



# An Experimental and Modeling Study of NO<sub>x</sub>- CO Formation in High Hydrogen Content (HHC) Fuels Combustion in Gas Turbine Applications DE-FE0012005

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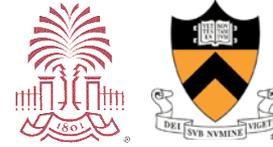
**Fred Dryer**

Princeton University, Princeton, NJ 08544, USA

**2014 University Turbine System Research Workshop**  
**West Lafayette, IN**

**October 21<sup>st</sup> – 23<sup>rd</sup>, 2014**

# Project Participants



## University of South Carolina and Princeton University

**PI: Dr. Tanvir Farouk, Assistant Professor**

University of South Carolina– Mechanical Engineering

- **Sheikh Farhan Ahmed** – Graduate Student
- **Fahd Ebna Alam** – Graduate Student

**Co-PI: Dr. Bihter Padak, Assistant Professor**

University of South Carolina– Chemical Engineering

- **Nazli Asgari** – Graduate Student



UNIVERSITY OF  
**SOUTH CAROLINA**

**Co-PI: Dr. Frederick Dryer, Professor**

Princeton University – Mechanical and Aerospace Engineering

- **Mac Haas** – Graduate Student

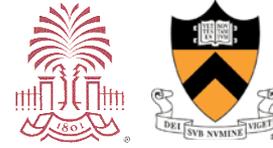


**PRINCETON**  
UNIVERSITY

# Objectives

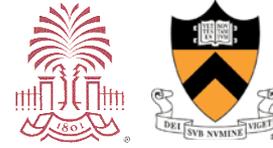


- Detailed and validated coupled HHC + NO<sub>x</sub> kinetic model
- New experimental data for speciation for the oxidation kinetics of HHC fuel compositions in presence of impurities.
- Understanding of CO, NO and NO<sub>2</sub> formation and concentration in shear layer flow regimes (hot and cold flow interactions). NO → NO<sub>2</sub> conversion in hot-cold shear layer interaction and EGR.
- Detailed and reduced kinetic model for HHC fuels including detailed fuel compositions and NO<sub>x</sub>.

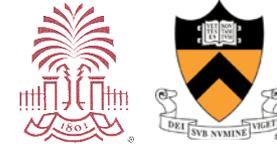


- **Study of reactivity and speciation data of  $\text{NO}_x$  under various conditions**
- **Studies of  $\text{CO}$ ,  $\text{NO}$ ,  $\text{NO}_2$  formation and conversion for  $\text{NO} \rightarrow \text{NO}_2$  in shear/mixing layers**
- **Studies of high pressure HHC fuel kinetics using High Pressure Laminar Flow Reactor (HPLFR)**
- **Kinetic assessment, validation and development of a comprehensive HHC fuel +  $\text{NO}_x$  kinetic mechanism**

# Presentation Outline



- **Research Team Members**
- **Project Objectives**
- **Research Tasks**
- **Year 1 progress**
  - **Kinetic Modeling of NO<sub>x</sub> formation in HHC Fuels**
    - **Tanvir Farouk**
  - **Experimental Setup for Speciation Measurements**
    - **Bihter Padak**
  - **Measurement of Small Species Data**
    - **Frederick Dryer**
- **Summary**



# Kinetic Modeling



# Mechanisms

**Saudi Aramco C<sub>1</sub>-C<sub>4</sub>  
Mechanism (2012)**

- 253 species
- 1536 reactions

**Princeton C<sub>0</sub>  
Mechanism (2011)**

- 13 species
- 27 reactions

**USC C<sub>1</sub>-C<sub>4</sub>  
Mechanism (2007)**

- 111 species
- 784 reactions

**SanDiego C<sub>1</sub>-C<sub>3</sub>  
Mechanism (2002)**

- 21 species
- 93 reactions

**GRI Mechanism  
(1999)**

- 53 species
- 325 reactions

**C<sub>0</sub> - C<sub>4</sub>  
Models**

**Konnov NO<sub>x</sub>  
Mechanism (2009)**

- Fenimore
- N<sub>2</sub>O

**Rasmussen NO<sub>x</sub>  
Mechanism (2008)**

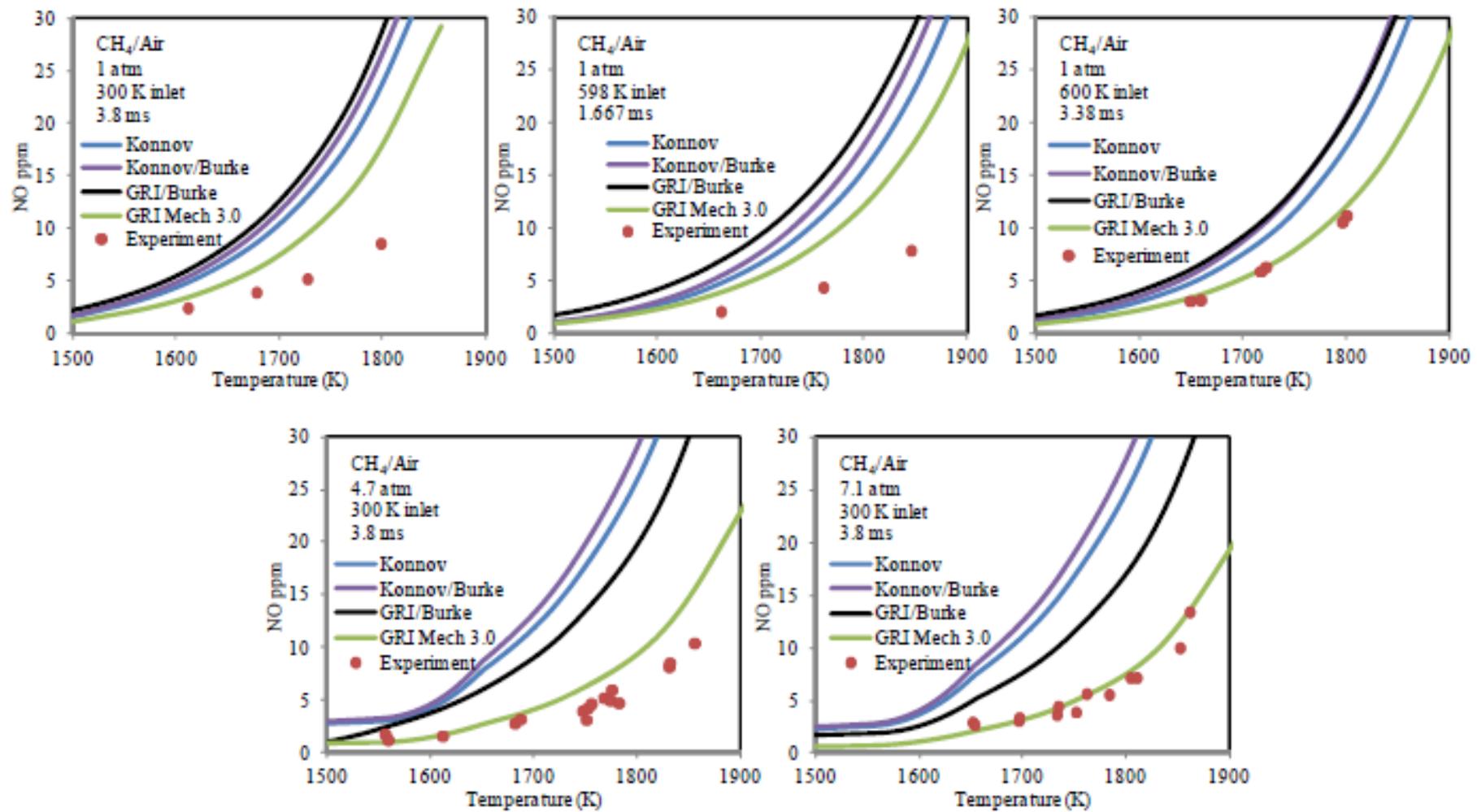
- N<sub>2</sub>O absent
- N<sub>x</sub>H<sub>y</sub> absent

**Dagaut NO<sub>x</sub>  
Mechanism (2006)**

- N<sub>2</sub>O
- Limited C<sub>x</sub>N<sub>y</sub>

**NO<sub>x</sub>  
Models**

# Model Performance: Jet Stirred Reactor

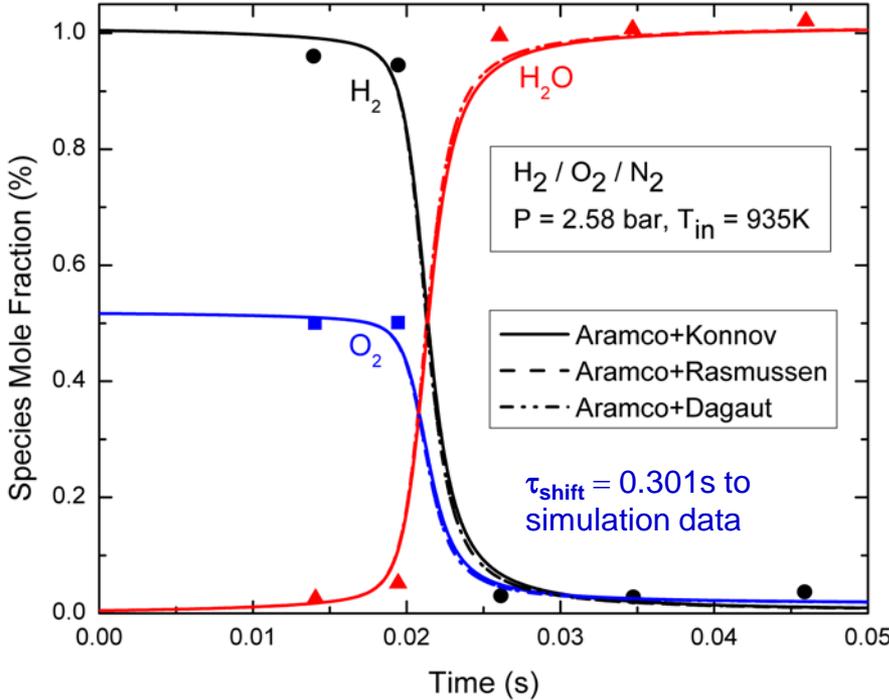


- Jet stirred characteristic reaction time determined based upon predicted laminar flame speed. Burke et al hydrogen model was substituted for the comparable submodel in the named mechanisms.
- Model predictions suggest that experimental NO<sub>x</sub> results are principally dependent on thermal NO<sub>x</sub> generation.
- The GRI-Mech 3.0 reaction rate constant for N<sub>2</sub>+O-NO+N is substantially less than in Konnov (which uses a critical review result)

Konnov model: Combust Flame 156 (11) (2009) 2093-2105  
 GRI-Mech 3.0: GRI-Mech 3.0. [http://www.me.berkeley.edu/gri\\_mech/](http://www.me.berkeley.edu/gri_mech/)  
 Burke et al. (2012) ; Int. J. Chem. Kinet 44 (7) (2012) 444-474

Data from Steele, Ph.D, University of Washington, 1995.  
 Predictions from prior Industrial sponsored research at Princeton (SIEMENS)

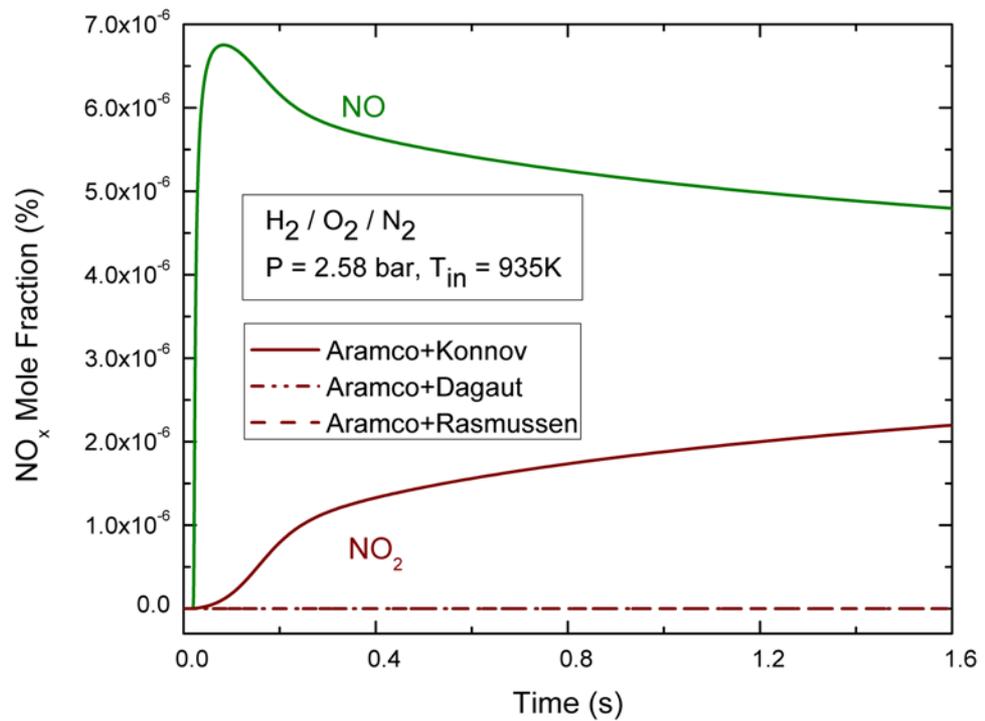
# Performance of H<sub>2</sub>- NO<sub>x</sub> Models



Temporal evolution of species evolution for H<sub>2</sub> oxidation at elevated pressure. Experimental data of Mueller et al. IJCK, (1999) 113-125.

**More target data for NO<sub>x</sub> !**

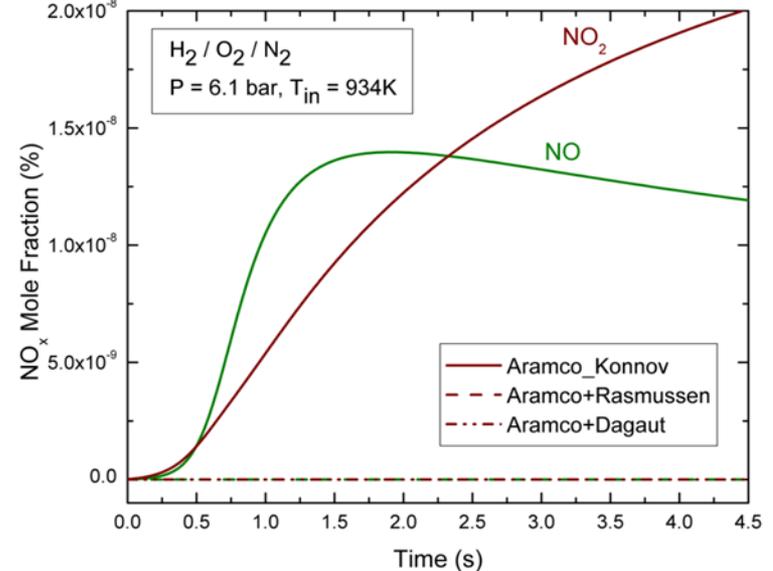
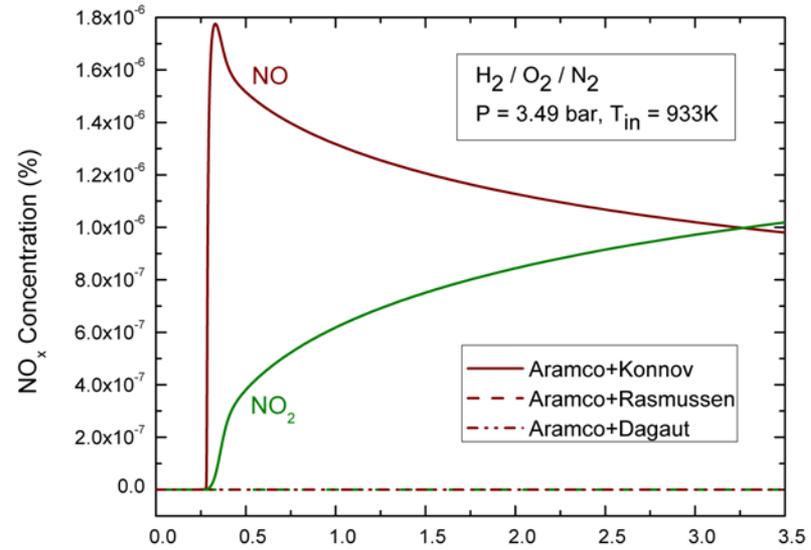
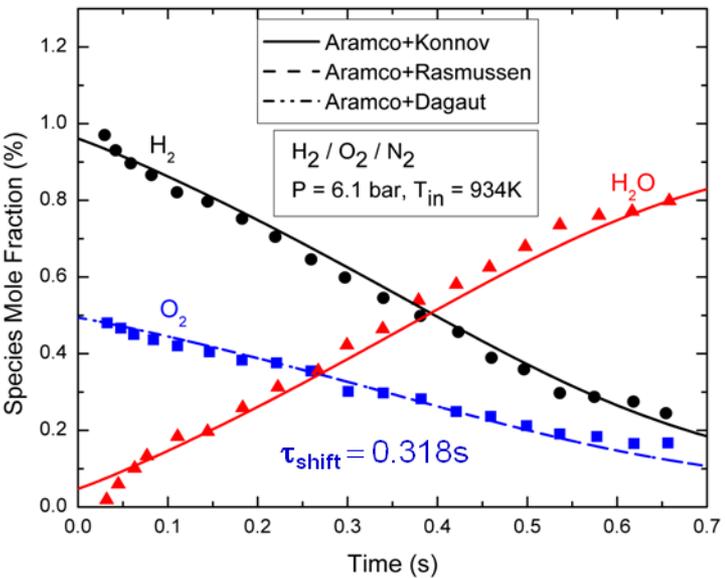
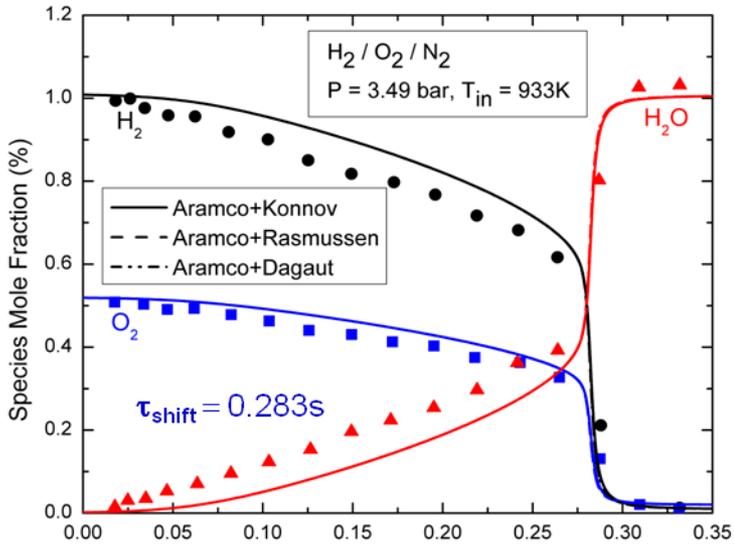
- Fuel oxidation kinetics – very good agreement with experimental measurements.
- Different NO<sub>x</sub> pathways – inconsistency in NO<sub>x</sub> concentration predictions.
- No<sub>x</sub> for pure H<sub>2</sub> is not consistent.



Temporal evolution of NO, NO<sub>2</sub> evolution for H<sub>2</sub> oxidation at elevated pressure.

# Performance of H<sub>2</sub>- NO<sub>x</sub> Models

Konnov – predicts higher NO<sub>x</sub> . Rasmussen and Dagaut shows negligible concentration



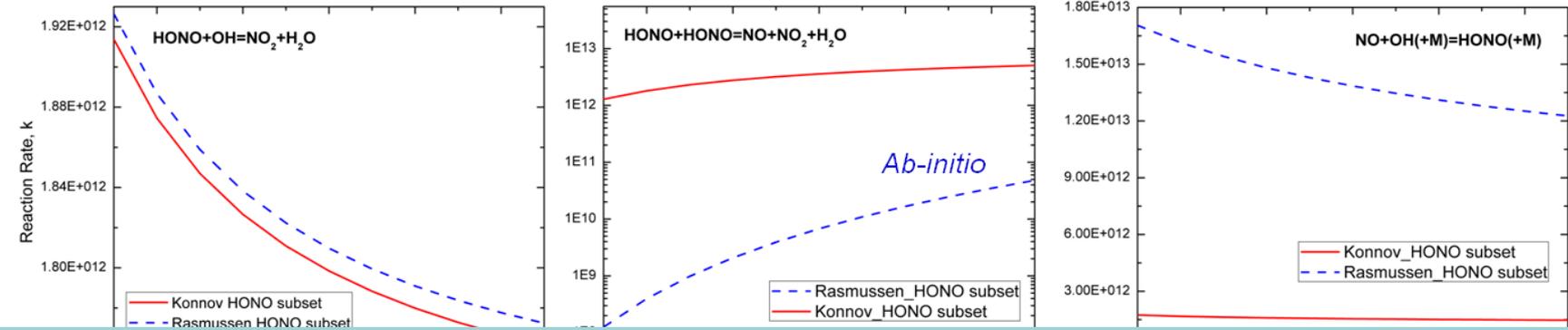
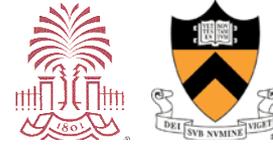
Temporal evolution of species evolution for H<sub>2</sub> oxidation at elevated pressure. Experimental data of Mueller et al. IJCK, (1999) 113-125.

