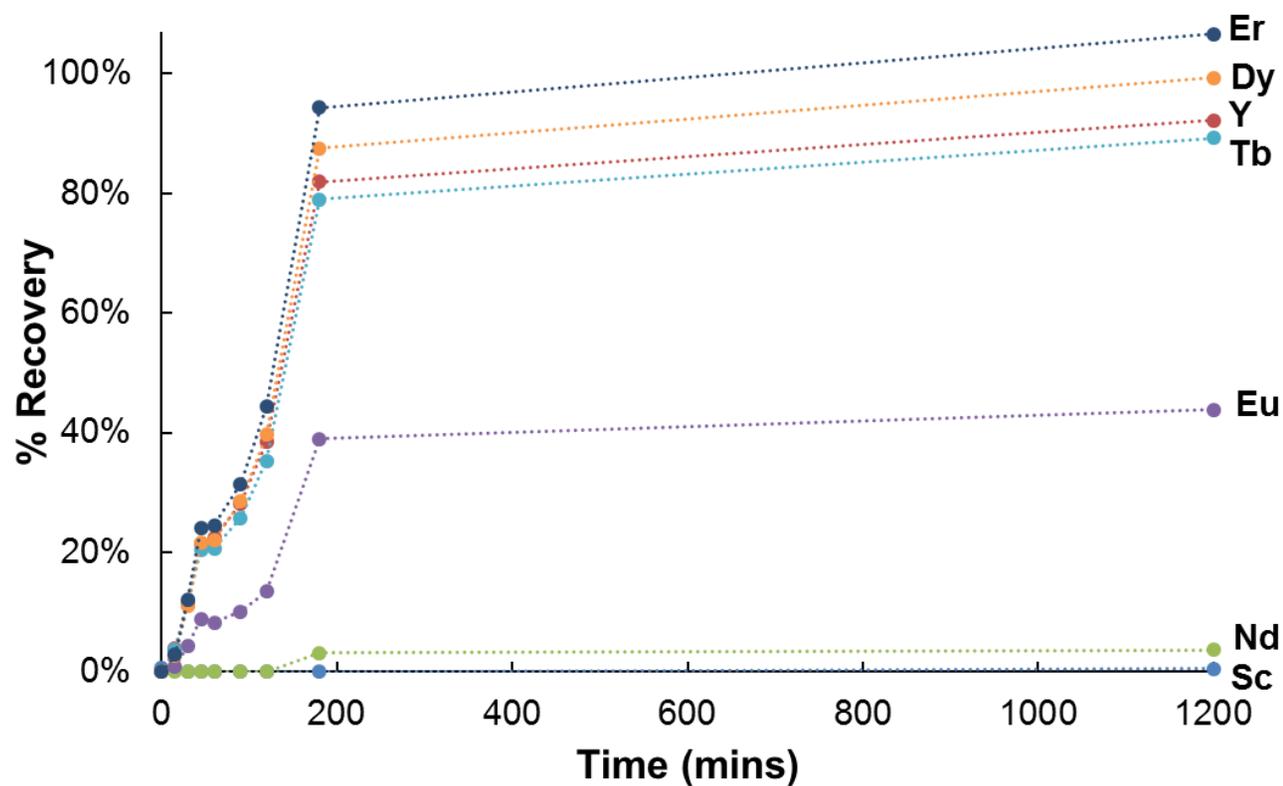


Supported Liquid Membranes

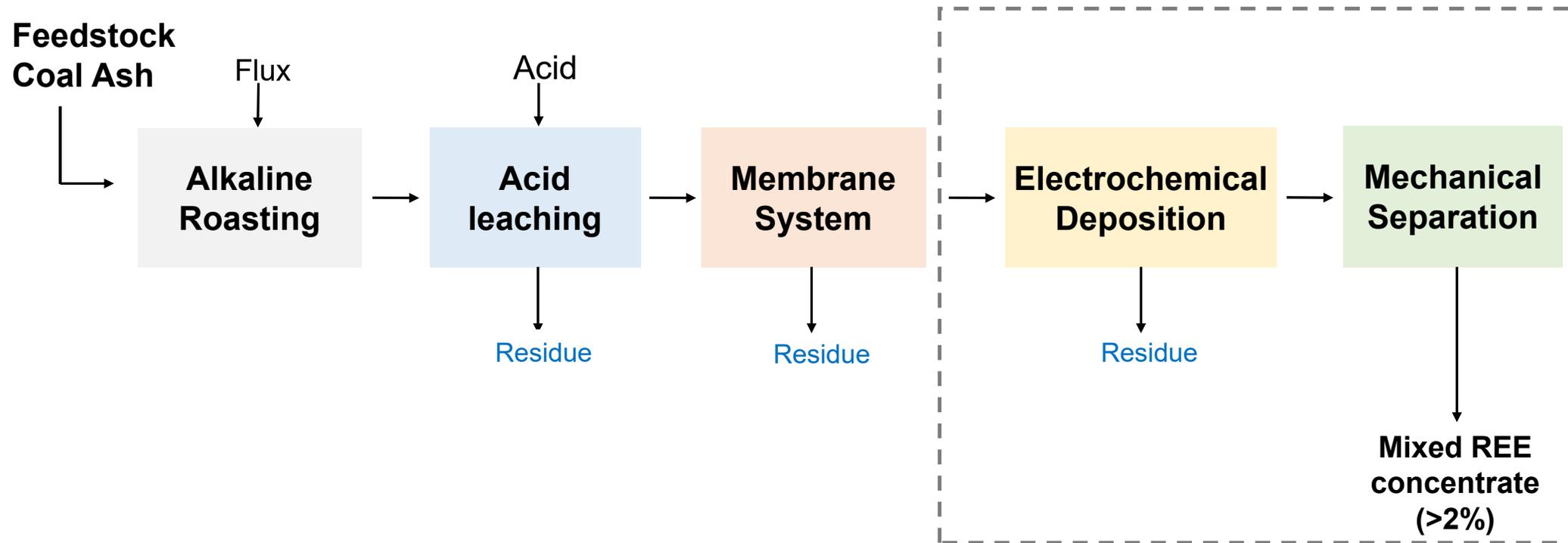


Supported Liquid Membranes