# H<sub>2</sub>-NO<sub>x</sub> Models

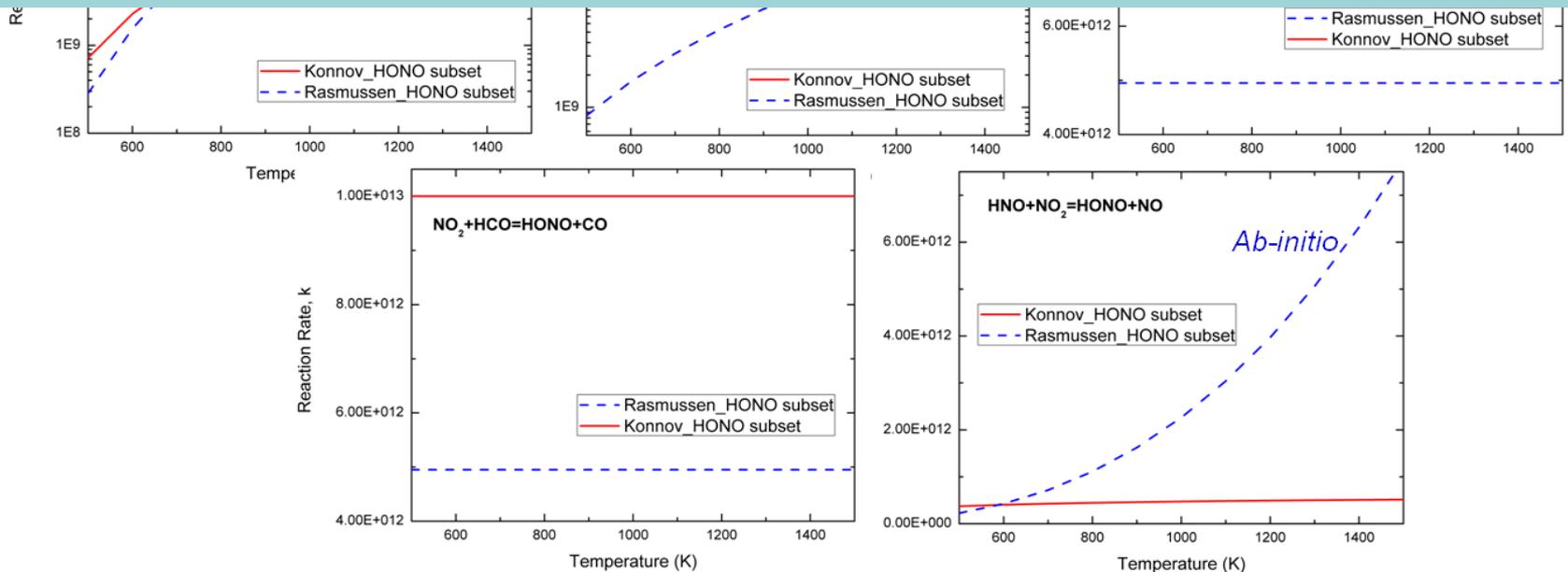
Reactions	Rasmussen	Konnov	Dagaut
NO+OH(+M)=HONO(+M)	√	√	√
NO <sub>2</sub> +H <sub>2</sub> =HONO+H	√	√	√
NO <sub>2</sub> +HO <sub>2</sub> =HONO+O <sub>2</sub>	√	√	√
NO <sub>2</sub> +HCO=HONO+CO	√	√	√
NO <sub>2</sub> +CH <sub>2</sub> O=HONO+HCO	√		√
HNO+NO <sub>2</sub> =HONO+NO	√	√	√
HONO+O=NO <sub>2</sub> +OH	√		√
HONO+OH=NO <sub>2</sub> +H <sub>2</sub> O	√	√	√
HONO+NO <sub>2</sub> =HONO <sub>2</sub> +NO	√		
HONO+HONO=NO+NO <sub>2</sub> +H <sub>2</sub> O	√	√	√
NO <sub>2</sub> +CH <sub>2</sub> O=HNO <sub>2</sub> +HCO	√	√	
HNO <sub>2</sub> +O=NO <sub>2</sub> +OH	√		√
HNO <sub>2</sub> +OH=NO <sub>2</sub> +H <sub>2</sub> O	√		√
NO <sub>2</sub> +OH(+M)=HONO <sub>2</sub> (+M)	√		√
HONO <sub>2</sub> +H=H <sub>2</sub> +NO <sub>3</sub>	√		
HONO <sub>2</sub> +H=H <sub>2</sub> O+NO <sub>2</sub>	√		
HONO <sub>2</sub> +OH=H <sub>2</sub> O+NO <sub>3</sub>	√		
HNO <sub>2</sub> (+M)=HONO(+M)	√		
HONO <sub>2</sub> +H=OH+HONO	√		
NO <sub>2</sub> +H <sub>2</sub> =HNO <sub>2</sub> +H	√		√
NO <sub>2</sub> +HO <sub>2</sub> =HNO <sub>2</sub> +O <sub>2</sub>	√		

- HONO pathway is a source of difference.
- Most models have different HONO pathways – HNO<sub>2</sub>, HONO<sub>2</sub> are unaccounted for.
- Updates to HONO pathways and species.

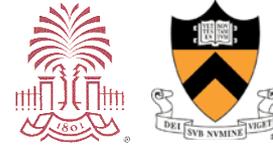
# H<sub>2</sub>-NO<sub>x</sub> Models – Variation in Reaction Rates



Orders of magnitude differences in the rates



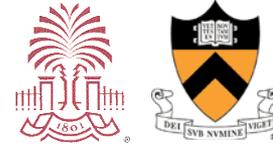
# H<sub>2</sub>- NO<sub>x</sub> Models – Proposed Updates



Reactions
$\text{NO}_2 + \text{CH}_2\text{O} = \text{HONO} + \text{HCO}$
$\text{HONO} + \text{O} = \text{NO}_2 + \text{OH}$
$\text{HONO} + \text{NO}_2 = \text{HONO}_2 + \text{NO}$
$\text{NO}_2 + \text{CH}_2\text{O} = \text{HNO}_2 + \text{HCO}$
$\text{HNO}_2 + \text{O} = \text{NO}_2 + \text{OH}$
$\text{HNO}_2 + \text{OH} = \text{NO}_2 + \text{H}_2\text{O}$
$\text{NO}_2 + \text{OH} (+\text{M}) = \text{HONO}_2 (+\text{M})$
$\text{HONO}_2 + \text{H} = \text{H}_2 + \text{NO}_3$
$\text{HONO}_2 + \text{H} = \text{H}_2\text{O} + \text{NO}_2$
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$\text{HNO}_2 (+\text{M}) = \text{HONO} (+\text{M})$
$\text{HONO}_2 + \text{H} = \text{OH} + \text{HONO}$
$\text{NO}_2 + \text{H}_2 = \text{HNO}_2 + \text{H}$
$\text{NO}_2 + \text{HO}_2 = \text{HNO}_2 + \text{O}_2$

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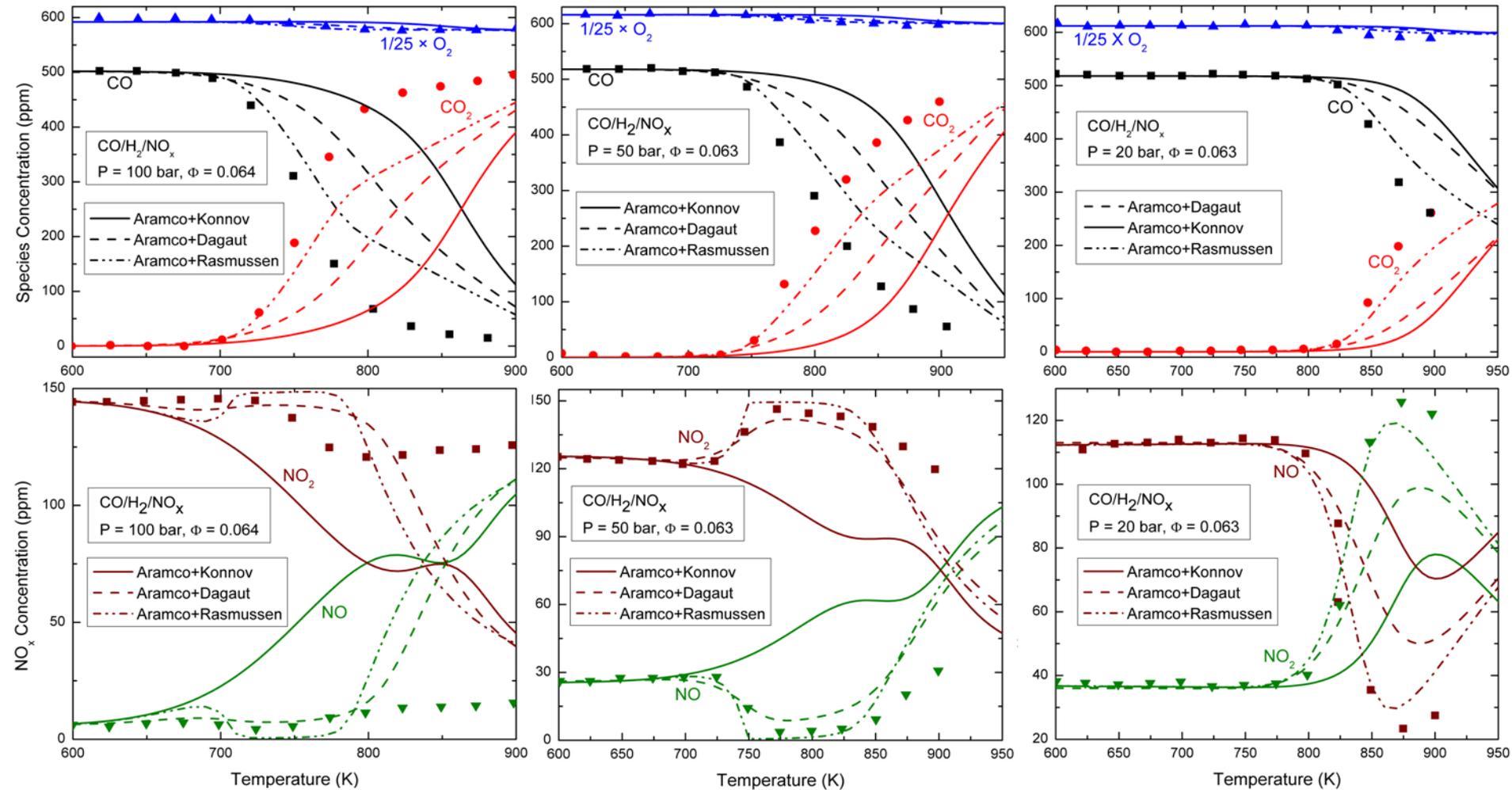
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$\text{NO}_2 + \text{HO}_2 = \text{HNO}_2 + \text{O}_2$

- HONO pathway is a source of difference.
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- Updates to HONO pathways and species.

# Flow Reactor Reactivity – Base Cases

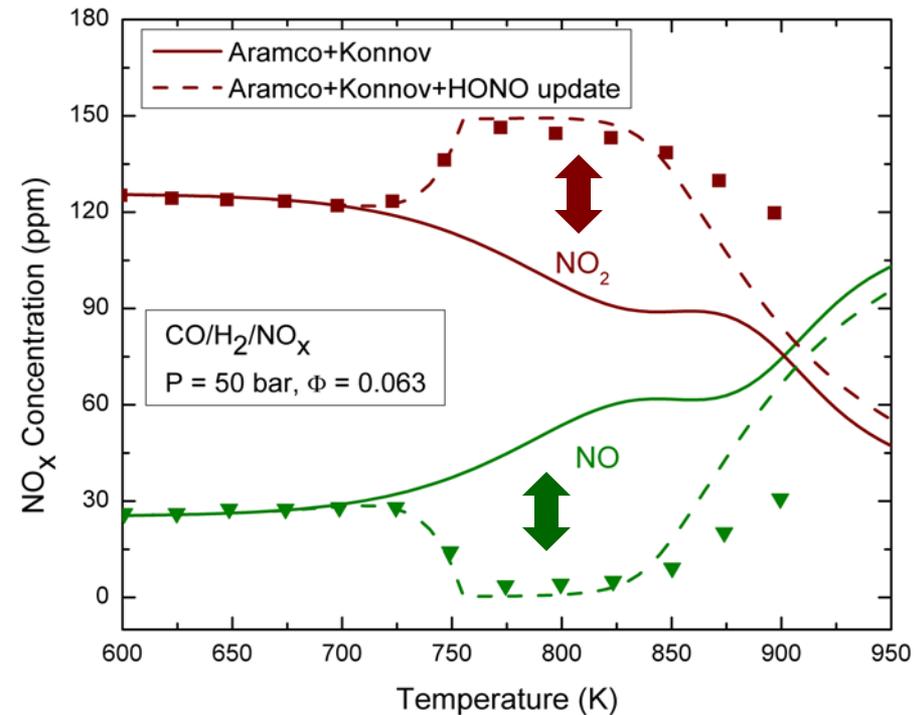
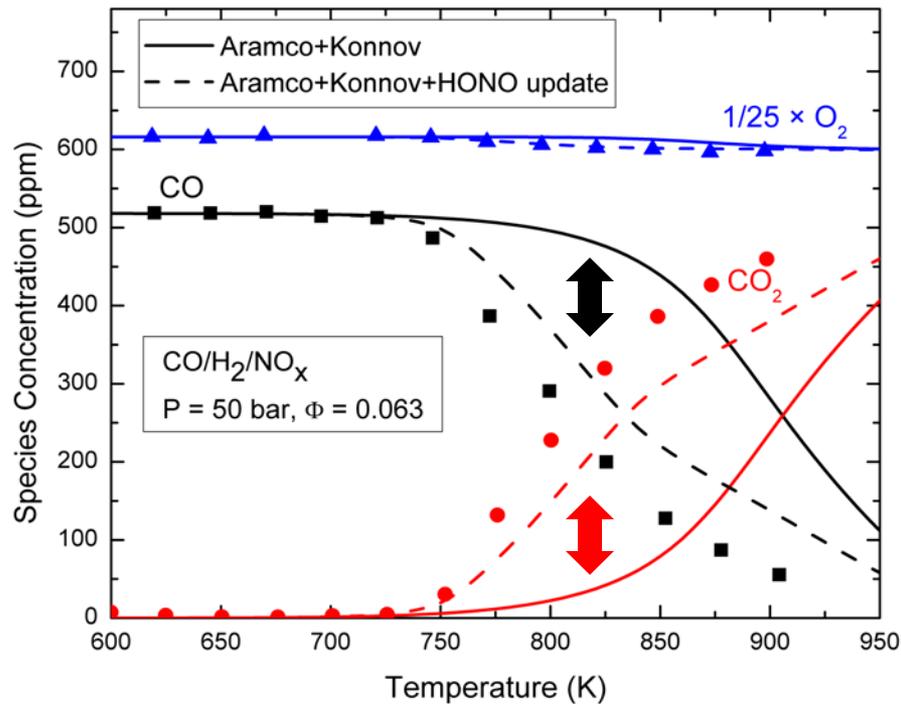
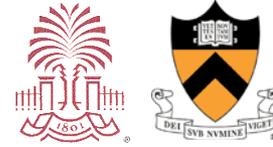


Pressure



**Discrepancy between predictions and measurements – NO<sub>x</sub> but also H<sub>2</sub>/CO oxidation !!!**

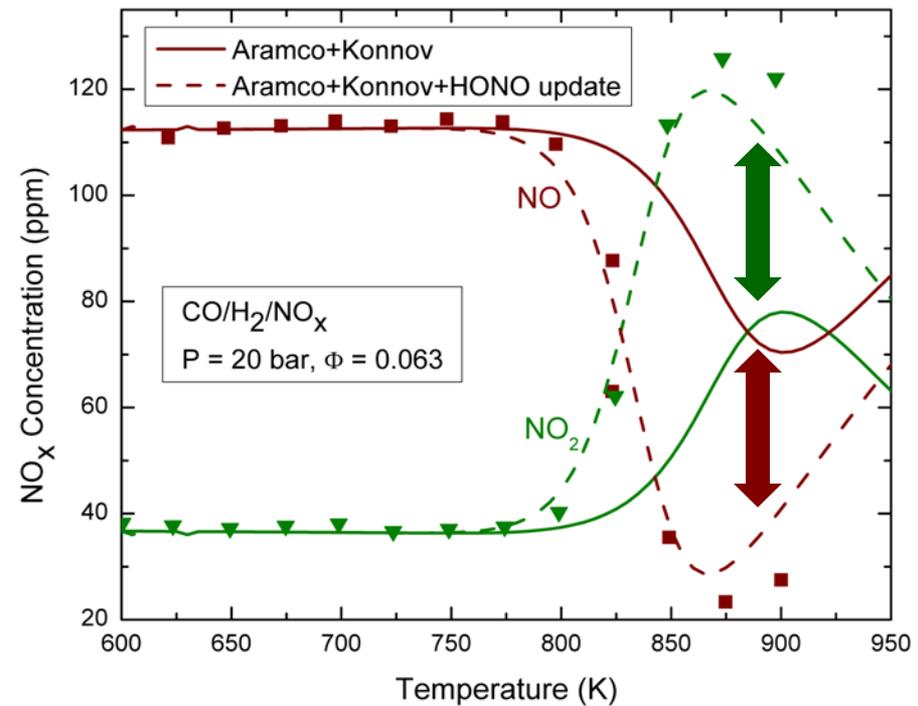
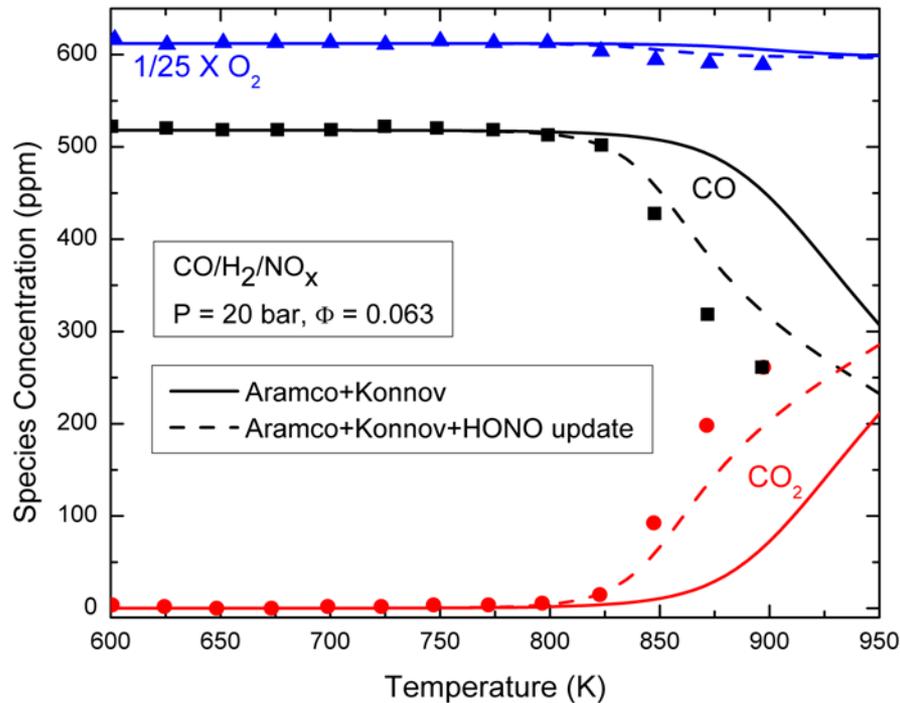
# Flow Reactor Reactivity – HONO updates



Flow reactor reactivity data for CO/H<sub>2</sub>/NO<sub>x</sub> oxidation at 50 bar and 0.063 equivalence ratio. Experimental data for that of Rasmussen et al. IJCK, (2008) 454 – 480. Konnov NO<sub>x</sub> model.

- Inclusion of additional HONO pathways significantly improves the NO<sub>x</sub> predictions.
  - An increase in the reactivity of CO is also apparent
- Oxidation of fuel is influenced!**

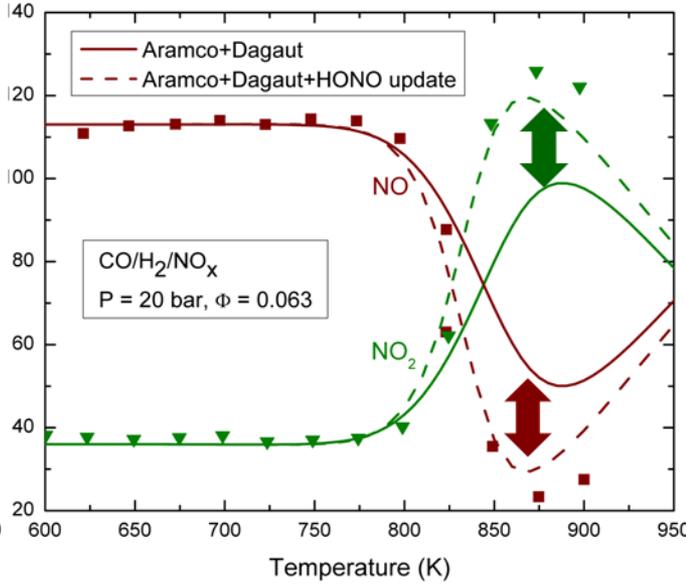
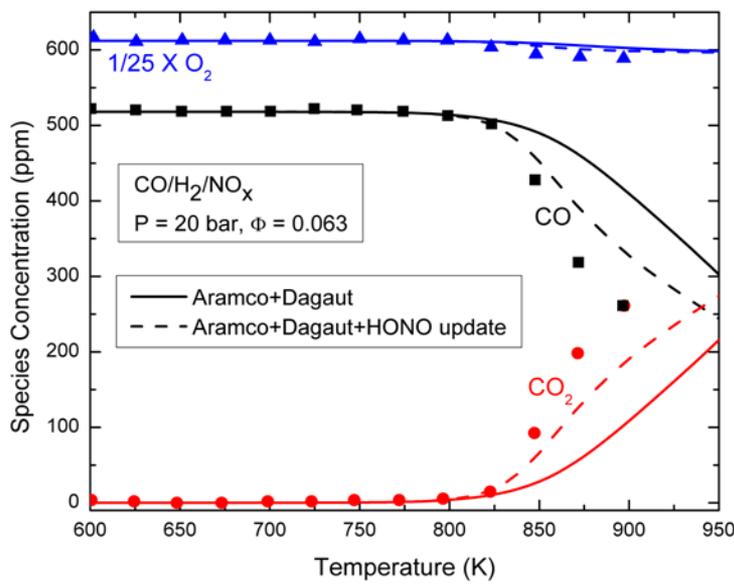
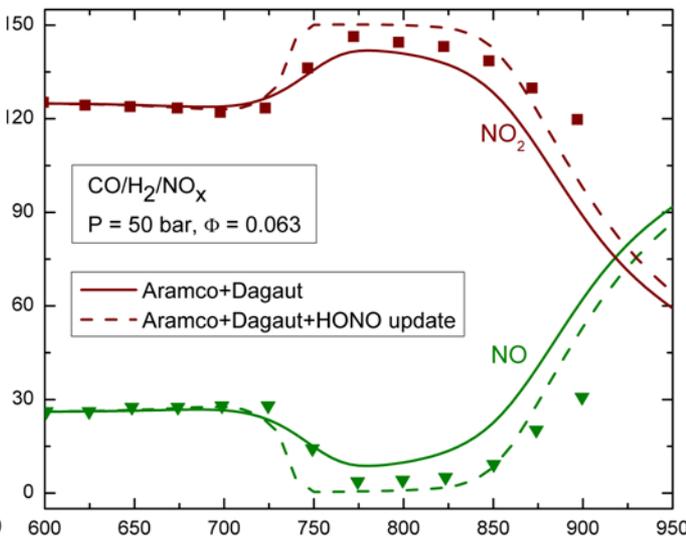
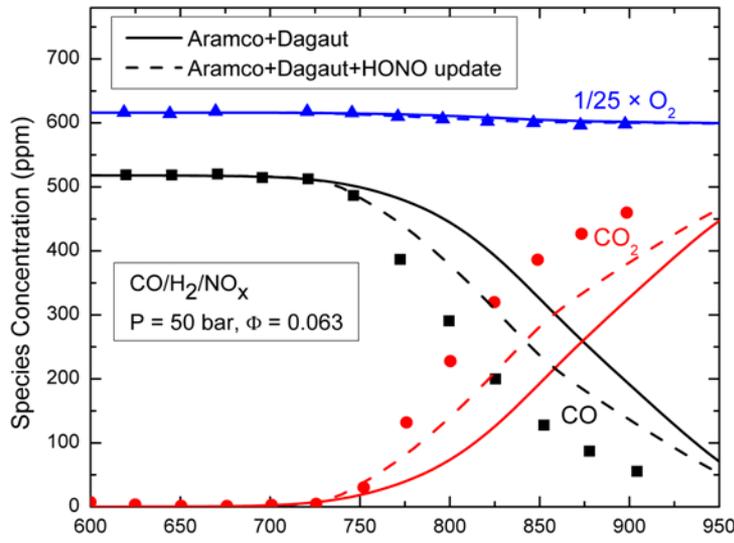
# Flow Reactor Reactivity – HONO updates



Flow reactor reactivity data for CO/H<sub>2</sub>/NO<sub>x</sub> oxidation at 20 bar and 0.063 equivalence ratio. Experimental data for that of Rasmussen et al. IJCK, (2008) 454 – 480. Konnov NO<sub>x</sub> model.

- Similar trends are observed for 20 bar conditions.

# Flow Reactor Reactivity – HONO updates



- Similar performance improvement for the Dagaut model.

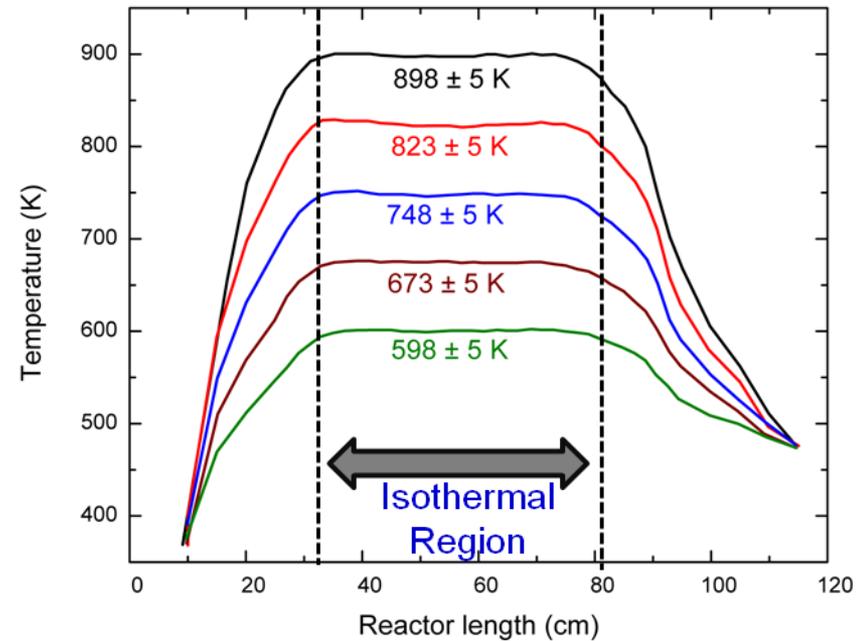
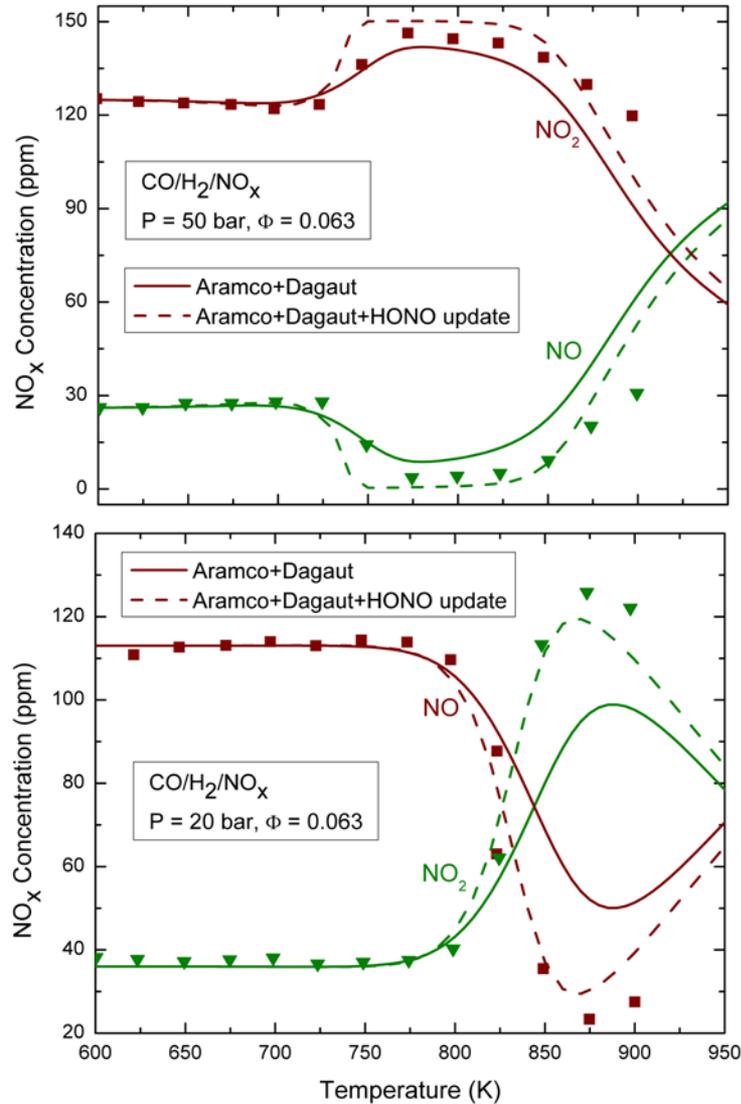
- Dagaut  $\text{NO}_x$  contains a limited subset of HONO pathway.

Flow reactor reactivity data for  $\text{CO}/\text{H}_2/\text{NO}_x$  oxidation at 50 bar and 20 bar for 0.063 equivalence ratio. Experimental data for that of Rasmussen et al. IJCK, (2008) 454 – 480. Dagaut  $\text{NO}_x$  model.

# Possible Sources of Discrepancy

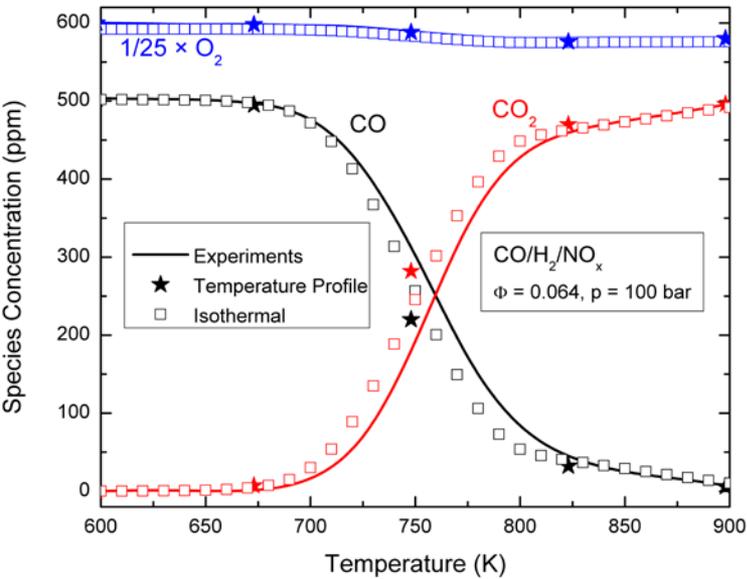
- Simulations are conducted for an isothermal configuration!!

**Ramp up and cool down regions in experiments**

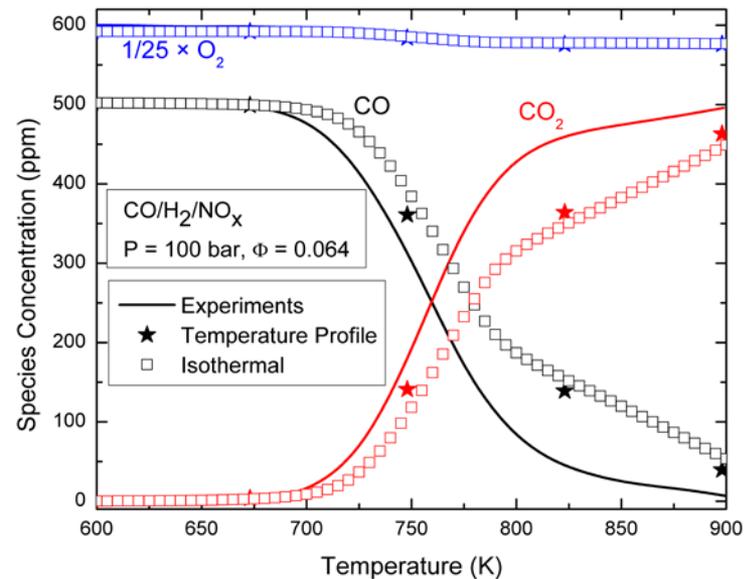
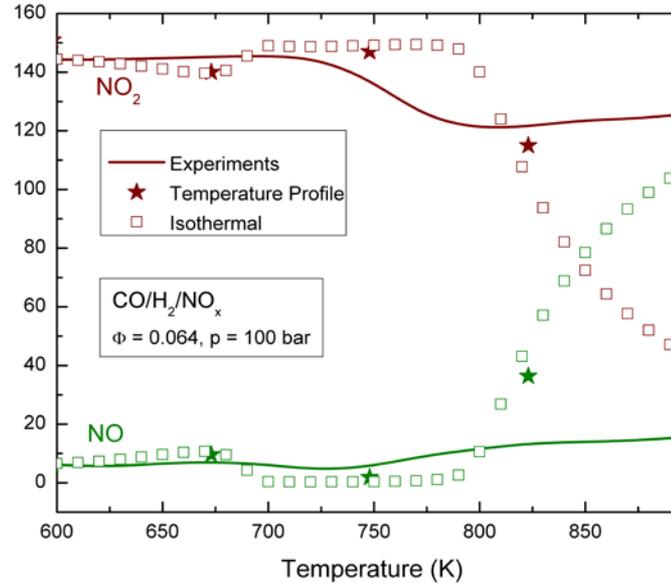


Prescribed temperature profile in the Rasmussen et al. flow reactor experiments

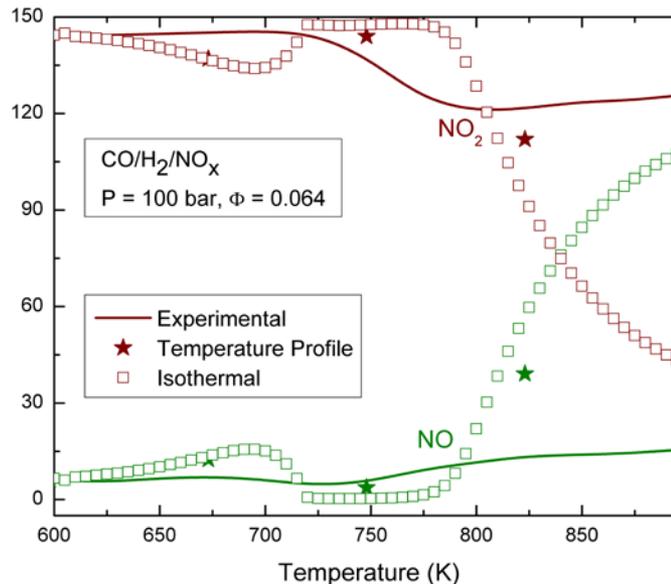
# Influence of Prescribed Temperature Profile



Rasmussen model (HONO updates) with temperature profile



Konnov model (HONO updates) with temperature profile

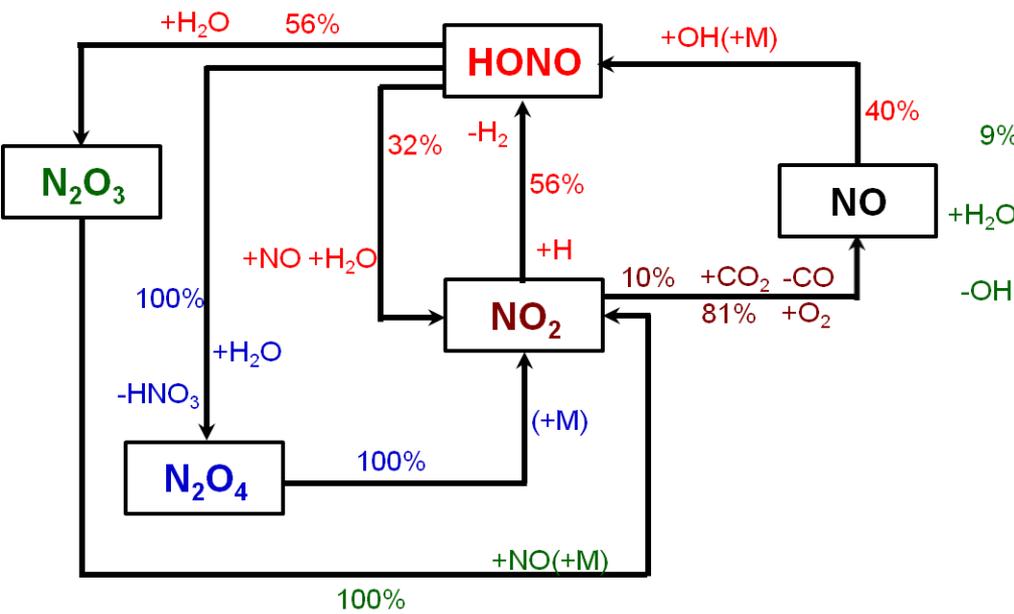


- Limited temperature profile simulations were conducted – due to the limited set of available data.

- Temperature profile does affect the predictions – ramp up and cool down influences the kinetics.

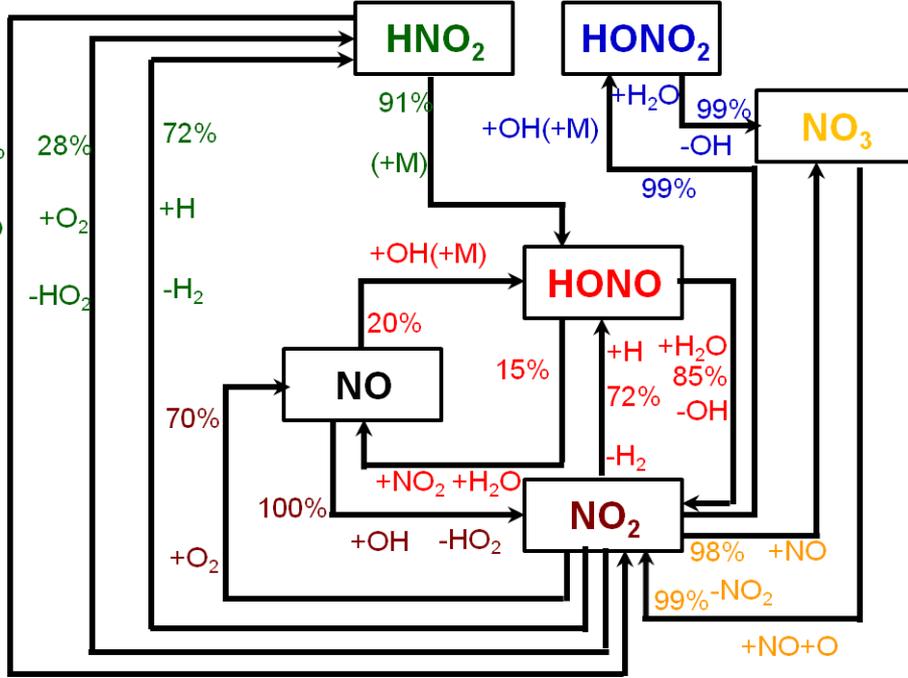
# Differences in HONO

## Konnov HONO



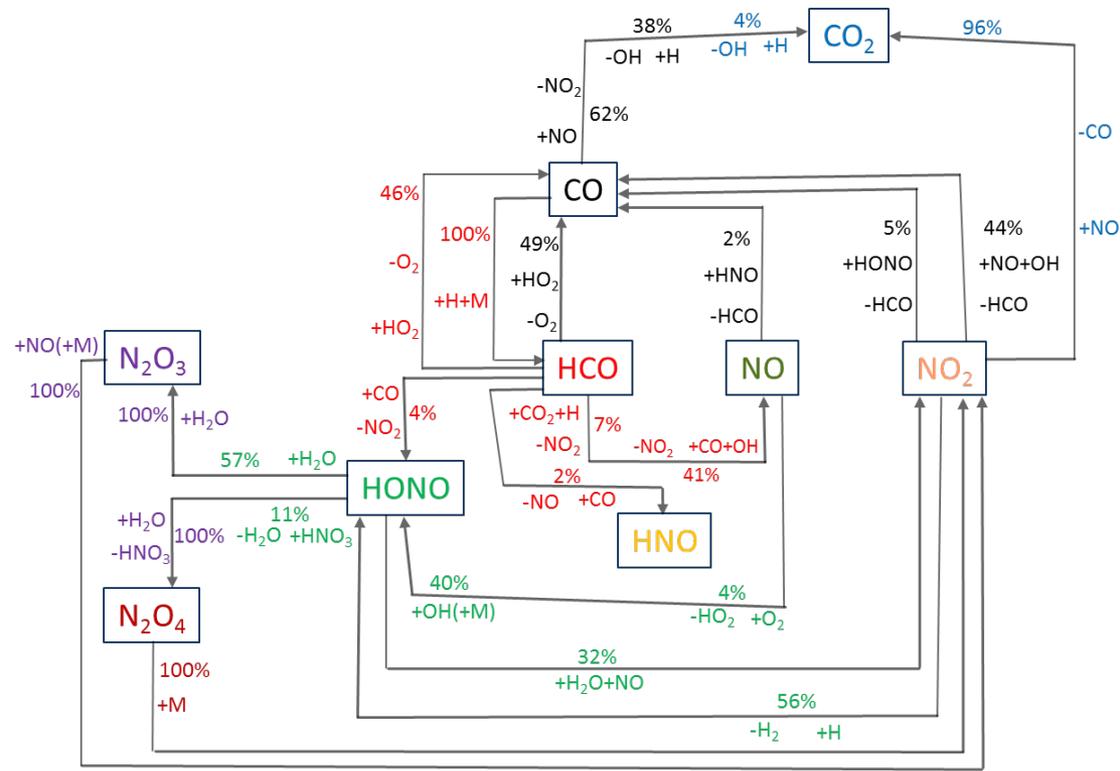
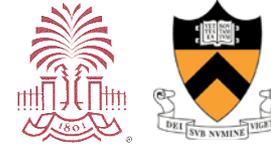
- HONO is solely produced from NO and NO<sub>2</sub> and is consumed only 32% to NO<sub>2</sub> and the rest to N<sub>2</sub>O<sub>3</sub> and N<sub>2</sub>O<sub>4</sub>, which are eventually contributing in the formation of NO<sub>2</sub>.

## HONO updates

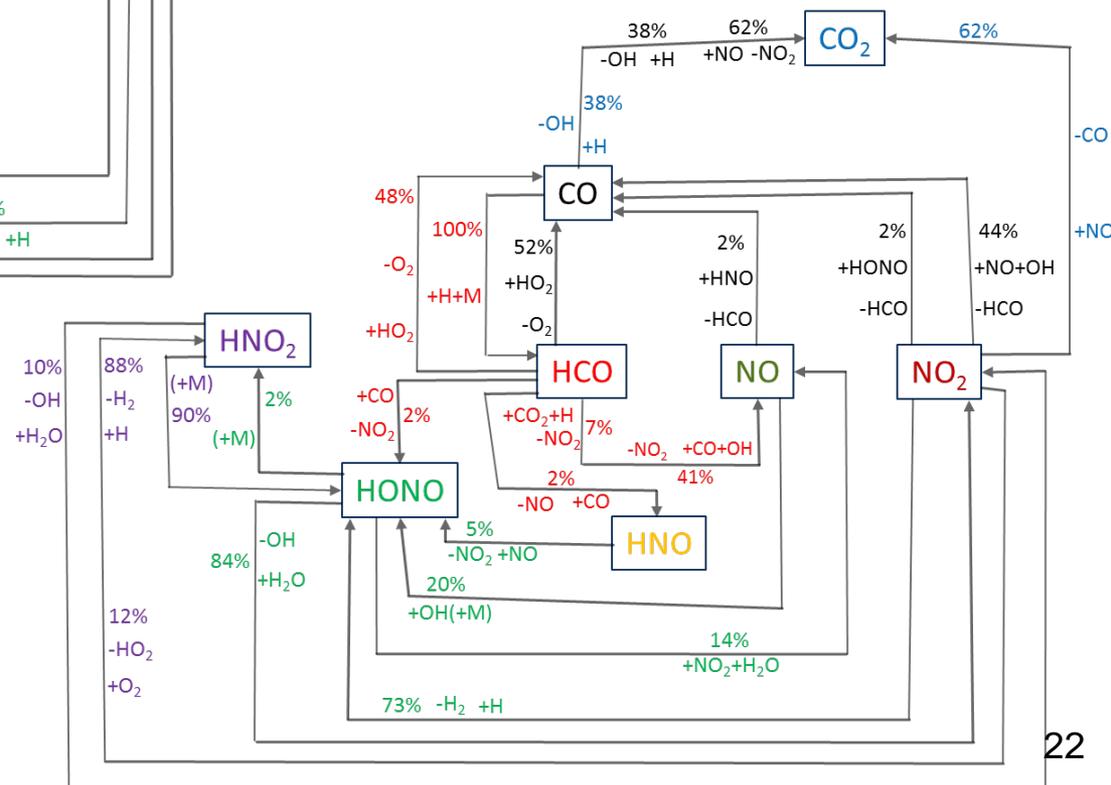


- Significantly different from the Konnov-HONO subset.
- HONO is produced from NO<sub>2</sub>, NO and HNO<sub>2</sub> and is consumed mainly to form NO<sub>2</sub> and NO.
- The species HNO<sub>2</sub> and HONO<sub>2</sub> have contribution in the HONO paths through NO<sub>2</sub> and NO<sub>3</sub> respectively.