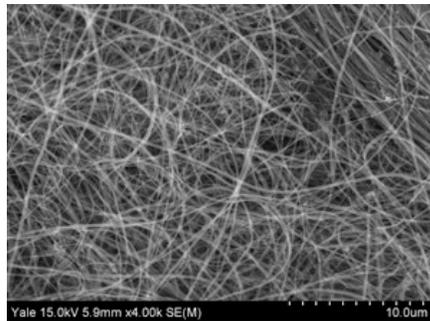
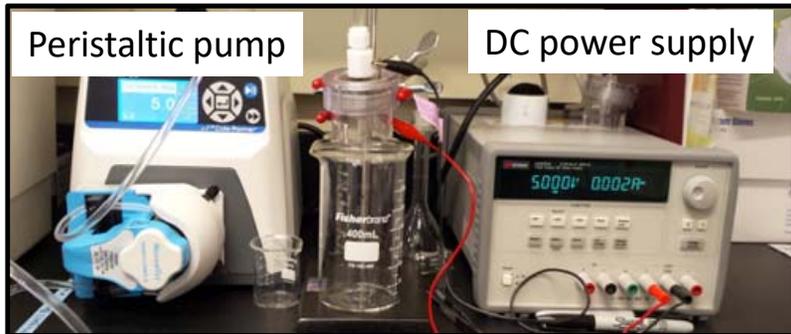
Leachate pH 1.1 with Kerosene



Electrochemical Deposition



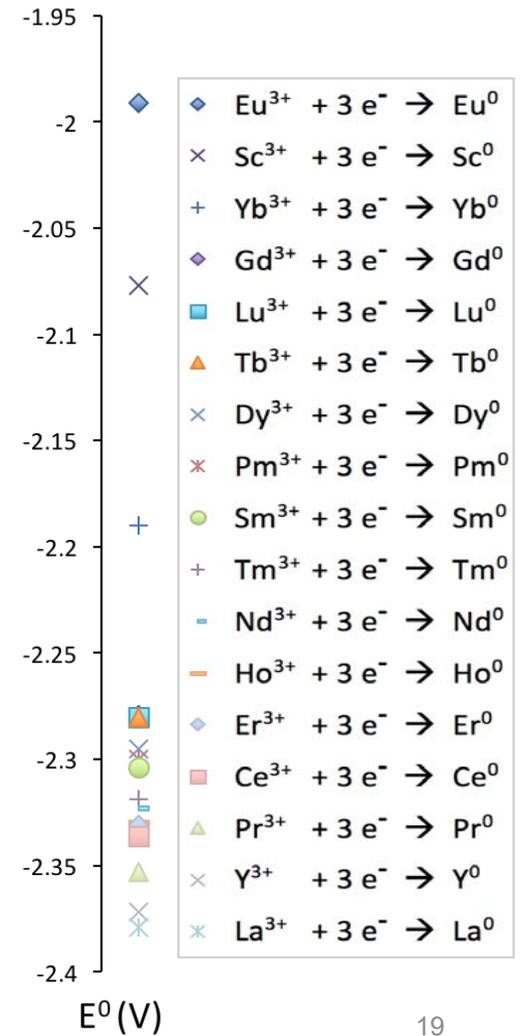
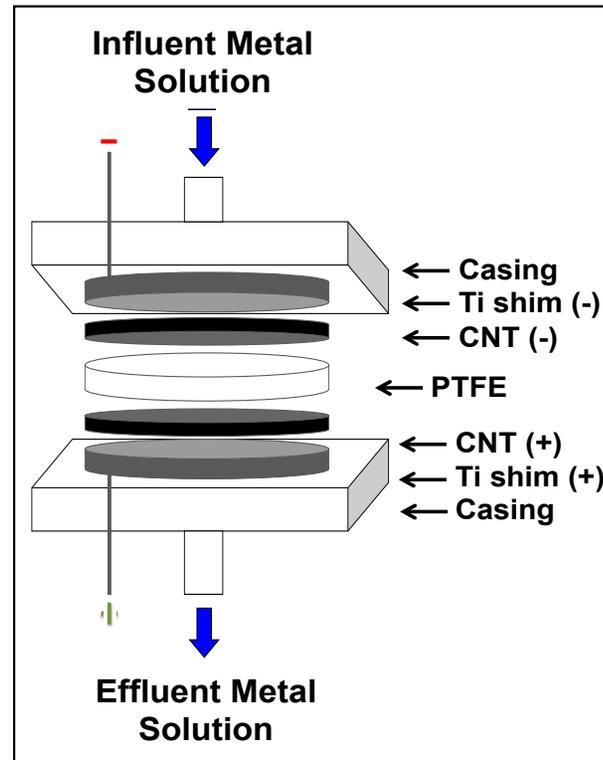
Electrochemical Deposition