# HONO Pathway - CO Oxidation

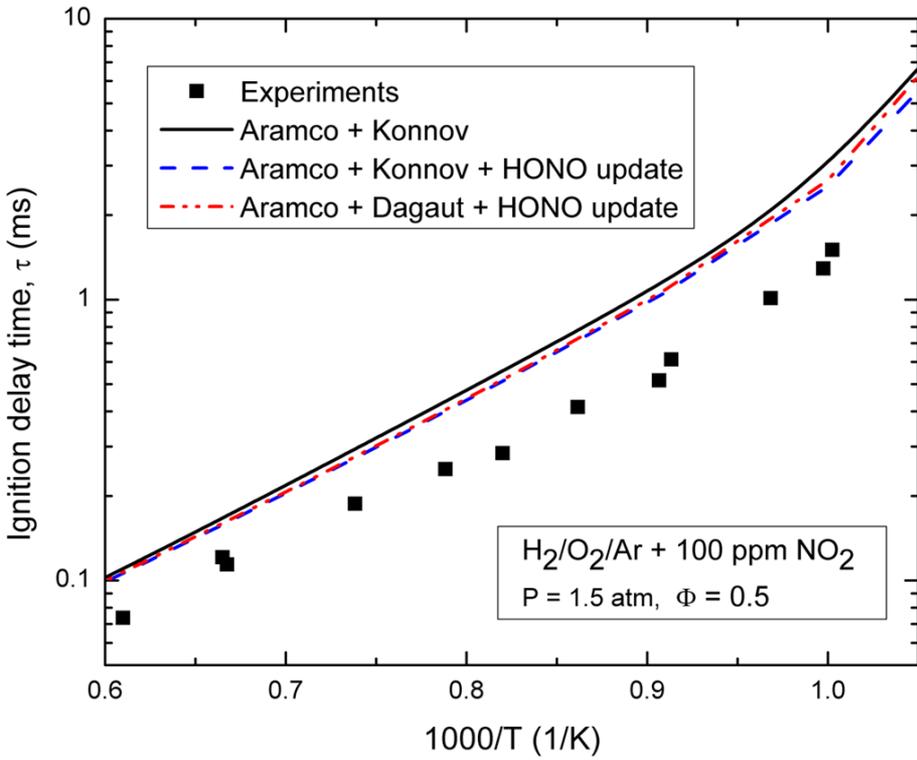
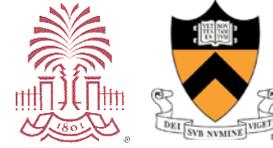


## HONO updates

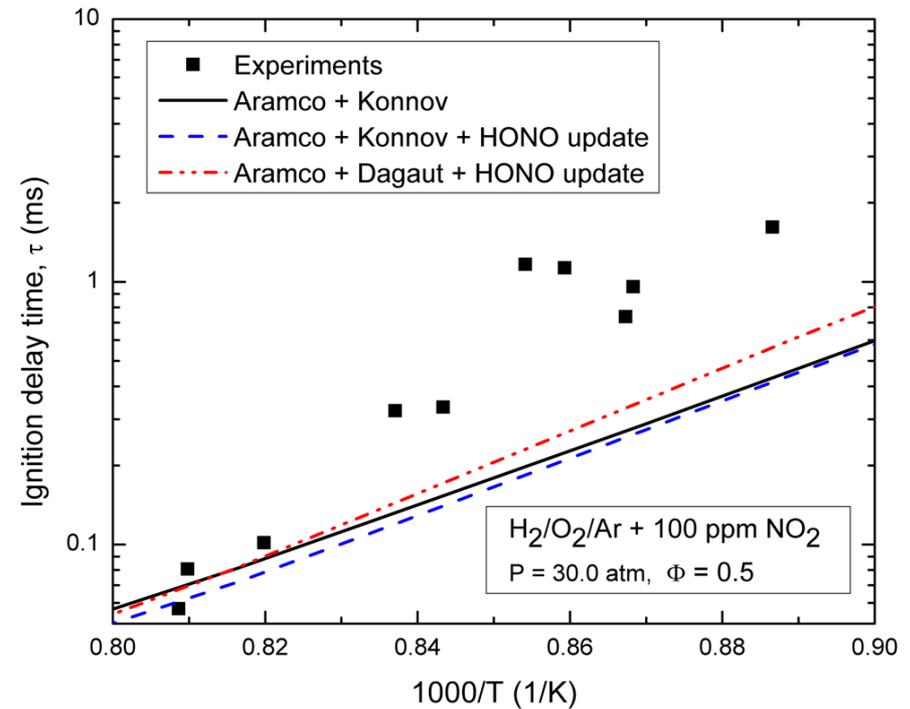


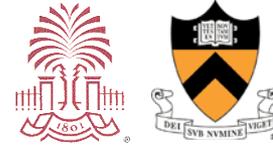
- HONO forms  $\text{NO}_2$   
 $\text{HONO} + \text{OH} = \text{H}_2\text{O} + \text{NO}_2$  in the updated model
- 38% of  $\text{CO}_2$  formed by  $\text{OH} + \text{CO}$

# HONO Updates on Ignition Delay Predictions



Ignition delay time does not show significant variation with HONO-updates for  $\text{H}_2/\text{O}_2$  system.



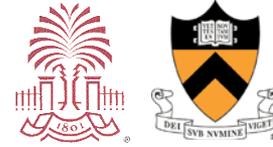


- Potential critical pathways in  $\text{H}_2\text{-NO}_x$  has been identified
- HONO,  $\text{HNO}_2$ ,  $\text{HONO}_2$  updates are proposed
- The updates are found to have significant effect on the over all predictions of  $\text{NO}_x$  concentration in flow reactor reactivity over a broad range of pressures.
- The updates are also found to have a major influence on the CO oxidation which is critical to syngas combustion

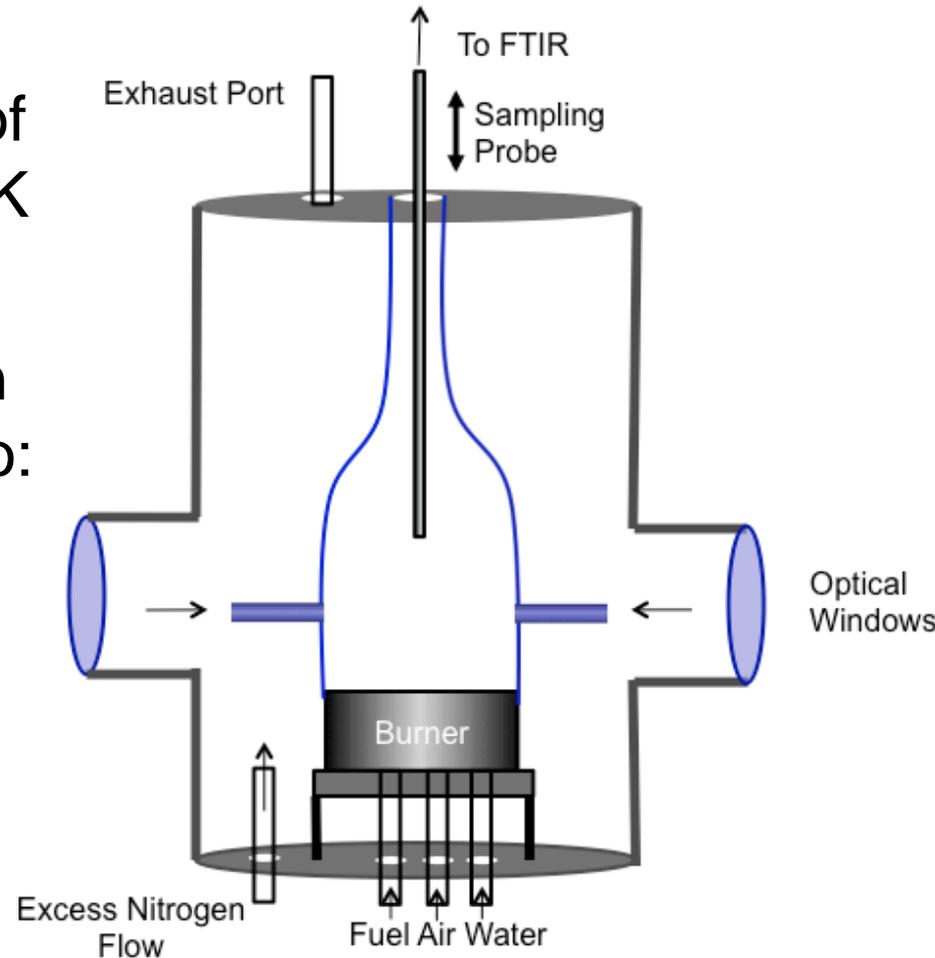


# Experimental Setup for Speciation Measurements

# High Pressure Combustion Experiments



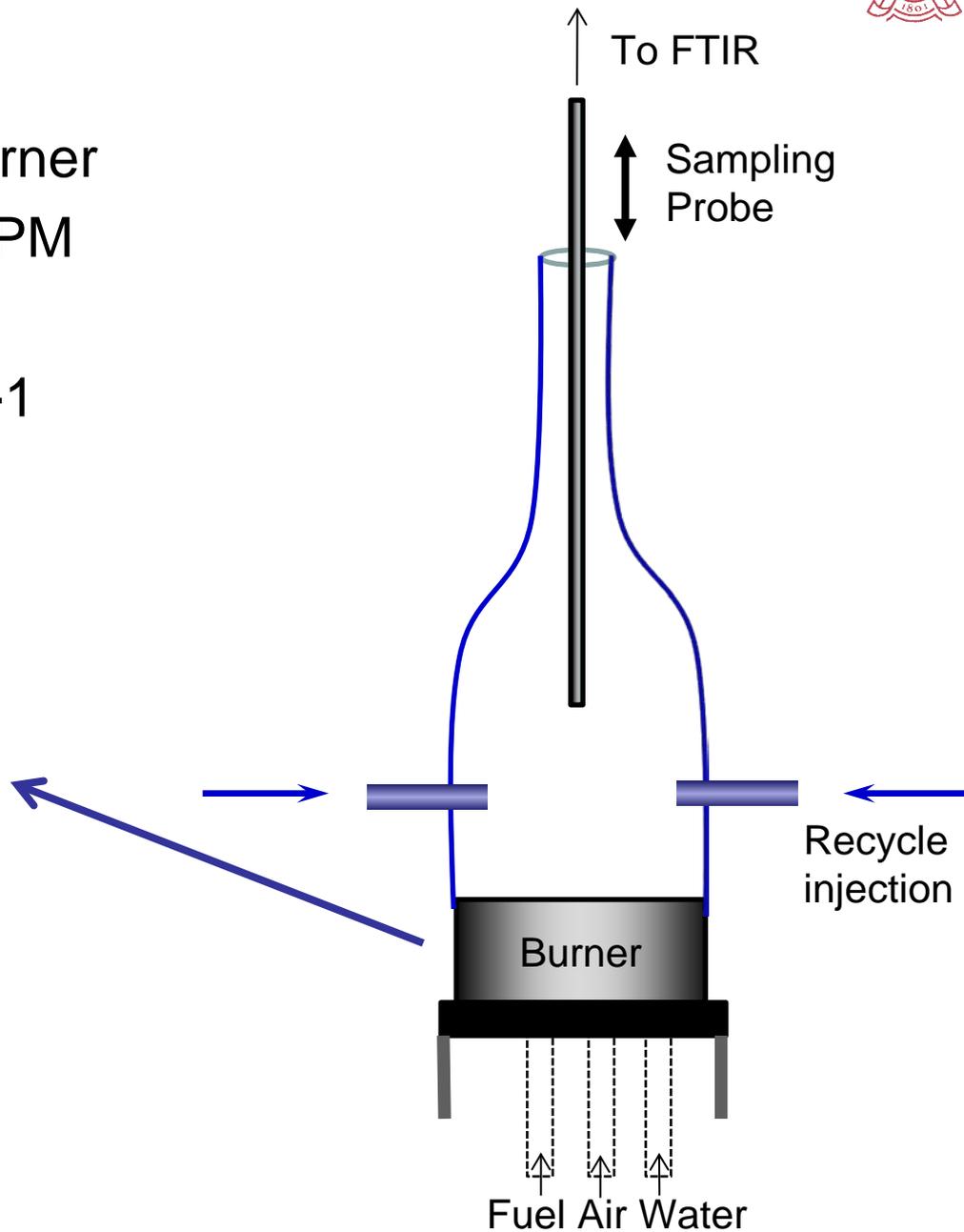
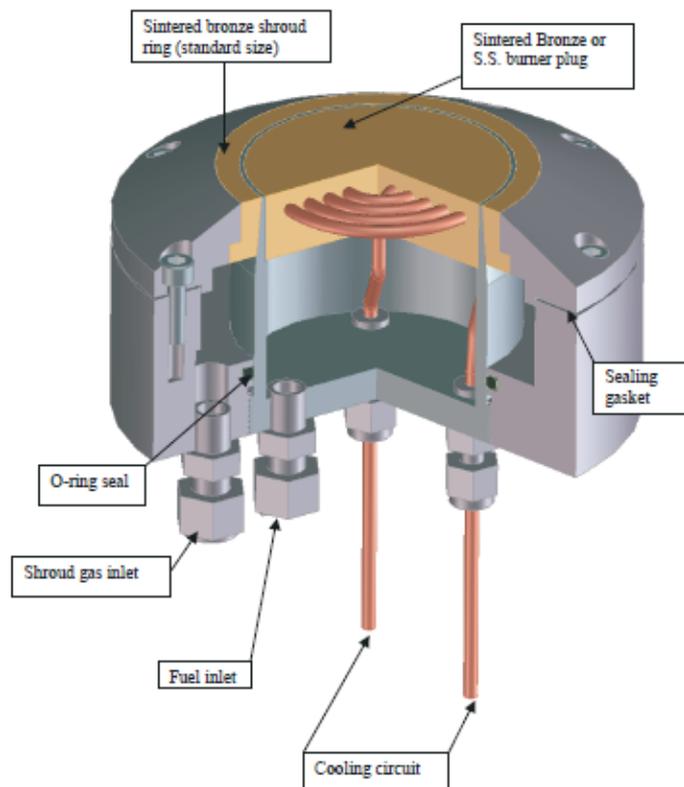
- Reactivity and speciation data of  $\text{NO}_x$  at 1 – 15 atm, 600 – 1400 K
- Post-combustion  $\text{NO}_x$  formation will be measured with respect to:
  - Composition
  - Radial shearing from recycle



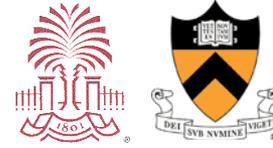
# Combustion Experiments



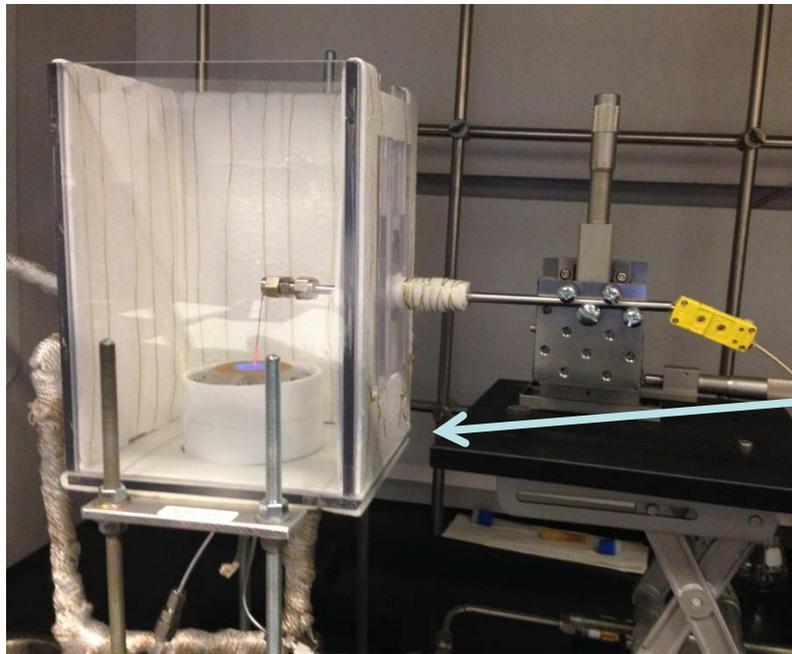
- Low-flow McKenna burner
- Total flow rate: 3-4 SLPM
- $H_2/CO$ : 0.4-1
- Equivalence ratio: 0.4-1



# Experimental Setup



Experimental setup for atmospheric pressure experiments



# Burner Tests



Changing  $\phi$  (0.4-1) at constant flow rate of 4LPM, H<sub>2</sub>/CO:1

$\phi = 0.4$



$\phi = 0.7$

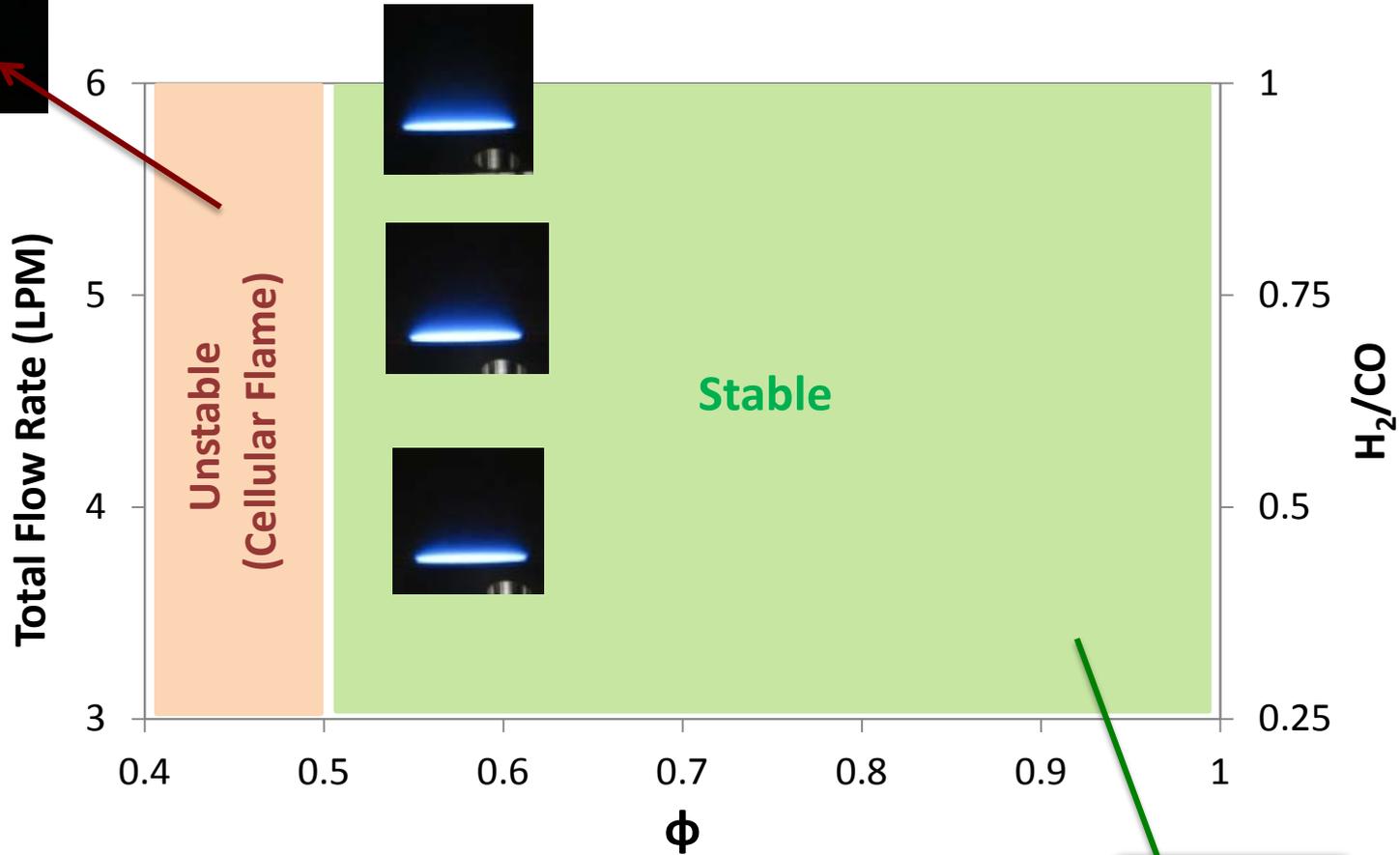


$\phi = 1$



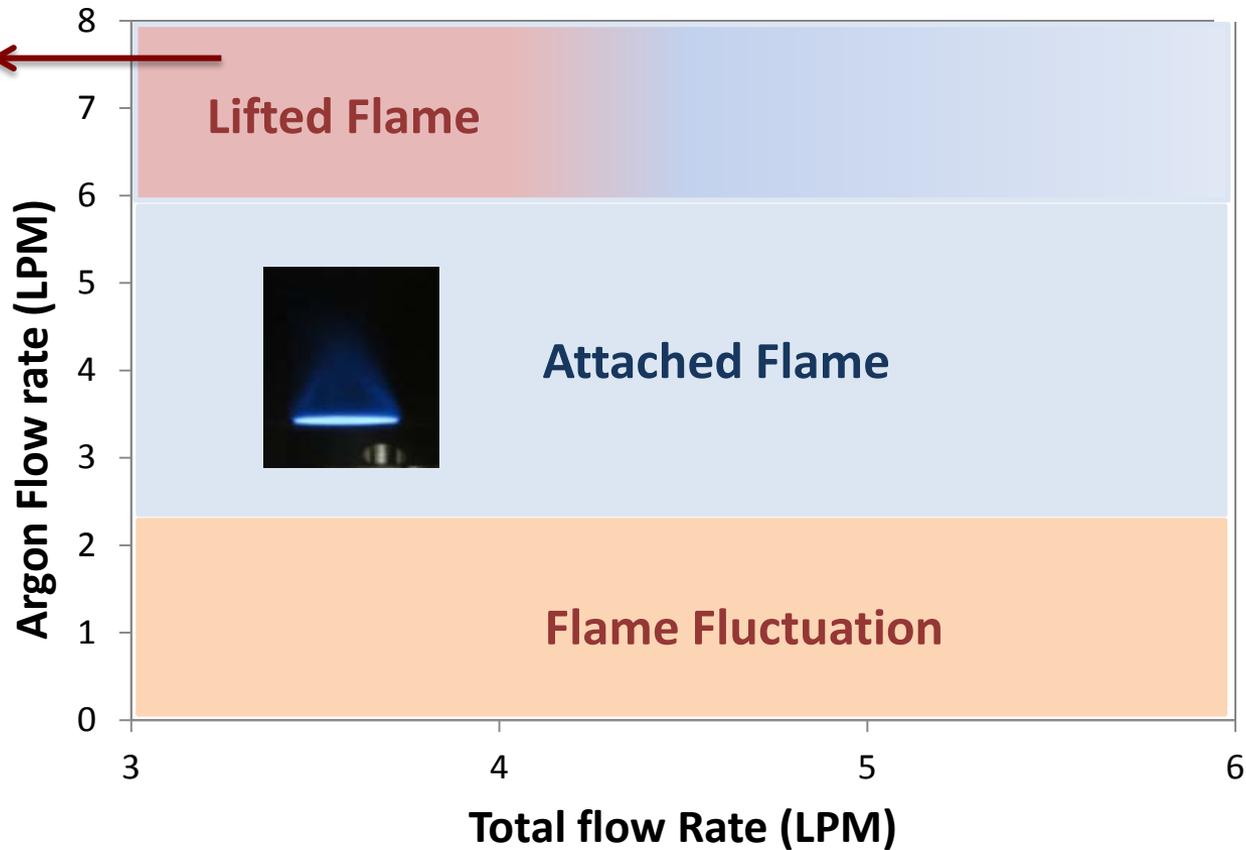
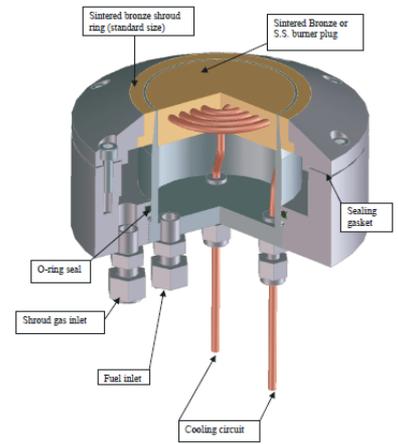
- Fuel-lean mixture ( $\phi=0.4$ ) results in cellular flame