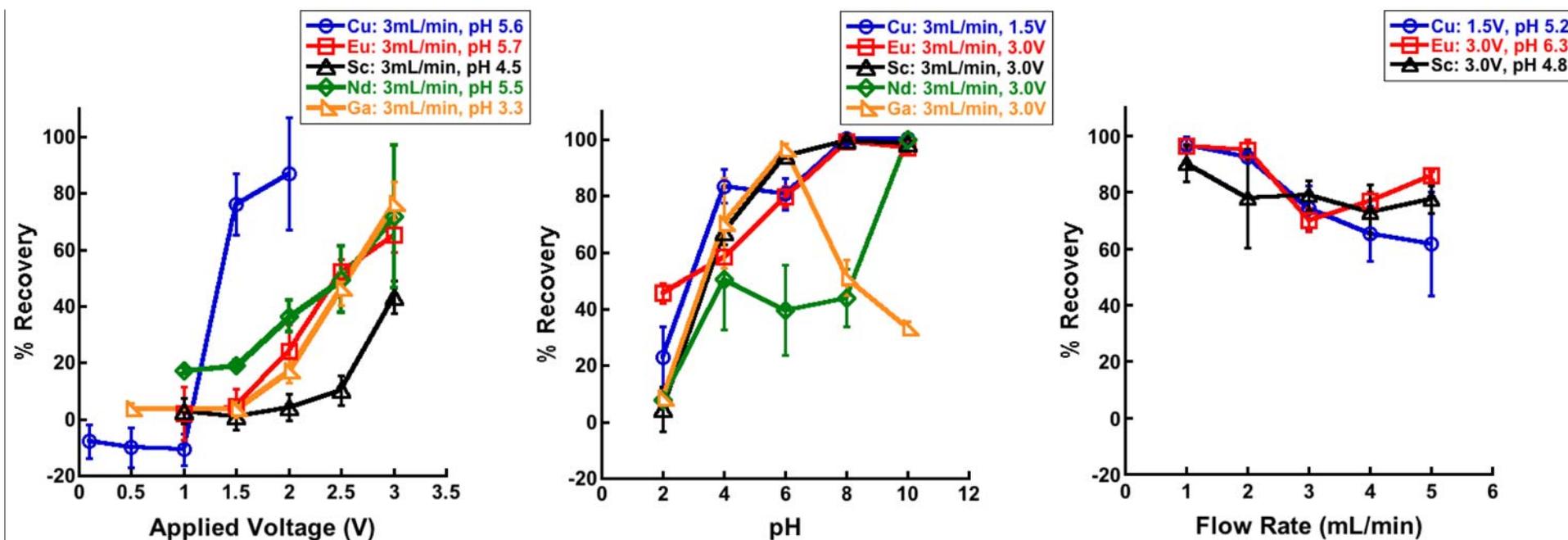
SEM image of carbon nanotube filter



Filter housing

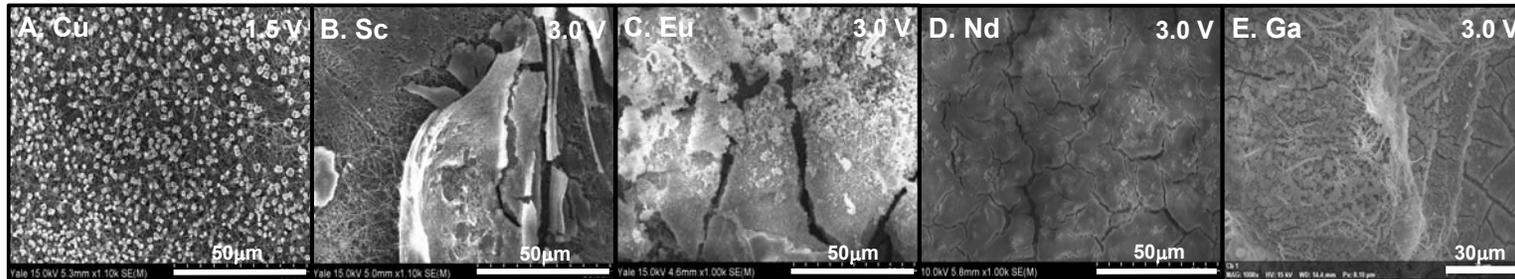


Electrochemical Deposition

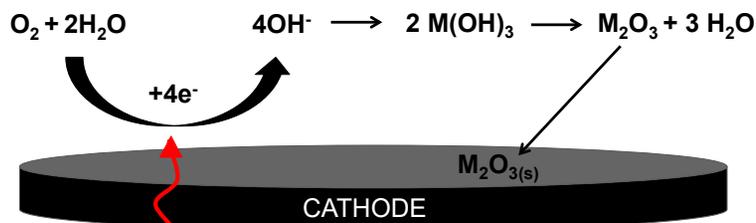


- Voltage-mediated recovery confirmed, but not at theoretical reduction potentials
- Significant pH sensitivity
- Minor influence of flow rate