# Flame Stability



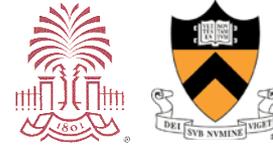
# Flame Stability With Argon

- Flame perturbations due to air entrainment
- Use argon as shroud gas

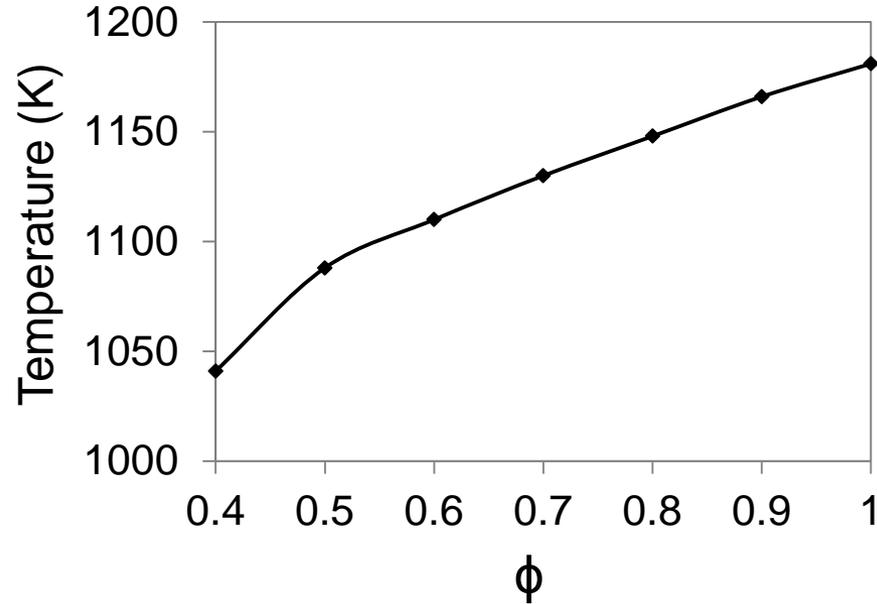




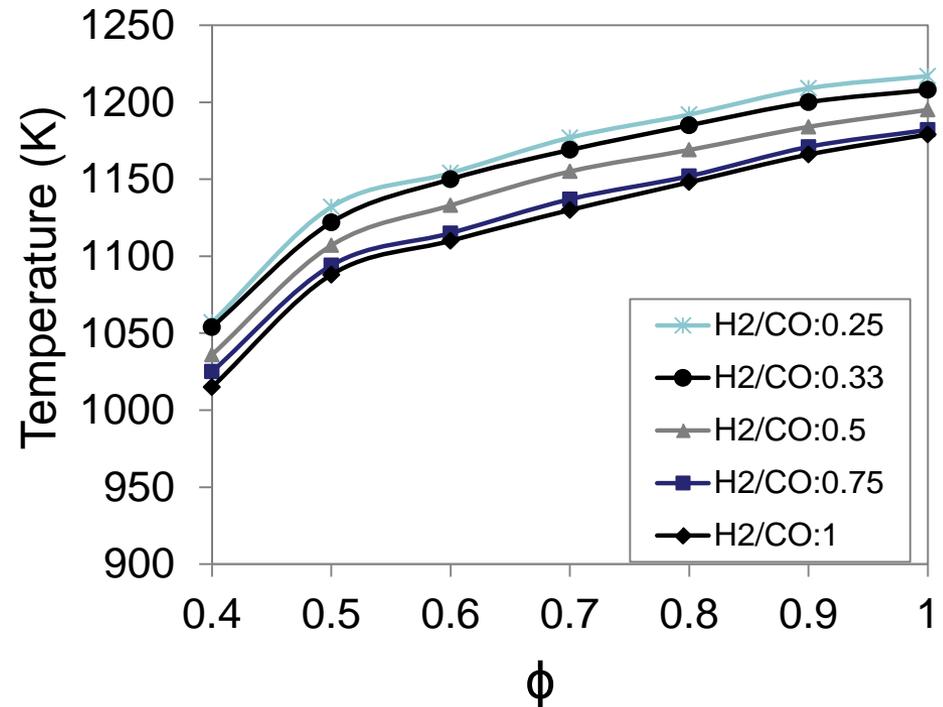
# Flame Temperature vs Equivalence Ratio



**H<sub>2</sub>/CO:1**

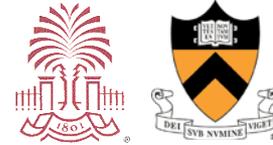


**Changing H<sub>2</sub>/CO ratio**

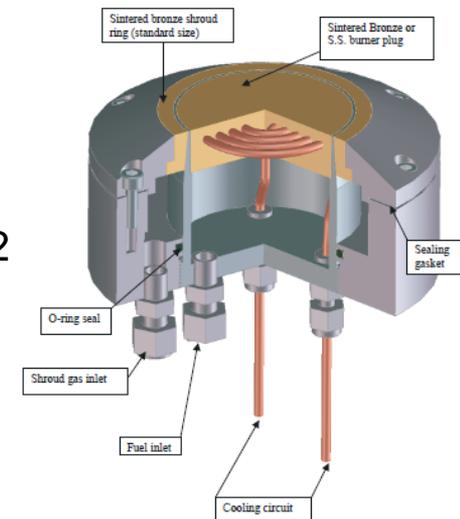
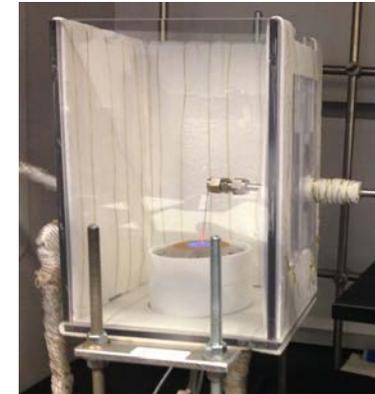
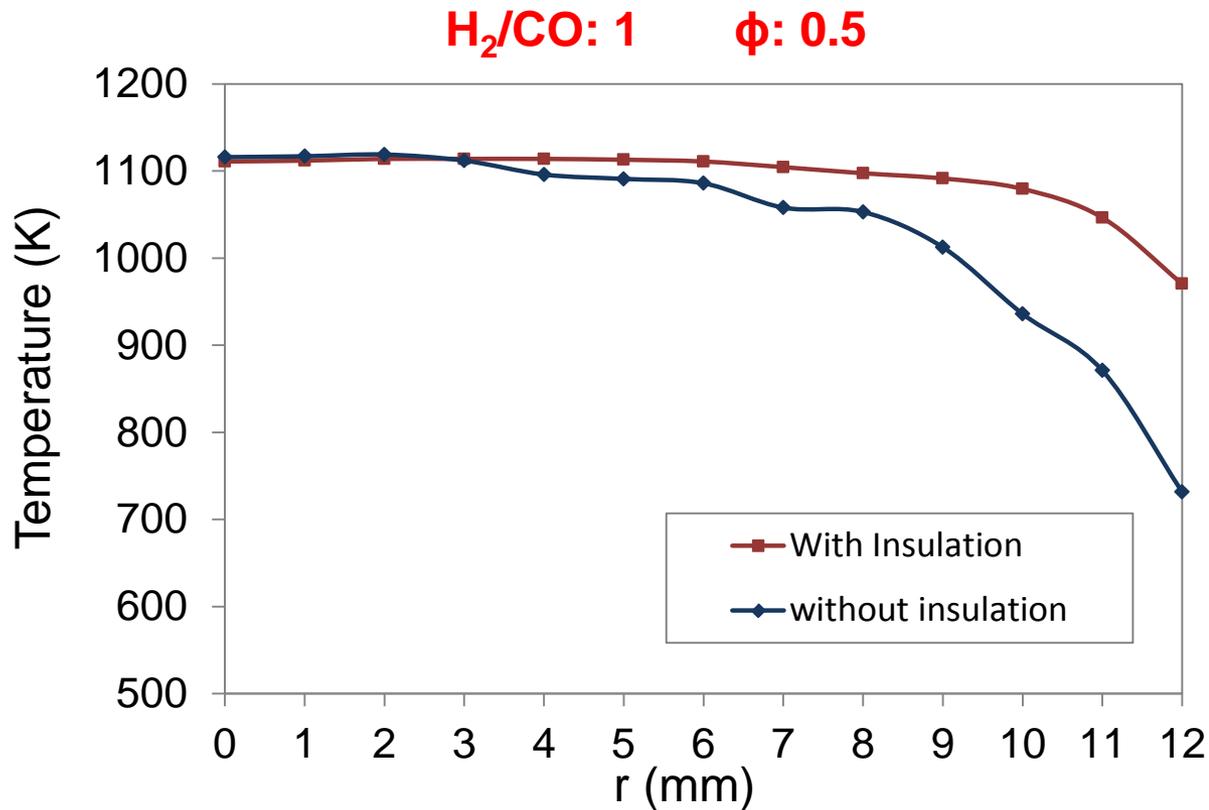


Decreasing H<sub>2</sub>/CO ratio results in an increase in flame temperature

# Radial Temperature Profile

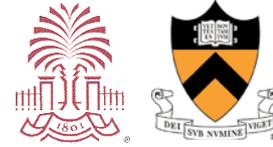


Radial temperature profile 2 mm above the burner surface

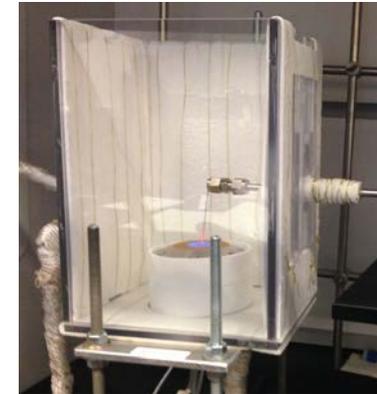
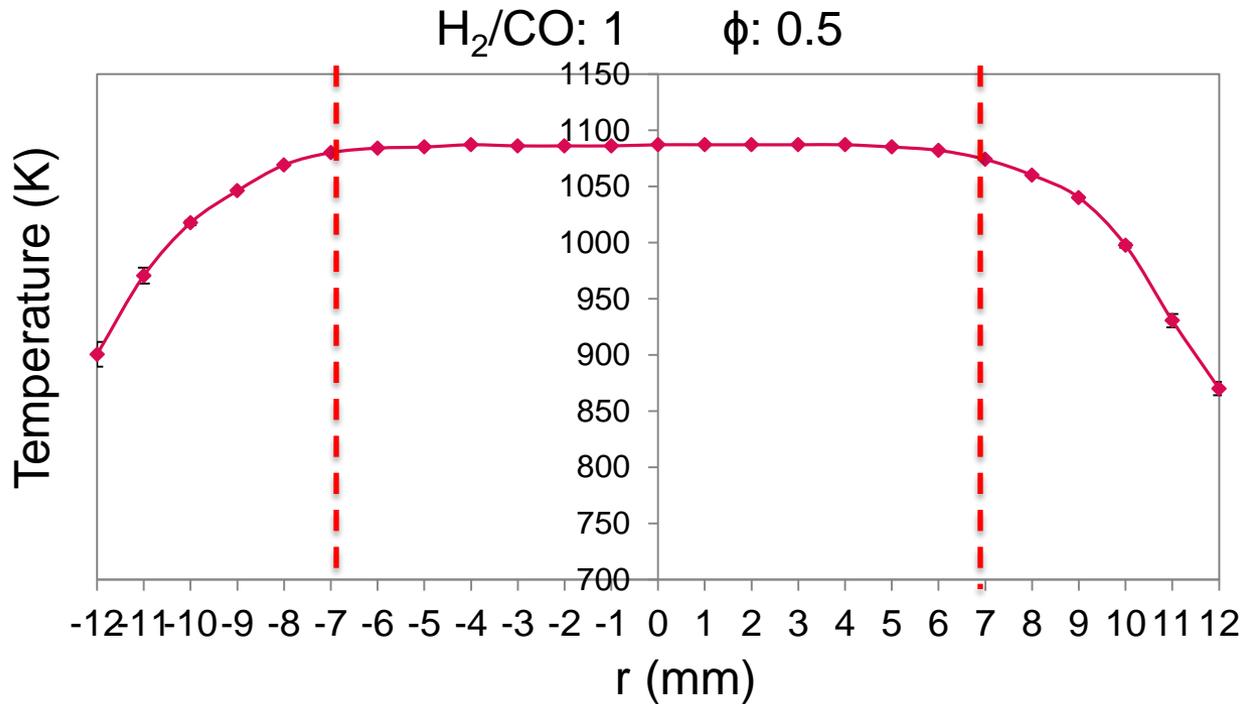


Radial profile is more uniform with insulation

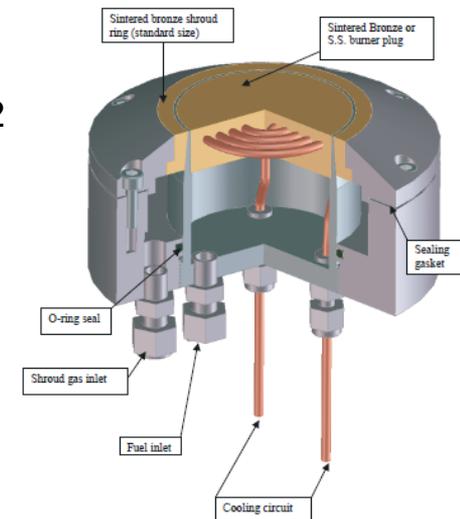
# Radial Temperature Profile



Radial temperature profile 2 mm above the burner surface

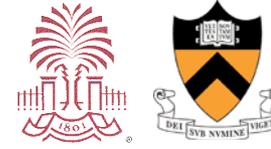


Temperature/concentration gradients towards the outer parts of the flame in McKenna burners \*

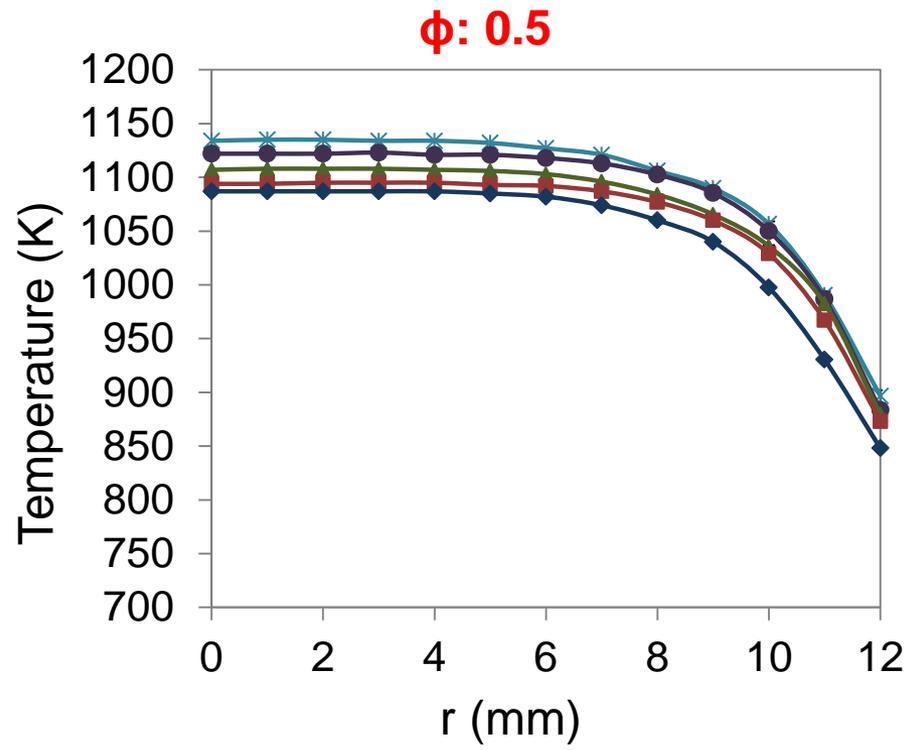


\*Kastelis et al. WWAI Conference 2008.

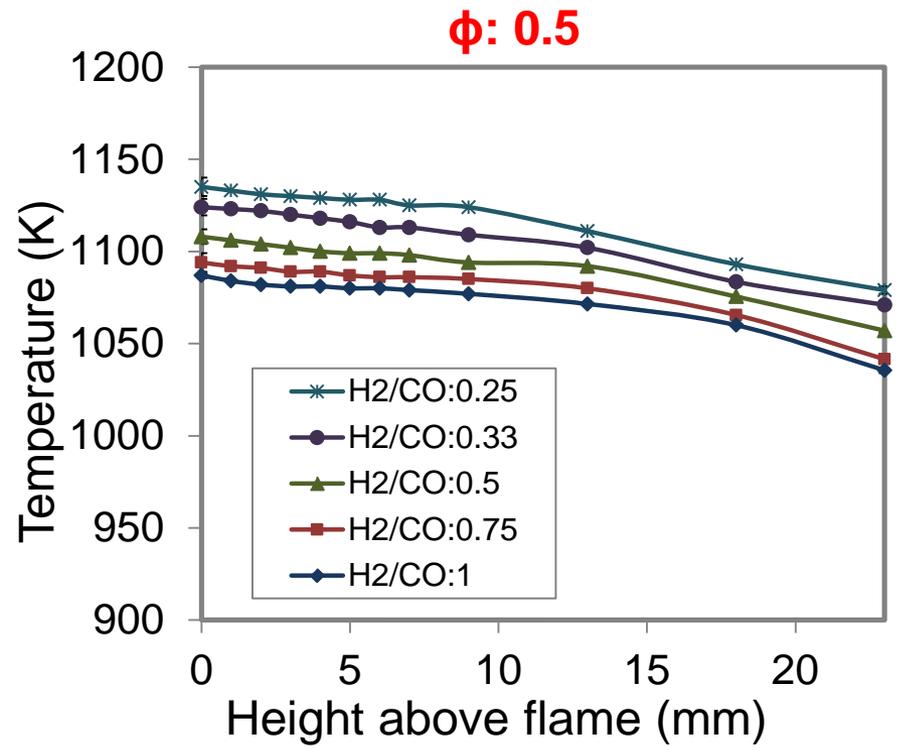
# Radial and Axial Temperature Profiles



### Radial temperature profile



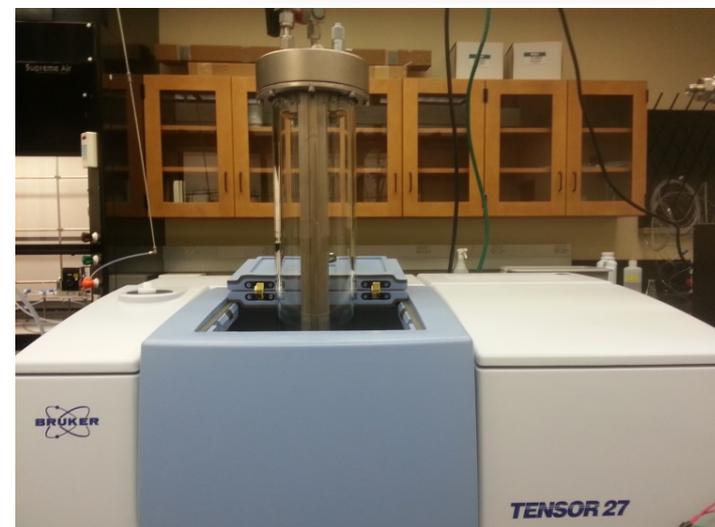
### Axial temperature profile



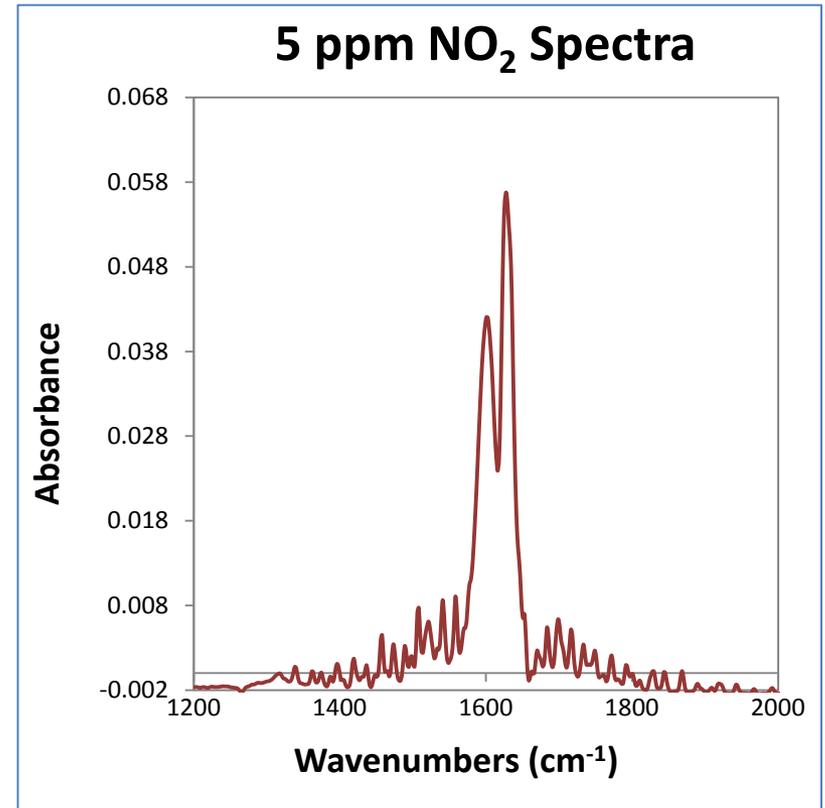
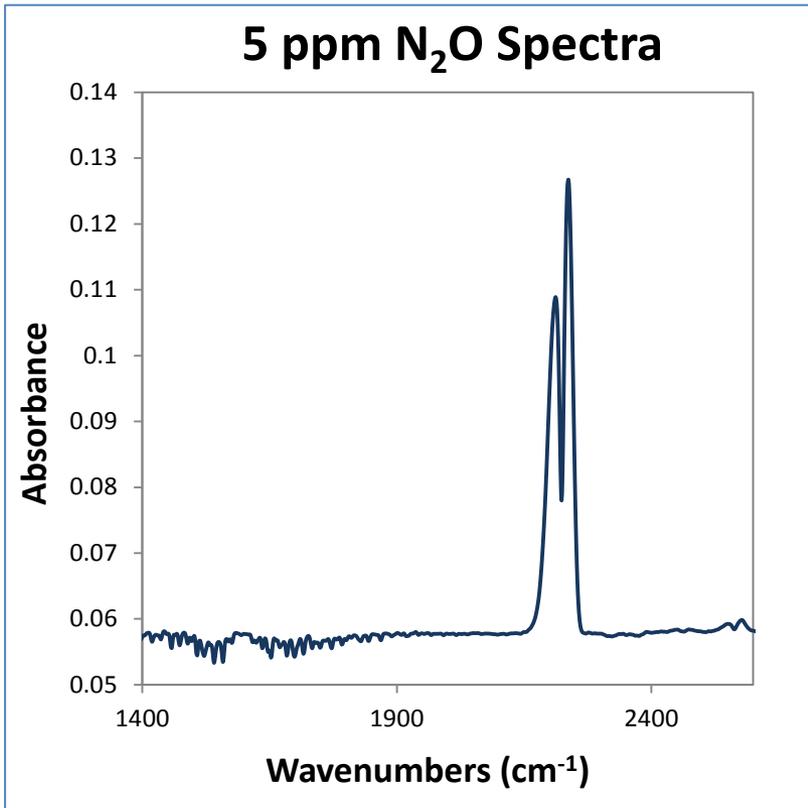
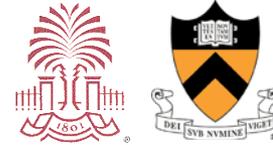
# Sampling

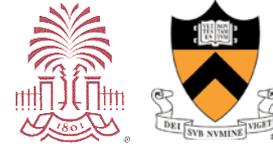


- Species profiles vs. single point measurements
  - Movable probe with a translation stage
  - Water cooled probe made of quartz
- Speciation of nitrogen oxides ( $\text{NO}$ ,  $\text{N}_2\text{O}$ ,  $\text{NO}_2$ ) vs. total  $\text{NO}_x$  data
  - Employ FTIR for measurements
- Bruker Tensor 27 IR bench
  - coupled with MCT detector for increased sensitivity
- Variable path length cell with maximum optical length of 8m



# NO<sub>x</sub> Measurements





- Detailed NO<sub>x</sub> speciation data is needed to validate/develop kinetic models
- Experiments
  - Burner has been characterized
  - Temperature profiles were obtained for the model
  - Calibration of FTIR for NO<sub>x</sub> species was done
- Future work
  - NO<sub>x</sub> measurements from the burner
  - Construction of high-P combustion chamber
  - NO<sub>x</sub> measurements at high P
  - Effects of diluents
  - NO<sub>x</sub>, CO measurements in shear/mixing layer

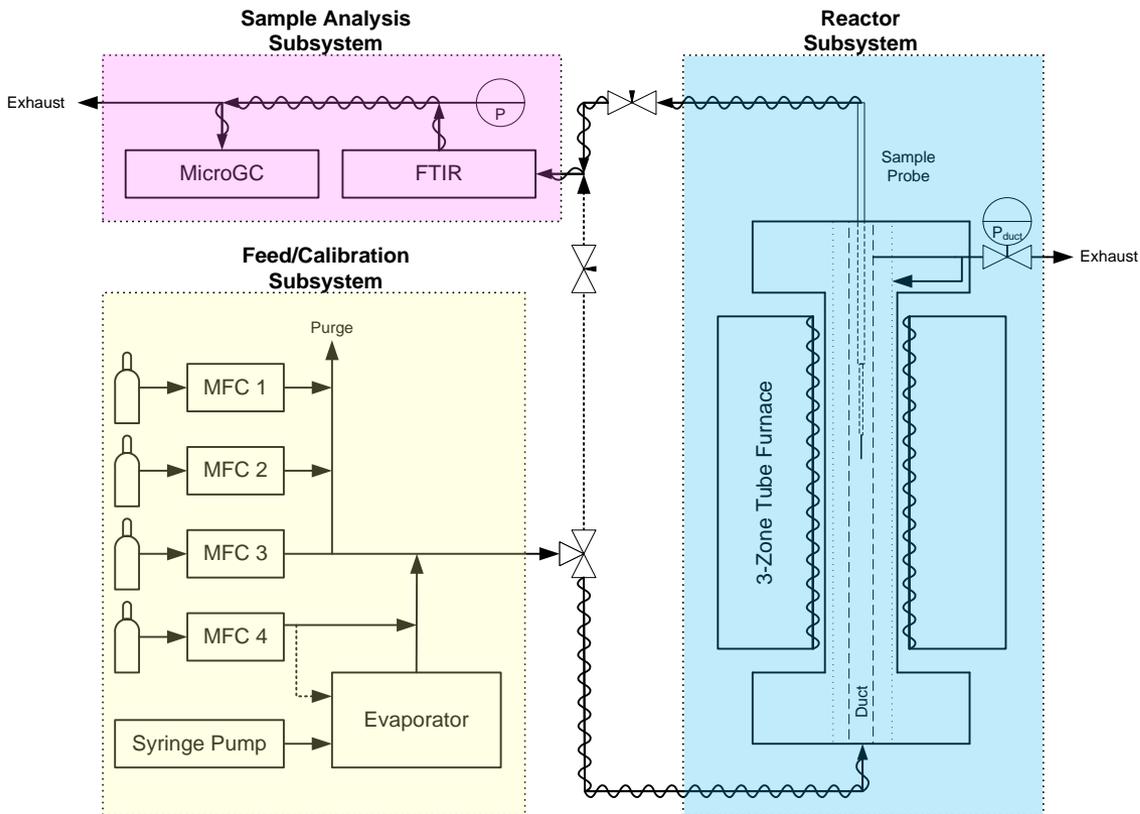


# Measurement of Small Species Data

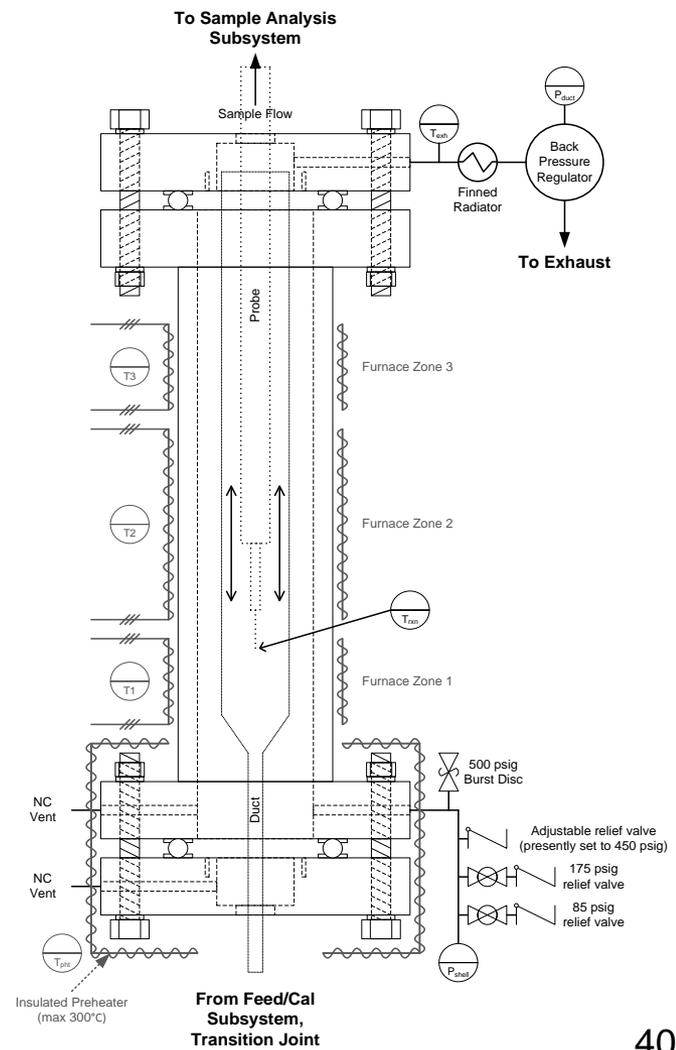
# HPLFR Schematics



## Facility Overview



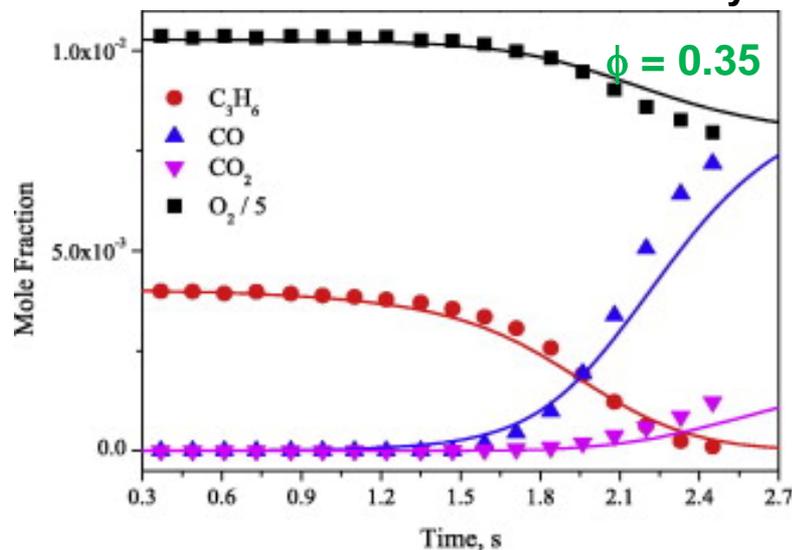
## Reactor Subsystem Detail



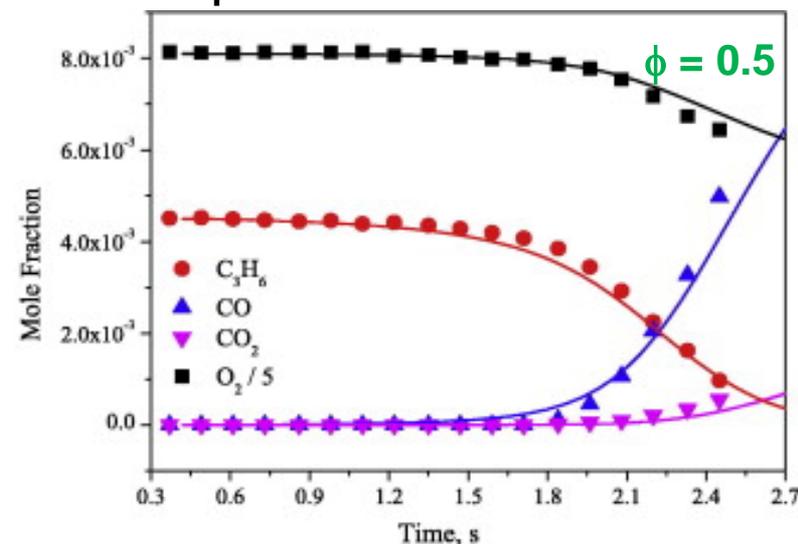
# Propene ( $C_3H_6$ ) Oxidation in HPLFR



**P = 15 atm** → Highest pressure for species-resolved validation data appearing in the literature  
**T = 800 K** → Enhances sensitivity to reactions responsible for fuel destruction



(a) 0.40%  $C_3H_6$ , 5.14%  $O_2$  in  $N_2$ ,  $\phi = 0.35$

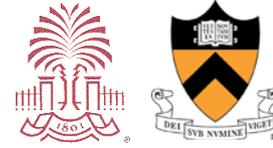


(b) 0.45%  $C_3H_6$ , 4.05%  $O_2$  in  $N_2$ ,  $\phi = 0.5$

**Symbols** – HPLFR measurements; **Lines** – 0-D Kinetic model predictions of recent comprehensive NUI Galway Model<sup>1</sup>

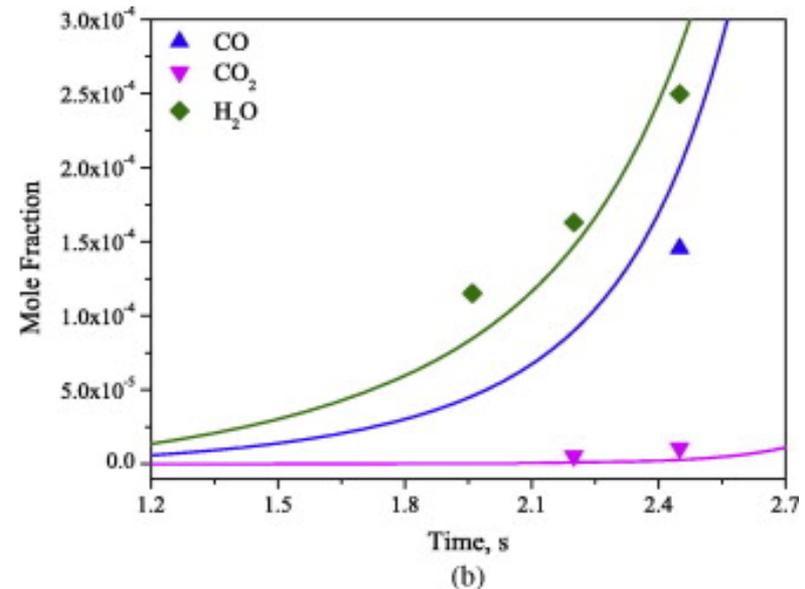
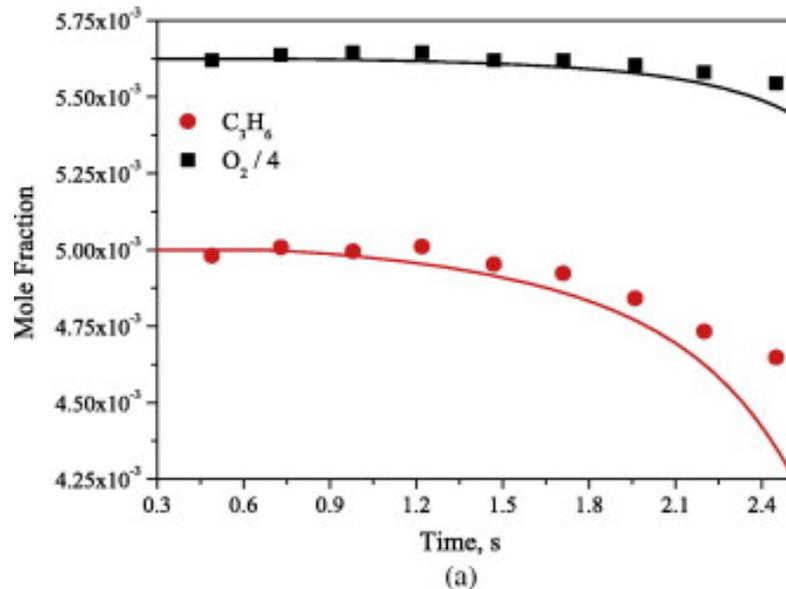
- Resonantly-stabilized allyl radical ( $aC_3H_5$ ) suppresses reactivity relative to radicals formed from other small olefins and saturated hydrocarbons
  - This suppression is a particular feature of propene otherwise not represented by most natural gas/LPG fuel components
- Many older models did not include treatment of chemistry subsequent to allyl self reaction ( $aC_3H_5 + aC_3H_5 \rightarrow$  products)
  - This led to especially poor predictions of ignition
- Depending on composition, the sensitivity to  $aC_3H_5$  chemistry may be masked by higher reactivity of blend components (e.g.,  $H_2$  or  $C_2H_2$ )

# Propene ( $C_3H_6$ ) Oxidation in HPLFR<sup>1</sup>



**P = 15 atm** → Highest pressure for species-resolved validation data appearing in the literature  
**T = 800 K** → Enhances sensitivity to reactions responsible for fuel destruction

$$\phi = 1.0$$



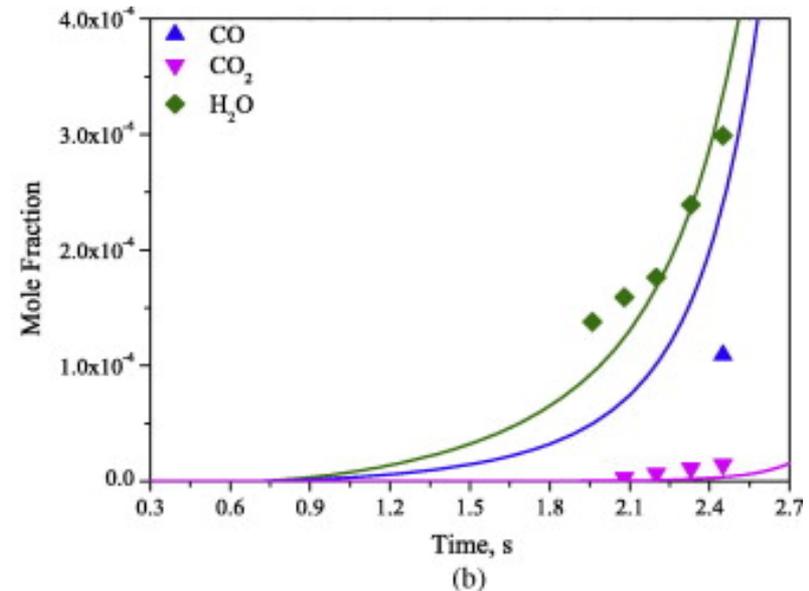
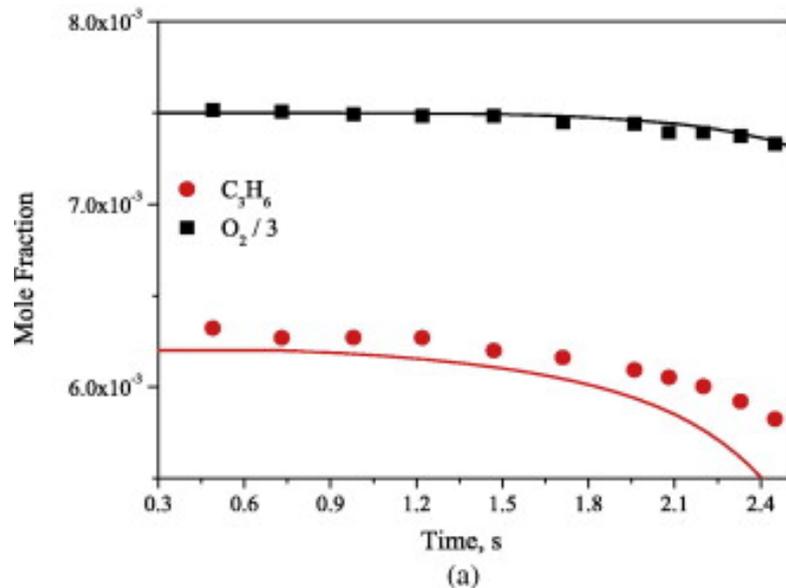
Symbols – HPLFR measurements; Lines – 0-D Kinetic model predictions of recent NUI Galway Model<sup>1</sup>

- Good agreement between measurements and model predictions

# Propene ( $C_3H_6$ ) Oxidation in HPLFR<sup>1</sup>

**P = 15 atm** → Highest pressure for species-resolved validation data appearing in the literature  
**T = 800 K** → Enhances sensitivity to reactions responsible for fuel destruction

$$\phi = 1.25$$



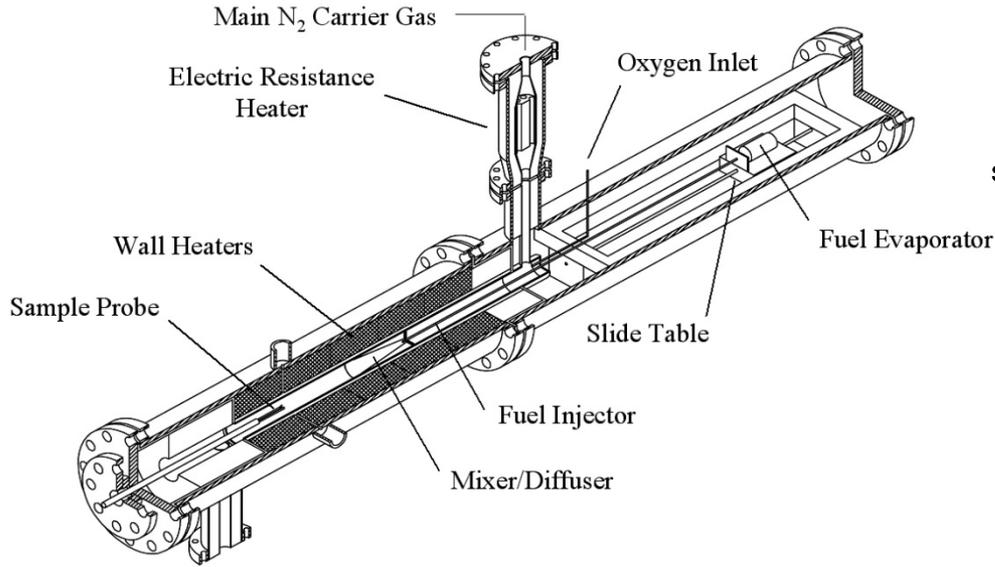
**Symbols** – HPLFR measurements; **Lines** – 0-D Kinetic model predictions of recent NUI Galway Model<sup>1</sup>

- Good agreement between measurements and model predictions

# VPFR Schematics



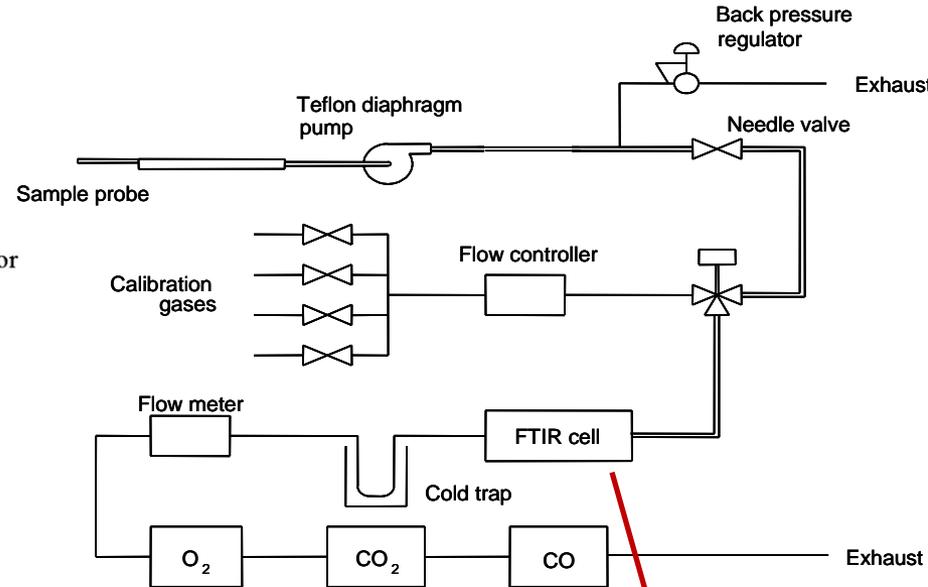
## Reactor Detail



Reactor Duct Material: Fused Silica  
 Pressure: 0.2 - 20 atm  
 Temperature: 300 - 1200 K

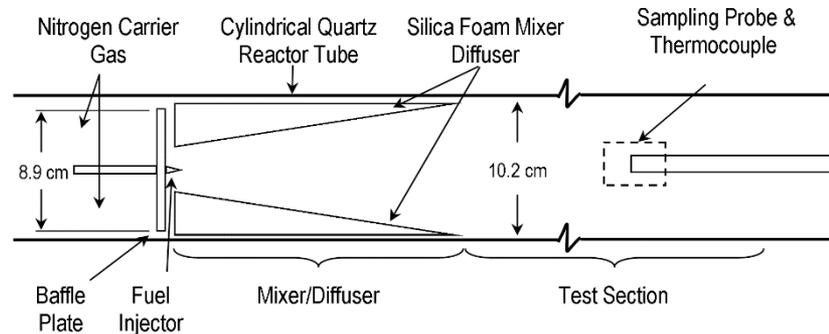
Reactor Section Dia.: 10 cm  
 Mass Flow rate: 10 - 30 g/s  
 Residence Time: 0.0015 - 5 s