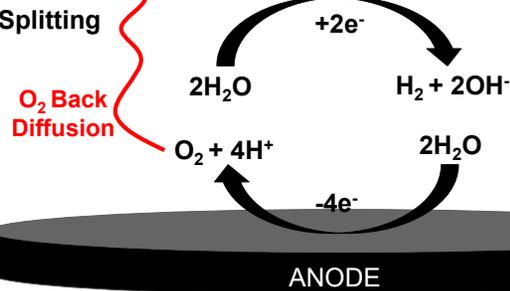
Electrochemical Deposition



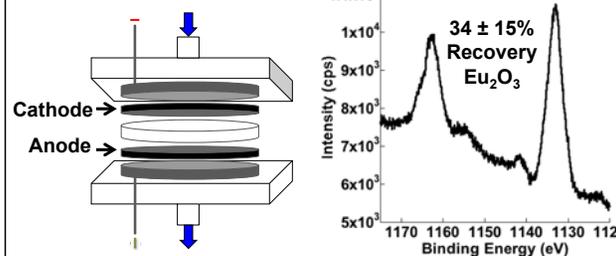
A. Oxygen Reduction



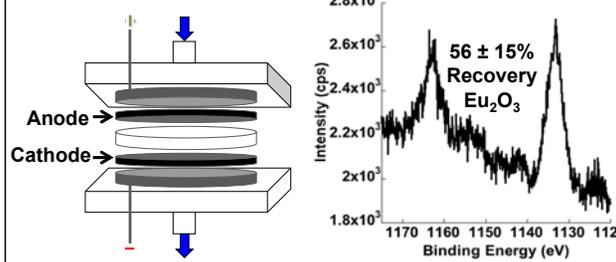
B. Water Splitting



A. Normal Leads



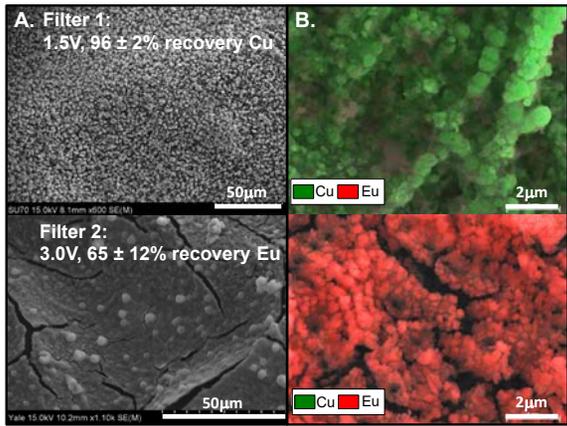
B. Reverse Leads



- Reduced metal crystals for easy-to-reduce metals
- Oxide recovery of REE
- Oxygen sources: both dissolved and electrochemical

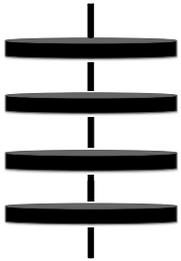
Electrochemical Deposition

Relatively pure samples:
great separation

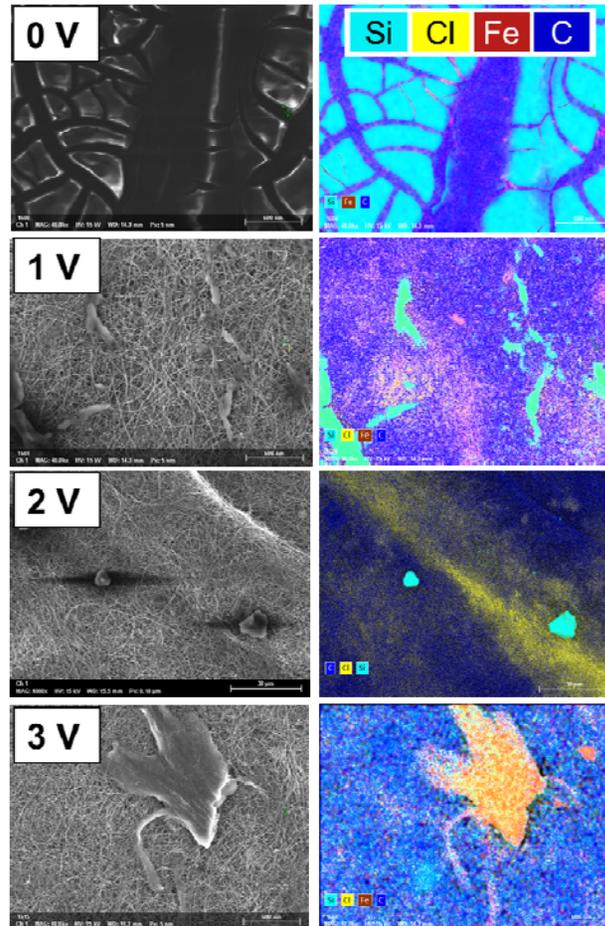


Cu Eu

Stacked filters

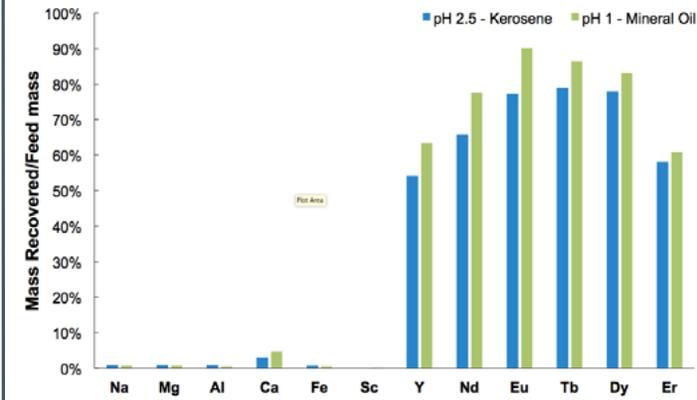


Real leachate: Si, Fe, Al breakthrough



Pre-treatment required!