## Sampling Subsystem

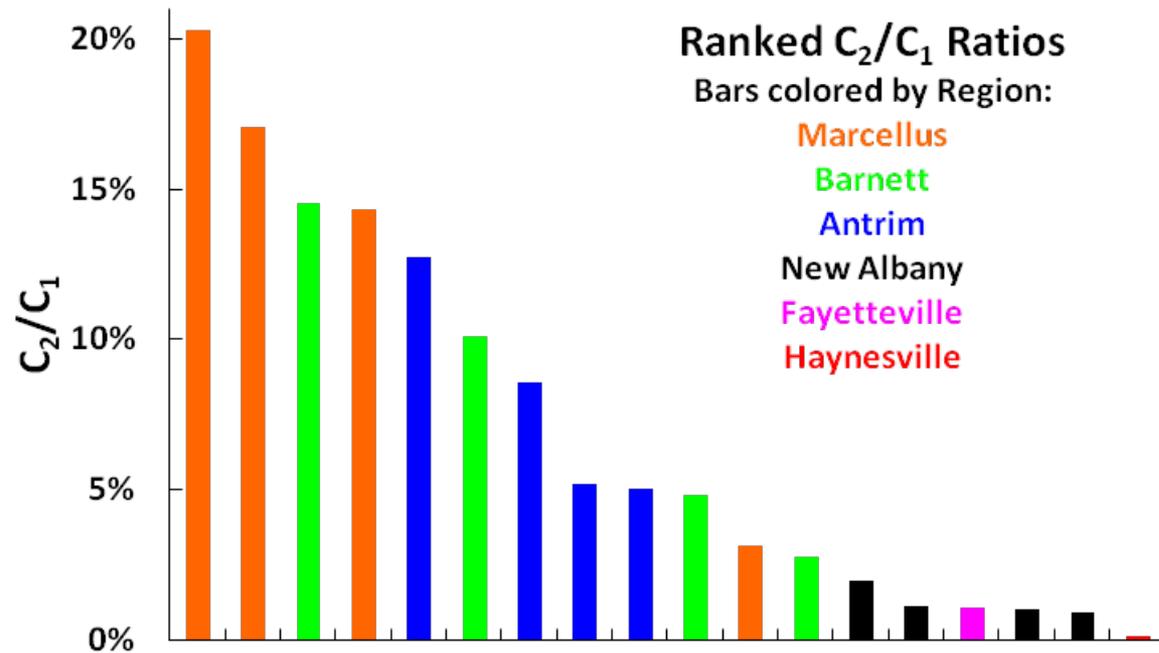
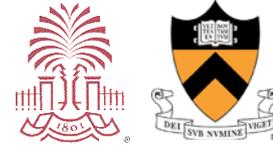


$\text{CH}_4$ ,  $\text{C}_2\text{H}_6$ ,  $\text{C}_2\text{H}_4$ ,  
 $\text{CH}_2\text{O}$ ,  $\text{H}_2\text{O}$

## Mixer/Diffuser Detail

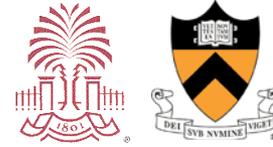


# CH<sub>4</sub>/ C<sub>2</sub>H<sub>6</sub> Blend Oxidation in VPFR

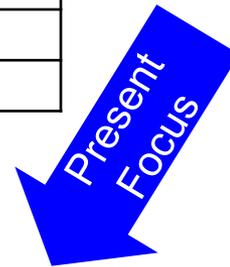


- Wetter natural gas to be expected from shale gas “revolution”
- Present figure is illustrative – does not consider gas separation/conditioning
  - e.g., associated with Mariner West/East pipelines from Marcellus Shale
- As will be shown, C<sub>2</sub>H<sub>4</sub> is a key intermediate of C<sub>2</sub>H<sub>6</sub> oxidation, so C<sub>2</sub>H<sub>6</sub> fairly represents the C<sub>2</sub> fraction

# CH<sub>4</sub>/ C<sub>2</sub>H<sub>6</sub> Blend Oxidation in VPFR



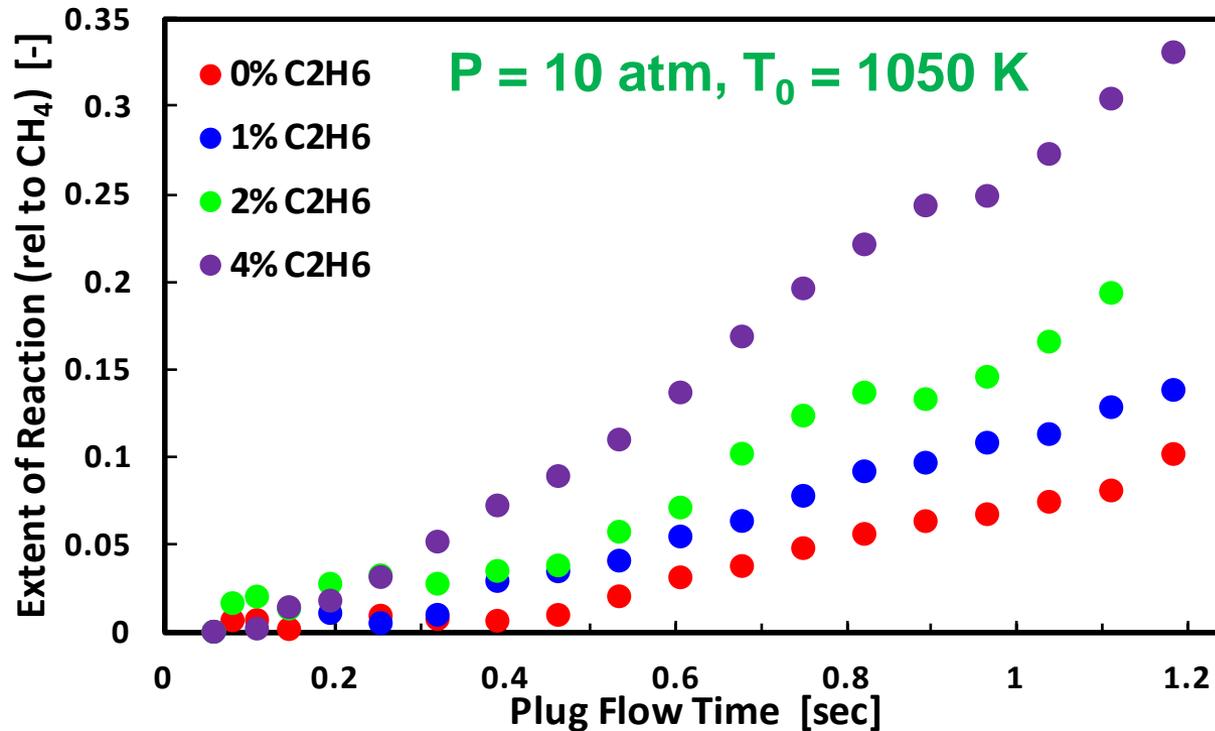
Run Number	P (atm)	T <sub>initial</sub> (K)	CH <sub>4</sub> Mole Fraction (ppm)	C <sub>2</sub> H <sub>6</sub> Mole Fraction (ppm)	O <sub>2</sub> Mole Fraction (ppm)	φ (approx .)
1	10	1052	4972	0	10105	1.0
2	10	1050	5170	52	10118	1.0
3	10	1048	4938	101	10507	1.0
4	10	1050	5089	212	9940	1.0
5	10	1029	5800	0	23600	0.5
6	10	1029	5550	180	11750	1.0
7	10	1026	5500	180	23800	0.5
8	18	970	5900	0	23200	0.5



## Design of Experiments

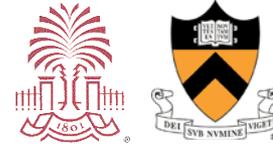
- Runs 1-4: compare methane reactivity as ethane fuel fraction increases from 0→4%
- Runs 5&7: compare lean reactivity for C<sub>2</sub>H<sub>6</sub> fuel fractions of 0% and 3%
- Runs 6&7: compare reactivity of 3% C<sub>2</sub>H<sub>6</sub> blends at phi of 0.5 and 1.0
- Run 8: higher pressure increases overall reactivity for CH<sub>4</sub>, requires lower temperature for same reaction timescale

## Runs 1 – 4: Effect of increased C<sub>2</sub>H<sub>6</sub> doping in CH<sub>4</sub>



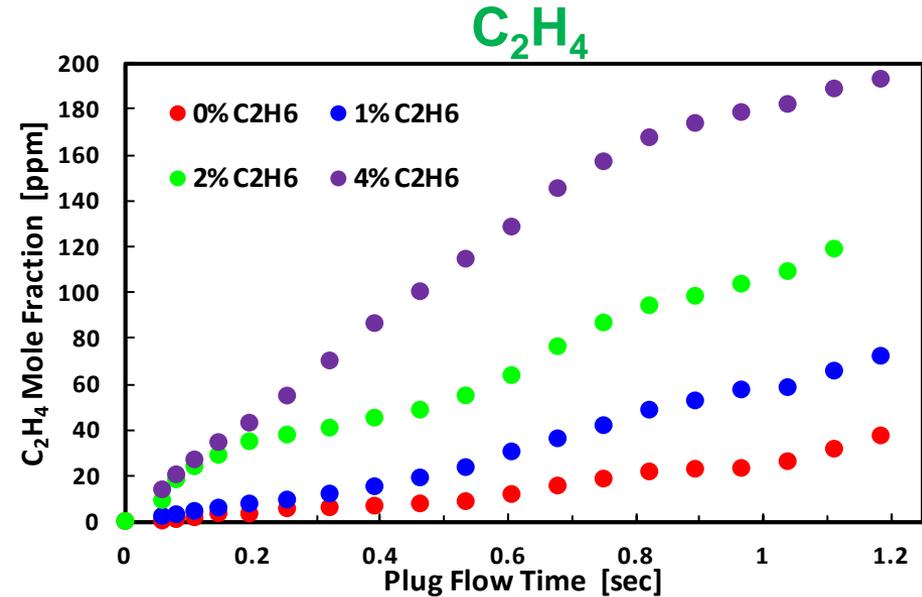
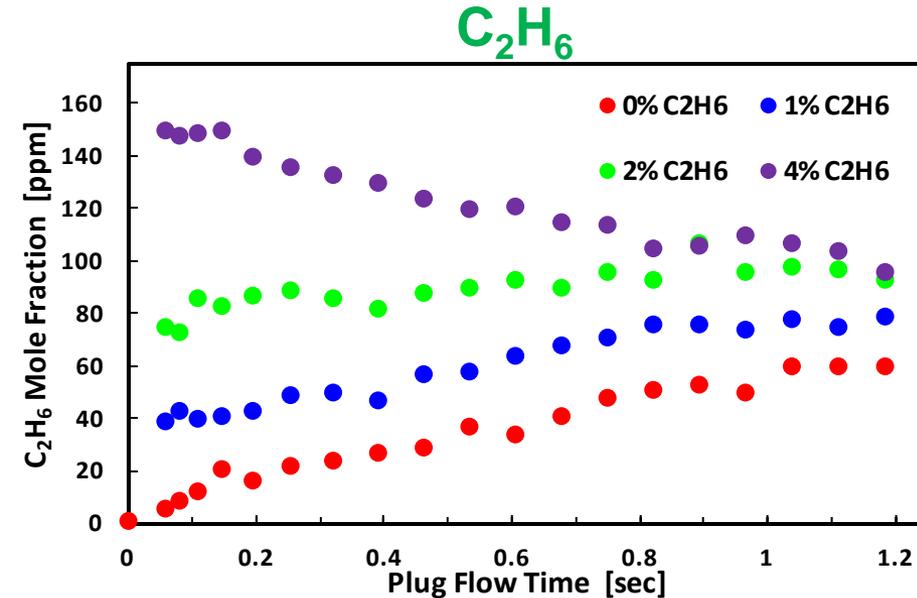
- Overall initial reactivity increases fourfold for just 4% C<sub>2</sub>H<sub>6</sub> in CH<sub>4</sub>
- Enhanced reactivity due to ethane doping should also have significant effect on ignition behavior
  - Significant “extra” reactivity will diminish at flame conditions

# CH<sub>4</sub>/ C<sub>2</sub>H<sub>6</sub> Blend Oxidation in VPFR



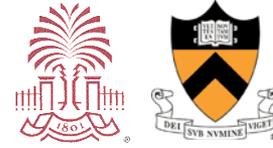
## Runs 1 – 4: Effect of increased C<sub>2</sub>H<sub>6</sub> doping in CH<sub>4</sub>

P = 10 atm, T<sub>0</sub> = 1050 K



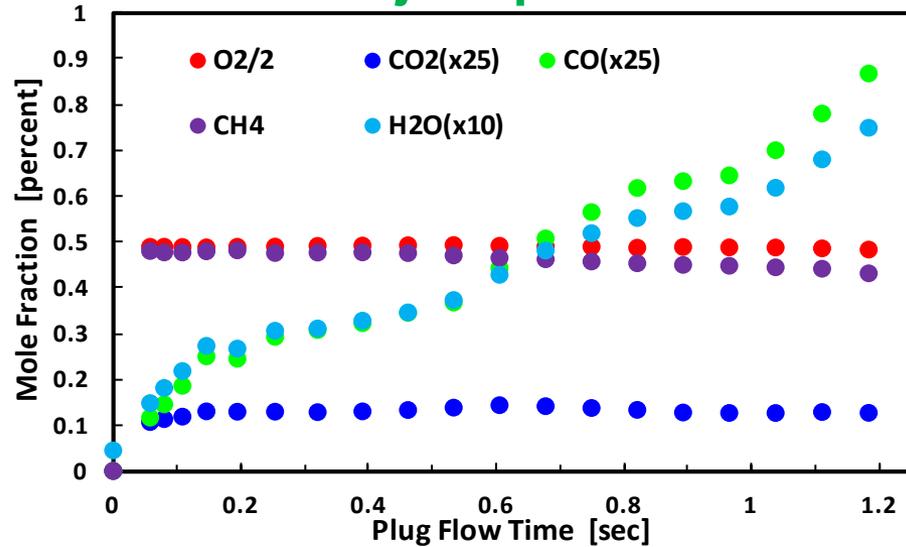
- Methane generates own pool of C<sub>2</sub>H<sub>6</sub> via CH<sub>3</sub>+CH<sub>3</sub>(+M)→C<sub>2</sub>H<sub>6</sub>(+M)
- Significant flux of C<sub>2</sub>H<sub>6</sub>→C<sub>2</sub>H<sub>4</sub> via C<sub>2</sub>H<sub>5</sub>(+M)→C<sub>2</sub>H<sub>4</sub>+H(+M)
- Enhanced initial reactivity due to ethane doping partly due to chemistry subsequent to production of **H** atom from C<sub>2</sub>H<sub>5</sub>

# CH<sub>4</sub>/ C<sub>2</sub>H<sub>6</sub> Blend Oxidation in VPFR

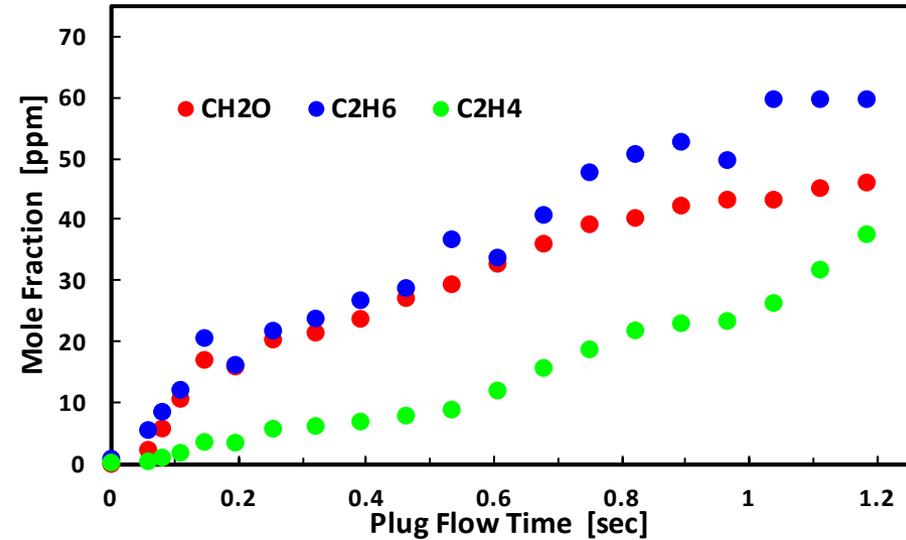


Run 1: CH<sub>4</sub> Fuel, P = 10 atm, T<sub>0</sub> = 1050 K, φ ~ 1.0

## Major Species

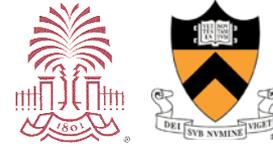


## Minor Species



- The CO<sub>2</sub> generated is a facility effect (not explained by homogeneous gas phase kinetics) – for modeling purposes, can be treated by **reinitialization**
- Mixer/Diffuser-affected region extends to ~0.2 seconds – can also be treated by **re-initialization**
- Alternatively, a **time shift** will accurately predict major species profiles

# Overall Summary



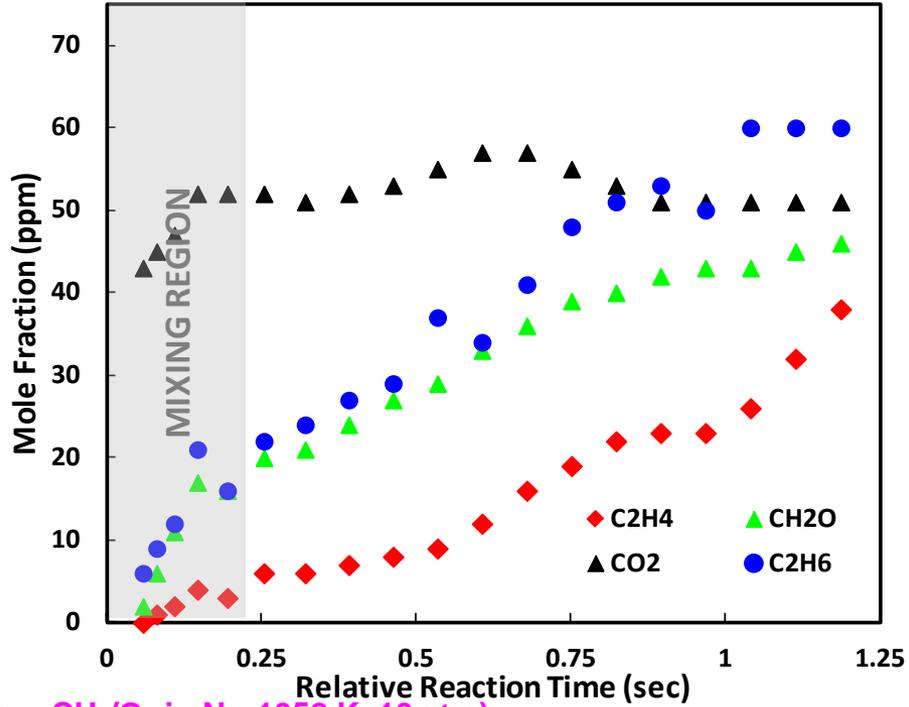
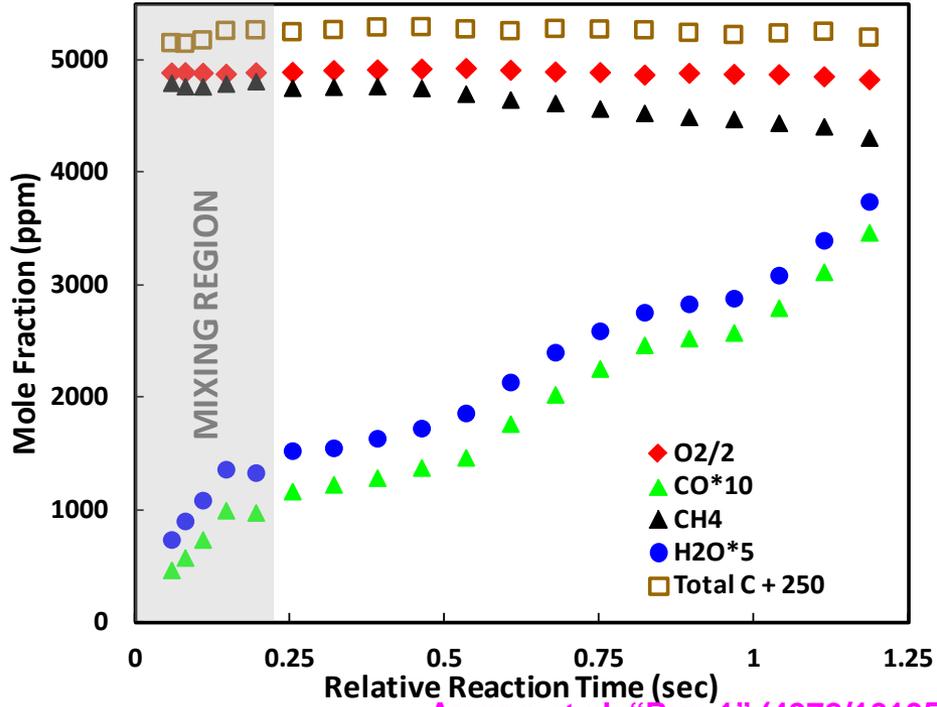
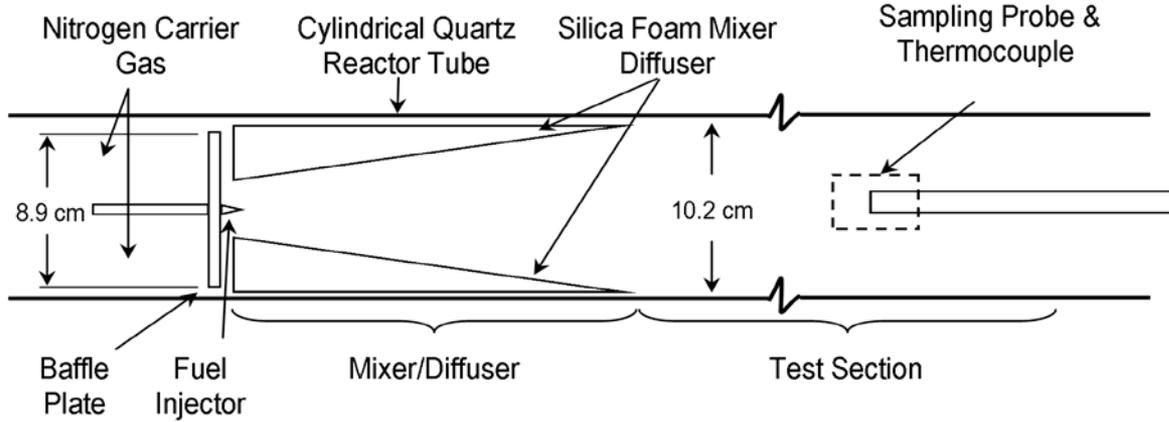
- Potential critical pathways in  $H_2$ - $NO_x$  has been identified.
- .
- HONO,  $HNO_2$ ,  $HONO_2$  updates are proposed.
- The updates are found to have significant effect on the over all predictions of  $NO_x$  concentration in flow reactor reactivity over a broad range of pressures.
- The updates are also found to have a major influence on the CO oxidation which is critical to syngas combustion.
- Experiments - Burner has been characterized
  - Temperature profiles were obtained for the model
  - Calibration of FTIR for  $NO_x$  species was done
- HPLFR has been characterized and experiments are being conducted to obtain data on small hydrocarbon oxidation.
- .
- Oxidation of methane, ethane blends at various ratios are conducted to identify the influence of trace hydrocarbon species on oxidation kinetics.
- Computational re-initialization for homogenous calculations to accurately simulate small species kinetics has been developed.