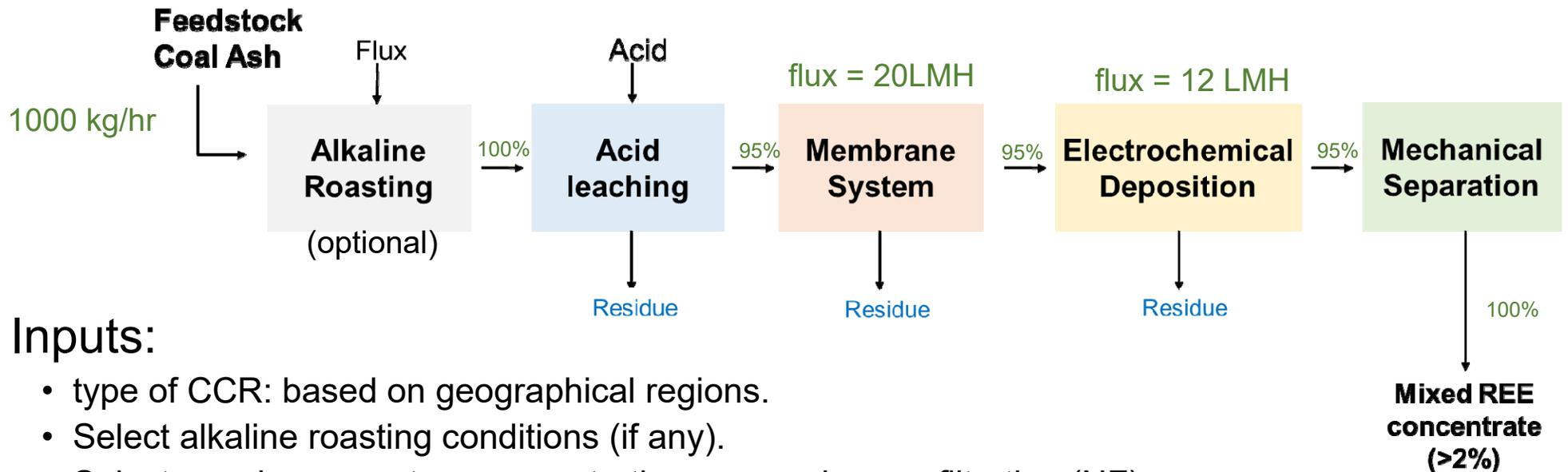
Recall LFE enrichment step:



Currently: testing
combination of LFE
pretreatment for mixed
REO capture

Techno-Economic Model Overview

Key Assumptions



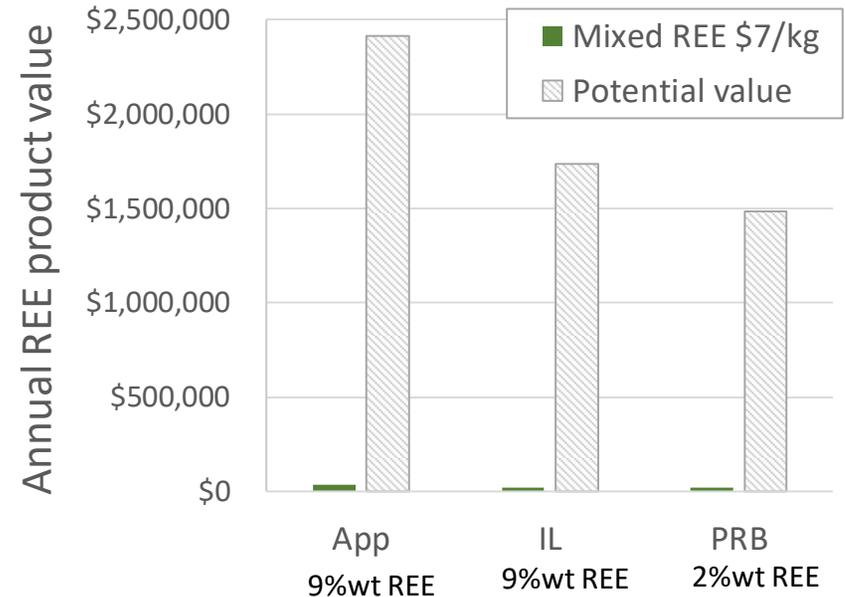
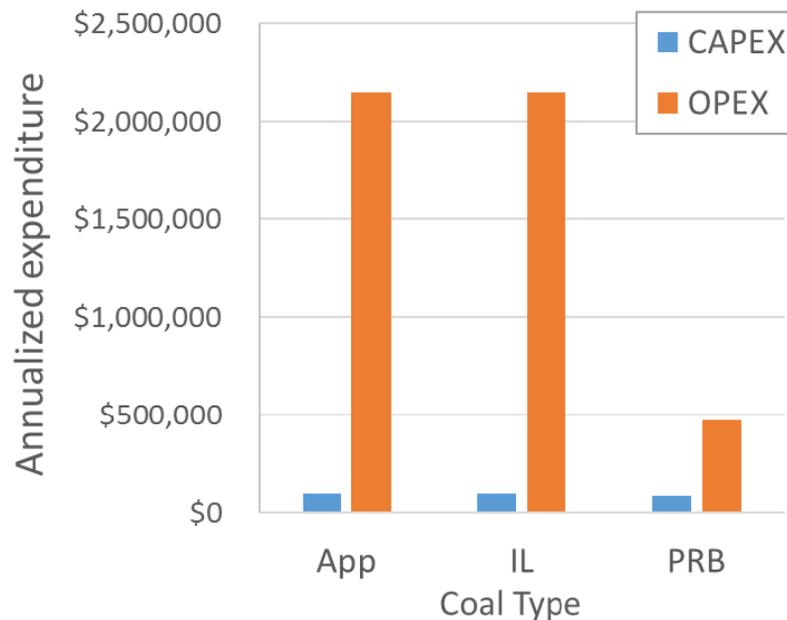
• Inputs:

- type of CCR: based on geographical regions.
- Select alkaline roasting conditions (if any).
- Select membrane system concentration approach: nanofiltration (NF), micelle enhanced ultrafiltration (UFM), or liquid emulsion membrane recovery (LEM).

- Model output: CAPEX and OPEX costs as well as final REE mass and concentration.

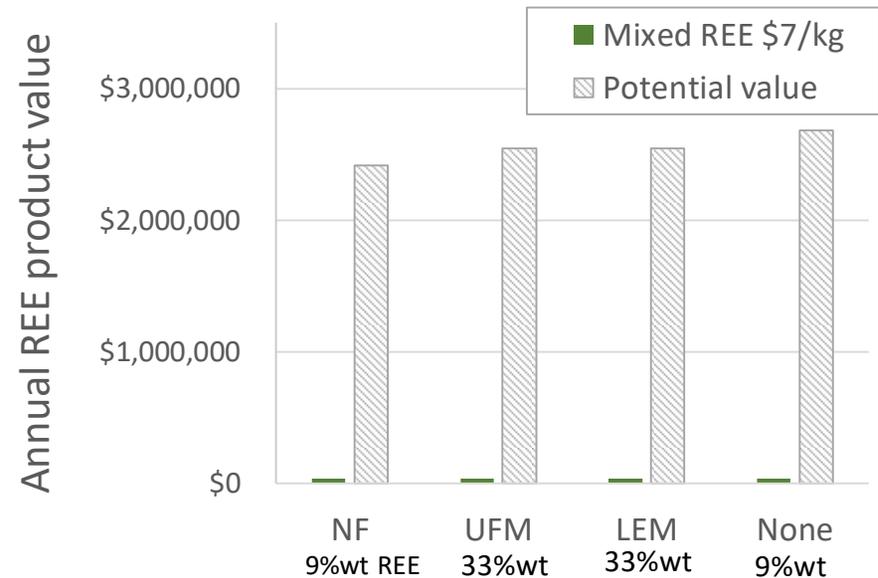
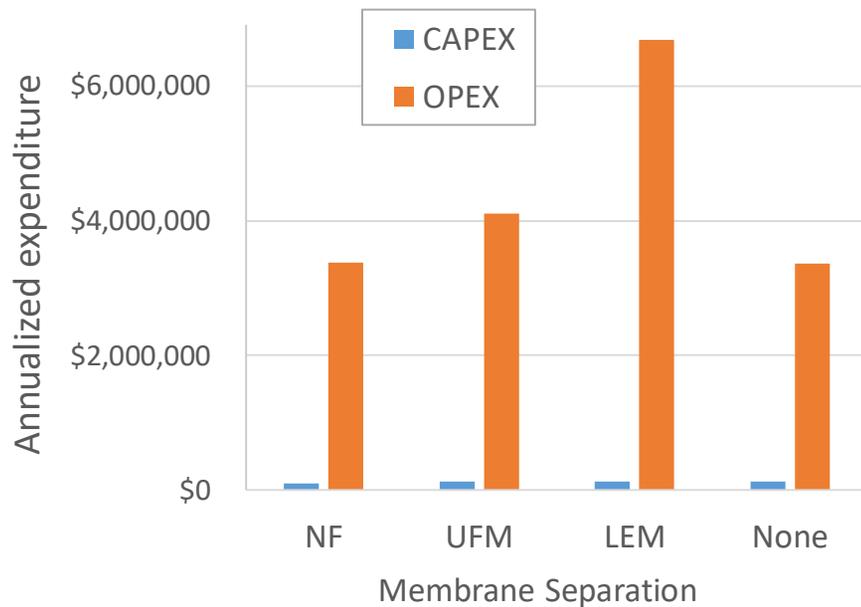
TE Analysis Results