**Thank You**

# Diluent CH<sub>4</sub> Oxidation at High P, Intermediate T

VPFR Schematic

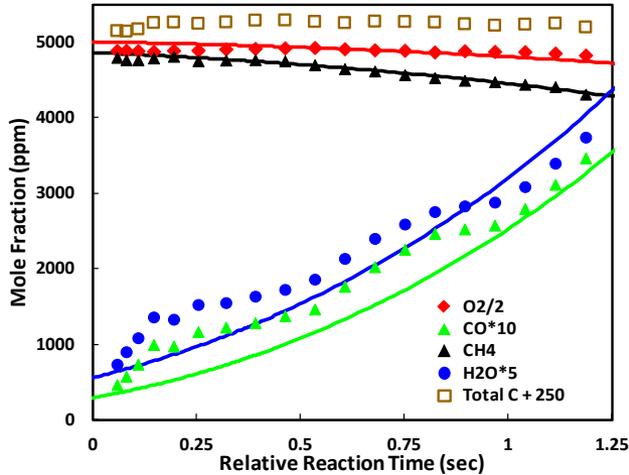


Amano et al. "Run 1" (4972/10105 ppm CH<sub>4</sub>/O<sub>2</sub> in N<sub>2</sub>, 1052 K, 10 atm)

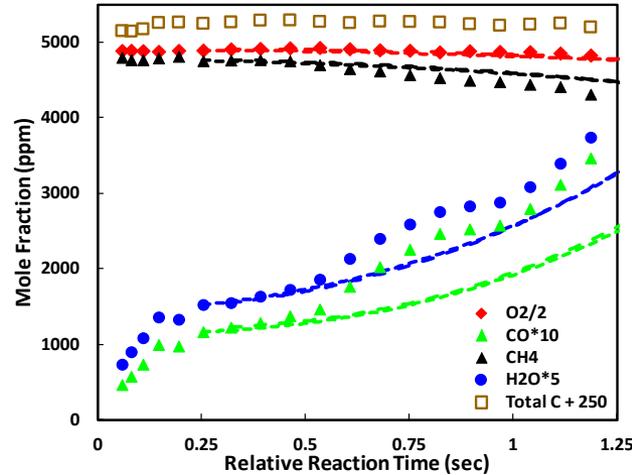
# Model Comparisons to Flow Reactor Data – Initialization Approaches



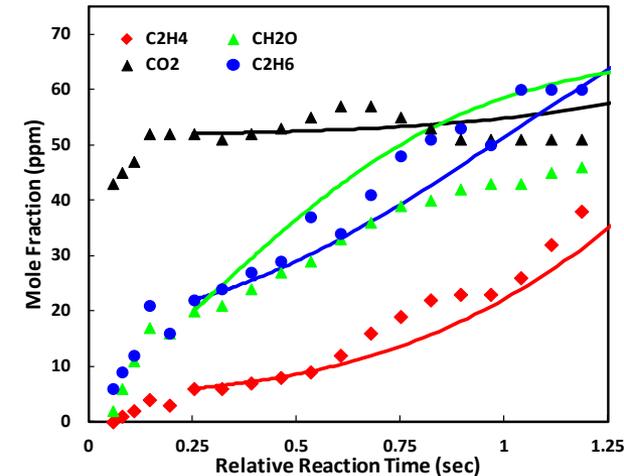
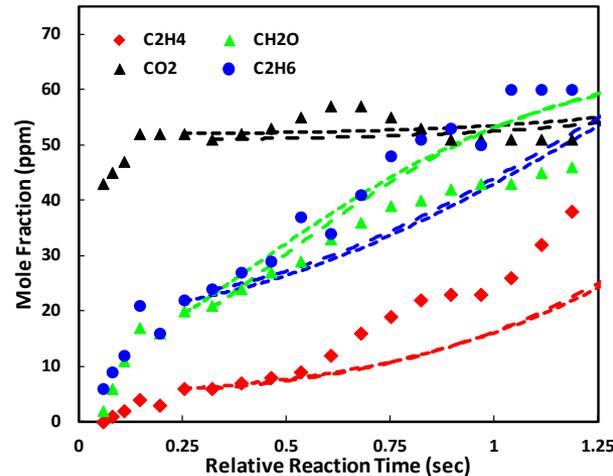
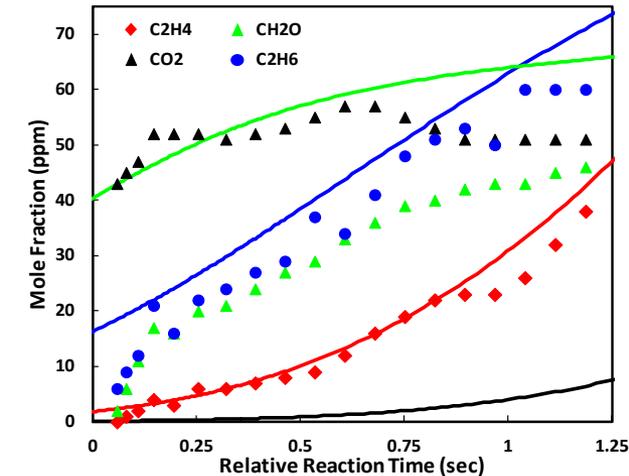
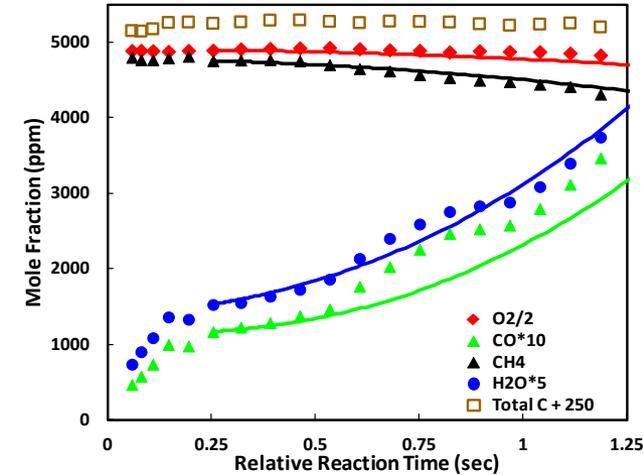
**Coordinate-shifting**  
 $t_{\text{shift}} = 0.9 \text{ sec}$



**Simple Reinitialization**  
 $x_0 = 35 \text{ \& } 40 \text{ cm}$

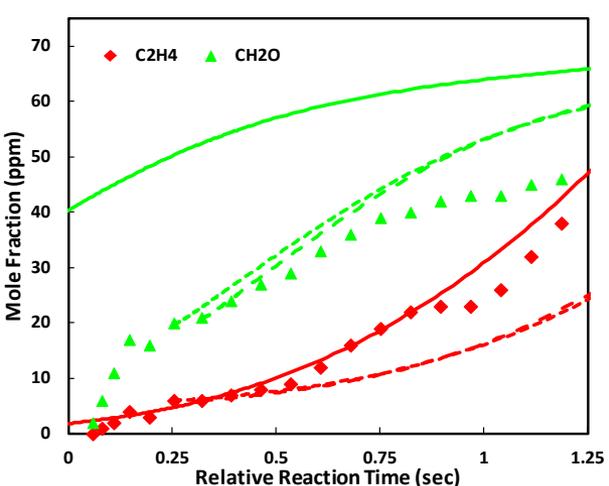
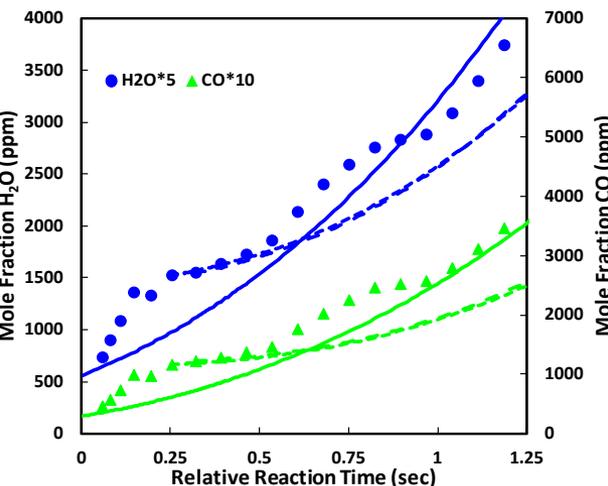
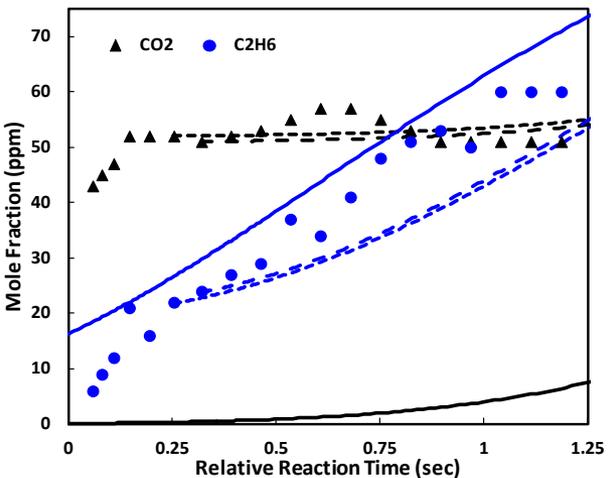
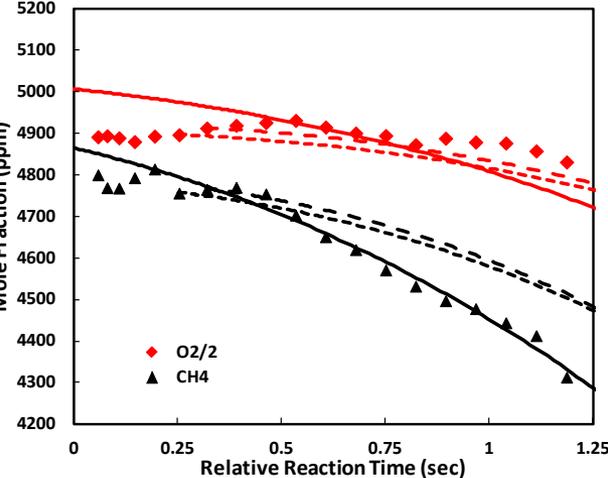


**Computational Reinitialization**  
 $x_0 = 35 \text{ cm}$



Kinetic Model – Aramco Mech 1.3; Data – Amano et al. “Run 1” (4972/10105 ppm CH<sub>4</sub>/O<sub>2</sub> in N<sub>2</sub>, 1052 K, 10 atm)

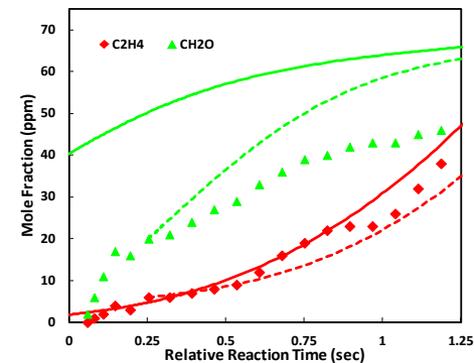
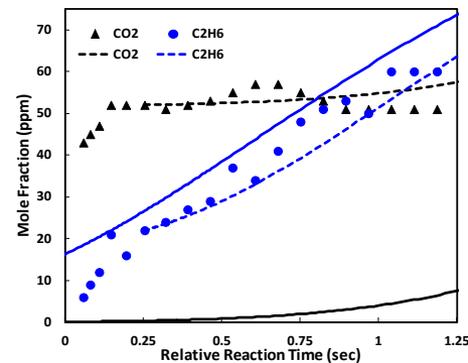
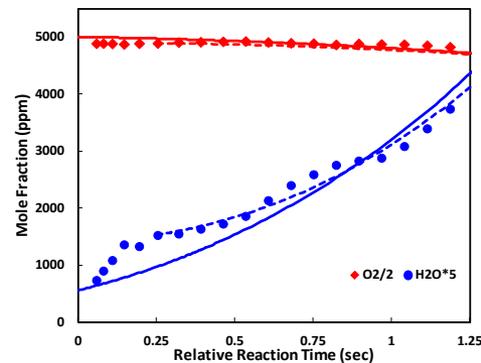
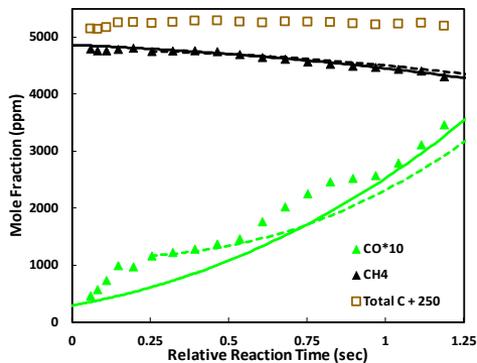
# Comparison of Initialization Approaches



- **Coordinate (Time)-Shift** matches overall **reactivity gradient**; however, **cannot predict initial mole fraction deviations** – see  $\text{CH}_2\text{O}$ ,  $\text{CO}_2$  profiles
- **Simple Reinitialization** exactly matches “initial” mole fraction at designated point, but **gradient** is poorly predicted
- Approach does not account for unmeasured reactive intermediates **so overall reactivity is TOO LOW** – see  $\text{CH}_4$ ,  $\text{H}_2\text{O}$ ,  $\text{CO}$ ,  $\text{C}_2\text{H}_6$ ,  $\text{C}_2\text{H}_4$

# Final Analysis

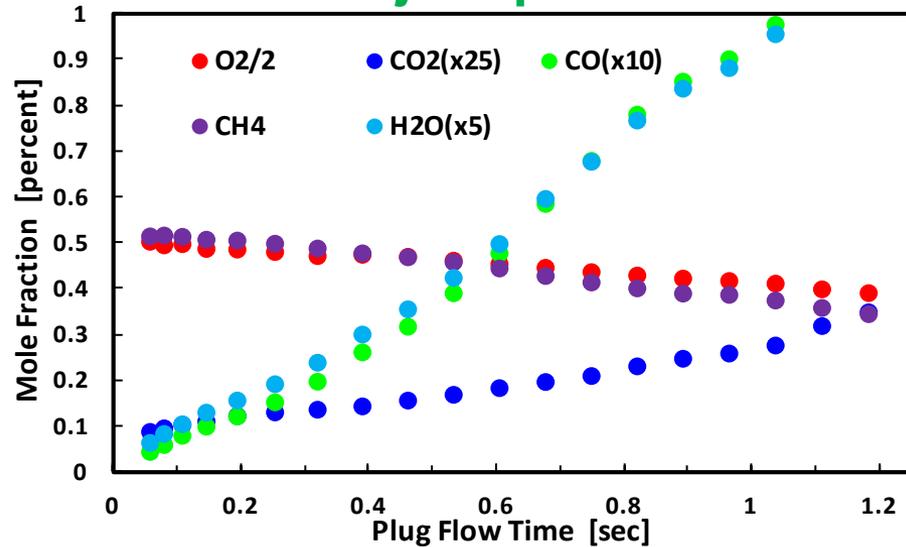
- For long time constant species unaffected by initialization perturbations (here, coordinate (time)-shift is adequate for matching profiles and assessing relative reactivity
- **Simple Reinitialization** exactly matches “initial” mole fraction at designated point, but **gradient** is poorly predicted
- Approach does not account for unmeasured reactive intermediates **so overall reactivity is TOO LOW** – see  $\text{CH}_4$ ,  $\text{H}_2\text{O}$ ,  $\text{CO}$ ,  $\text{C}_2\text{H}_6$ ,  $\text{C}_2\text{H}_4$



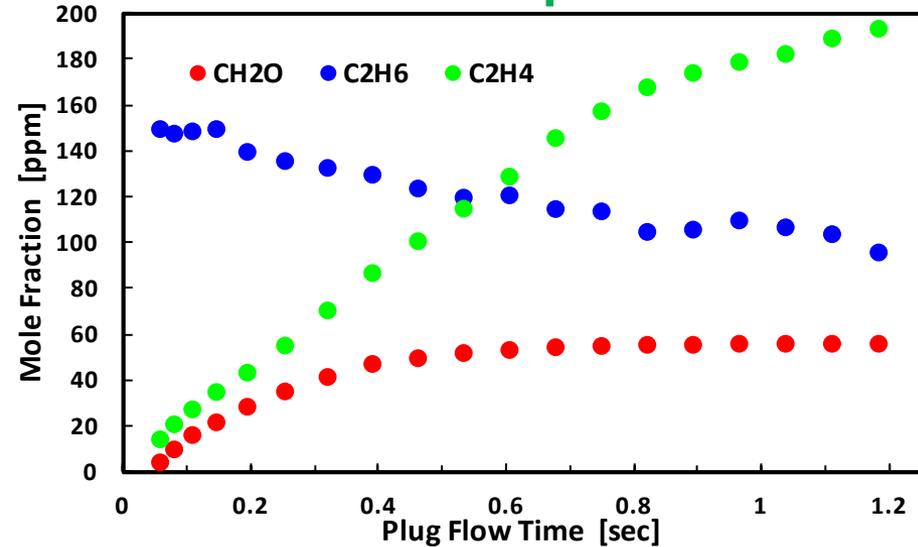
# CH<sub>4</sub>/C<sub>2</sub>H<sub>6</sub> Blend Oxidation in VPFR

Run 4: CH<sub>4</sub> + 4% C<sub>2</sub>H<sub>6</sub> Fuel, P = 10 atm, T<sub>0</sub> = 1050 K, φ ~ 1.0

## Major Species



## Minor Species

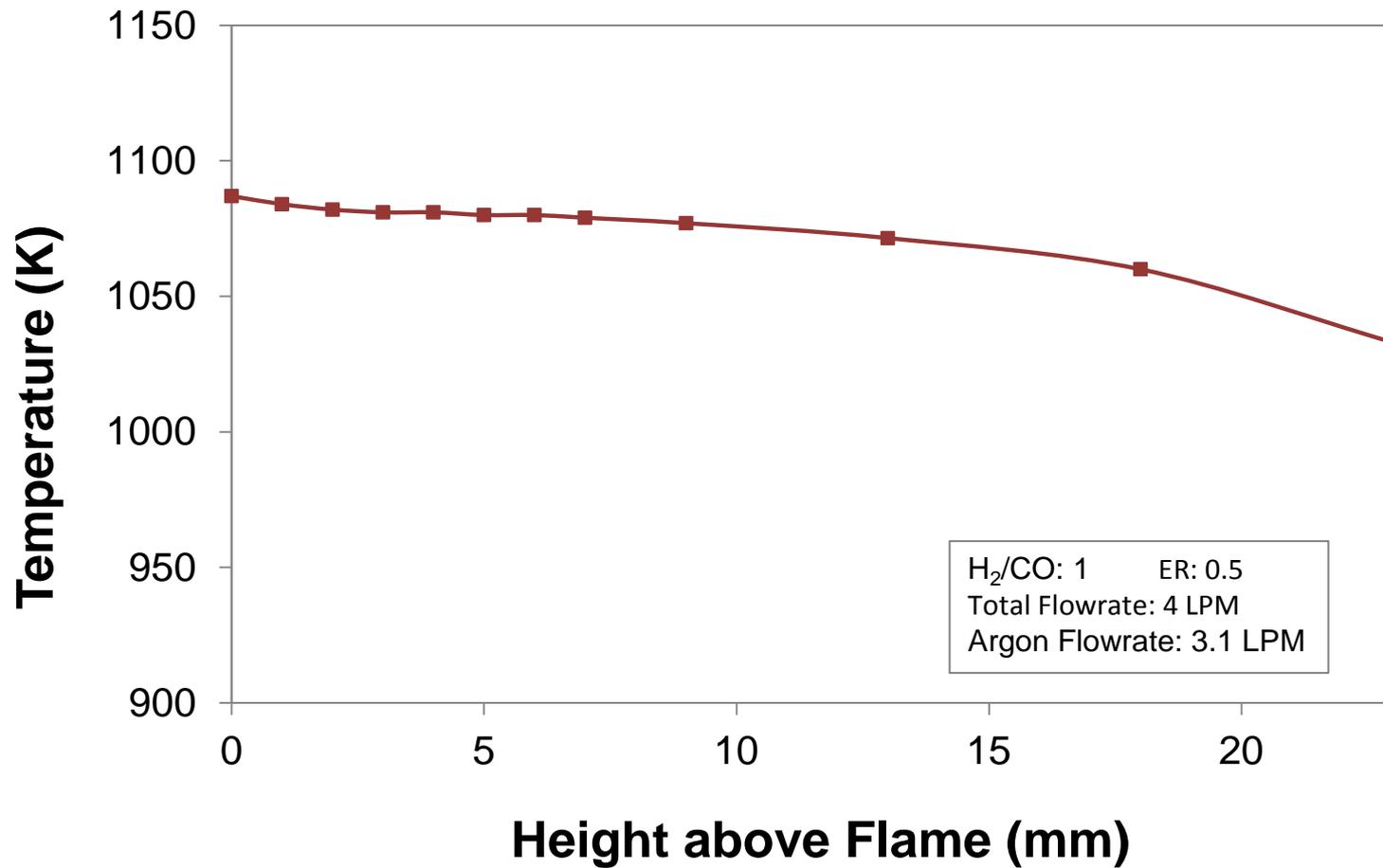


- Here, initial CO<sub>2</sub> generated is a facility effect; later CO<sub>2</sub> is formed by CO oxidation (primarily CO+OH → CO<sub>2</sub>+H)
- For all of Runs 1-4, CO to H<sub>2</sub>O ratio is between 2-2.5 over most of the reaction profile – provides insight into comparative rates of OH abstraction reactions of CH<sub>4</sub>/C<sub>2</sub>H<sub>6</sub>/C<sub>2</sub>H<sub>4</sub>/CH<sub>2</sub>O and the relatively slow CO+OH bottleneck

# Vertical Temperature Profile



## Vertical temperature profile in the burner center

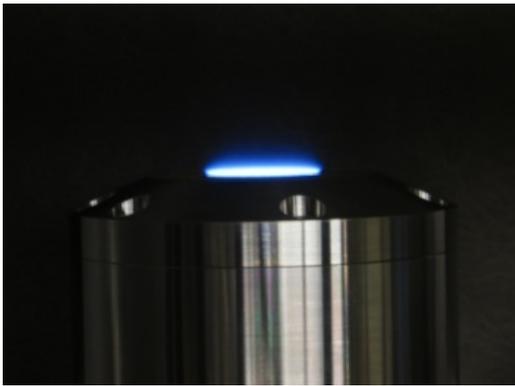


# Burner Tests

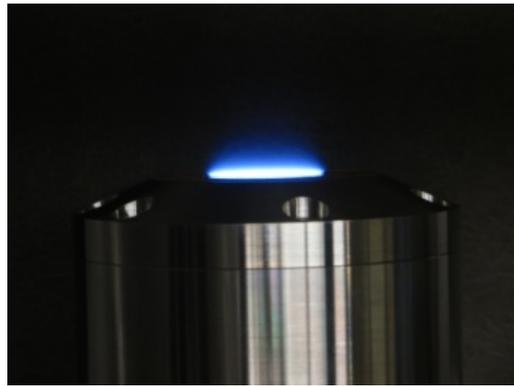


Changing the flow rate (4-6LPM) at constant  $\phi:1$  and  $H_2/CO:1$

4 LPM



5 LPM



6 LPM



- Increasing flow rate  increased flame height