Scenario 1: NF as REE concentration step. (NF@ 80% water recovery; 90% rejection of multi-valent ions; 25% rejection of monovalent ions)



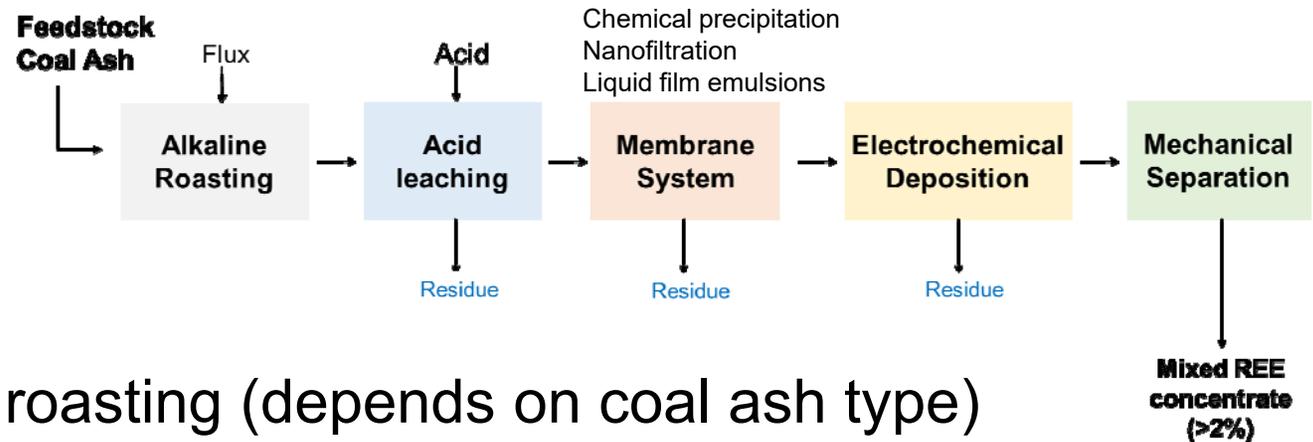
- **Costs are driven by OPEX over CAPEX** – required chemicals consumed and disposal costs are the dominant factors. These have high uncertainty at this stage of project.
- **Potential value** – is determined from individual REE recovered value.

Impact of Process Selection – Concentration Step



- **Highest to lowest costs:** LEM > UFM > NF > No concentration step.
- Consumption of chemical inputs drive the operation cost for each concentration option.
- The “none” option may not be a true option if a minimum REE concentration is required for recovery in the final step.

Summary



Extraction from coal ash:

Acid leaching or alkaline roasting (depends on coal ash type)

Leachate separations:

Requires selectivity of desired metals from majors (Fe, Al, Si, Ca)

Techno-economic feasibility:

Focus research on reducing chemical consumption, disposal

Added value: Aluminum, Scandium

Thanks!

Research Team:

Duke University: Ross Taggart, Ryan Smith, Borte Mutlu, Beatrice Cannoli

Yale University: Riley Coulthard, Megan O'Connor

University of Kentucky: Kevin Henke, Uschi Graham, Madison Hood

RTI International: Nandita Akunuri

