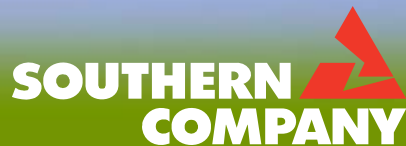


National Carbon Capture Center: Post-Combustion Focus Project NT0000749

Doug Maxwell

2010 NETL CO₂ Capture Technology Meeting
September 15, 2010



Southern Company Facts and Figures

- Regulated Utilities

- Alabama Power
- Georgia Power
- Gulf Power
- Mississippi Power
- Southern Nuclear

- Competitive Power

- Southern Power
- Southern Generation

- Other

- Southern LINC Wireless
- Southern Telecom

- >42,900 MW of capacity
- Diversified sources of energy (2009 generation)
 - 57% coal -23% gas -16% nuclear -4% hydro



"The highest rated electric utility in America by the American Customer Satisfaction Index over the past 10 years."



National Carbon Capture Center

- New Cooperative Agreement DE-NT0000749 effective October 1, 2008 for five years through September 31, 2013
- National Carbon Capture Center established at Power Systems Development Facility in Wilsonville, AL



DOE/NETL Project Manager –
Mike Mosser

U.S. Department of Energy National Carbon Capture Center

at the Power Systems Development Facility

PARTICIPANTS:



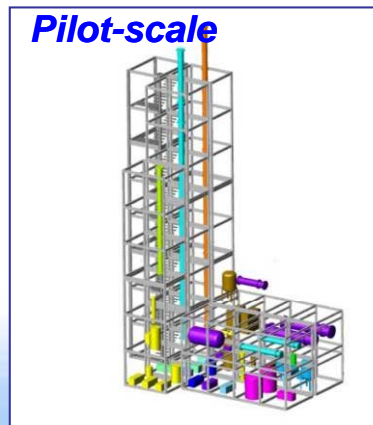
Managed by Southern Company Services, Inc.

The National Carbon Capture Center

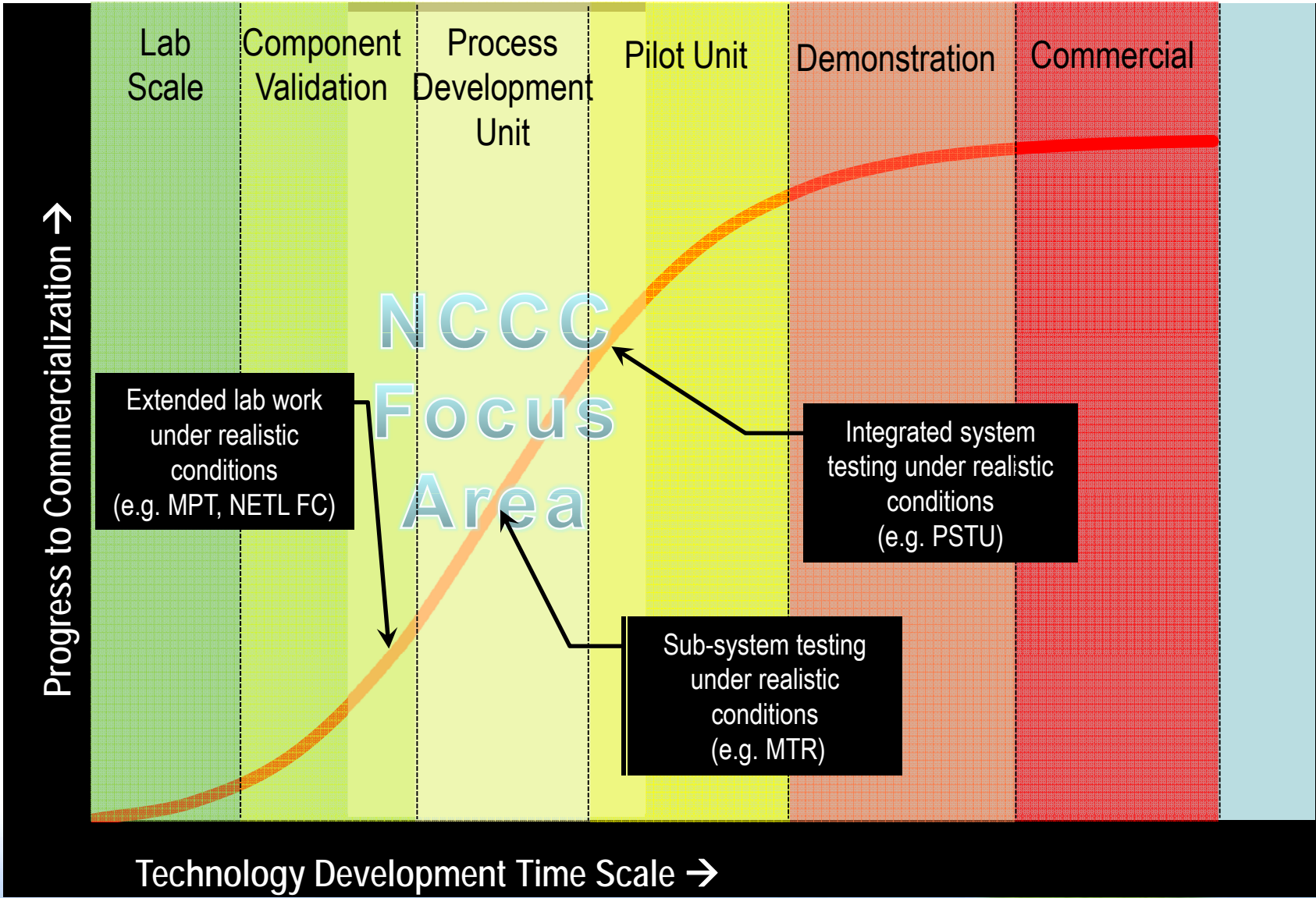
Managed and Operated for DOE by Southern Company

Bringing together science and innovation in technology development, along with real-world testing capability, to achieve cost-effective and reliable capture of carbon dioxide from coal-based power generation.

- Flexible testing at various scales
- Facilities for scale-up from bench to engineering-scale
- Collaboration with wide variety of participants and partners
- Finding “best-in-class” technology
- Accelerated path to cost-effective CO₂ capture technology
- All 3 major areas of CO₂ Capture:
 - Post Combustion*
 - Pre-combustion*
 - Oxy-combustion*



Focus of NCCC Technical Program



Located at the Power Systems Development Facility (PSDF) in Wilsonville, Alabama



Pre-combustion CO2 capture facility



Post-combustion CO2 capture facility

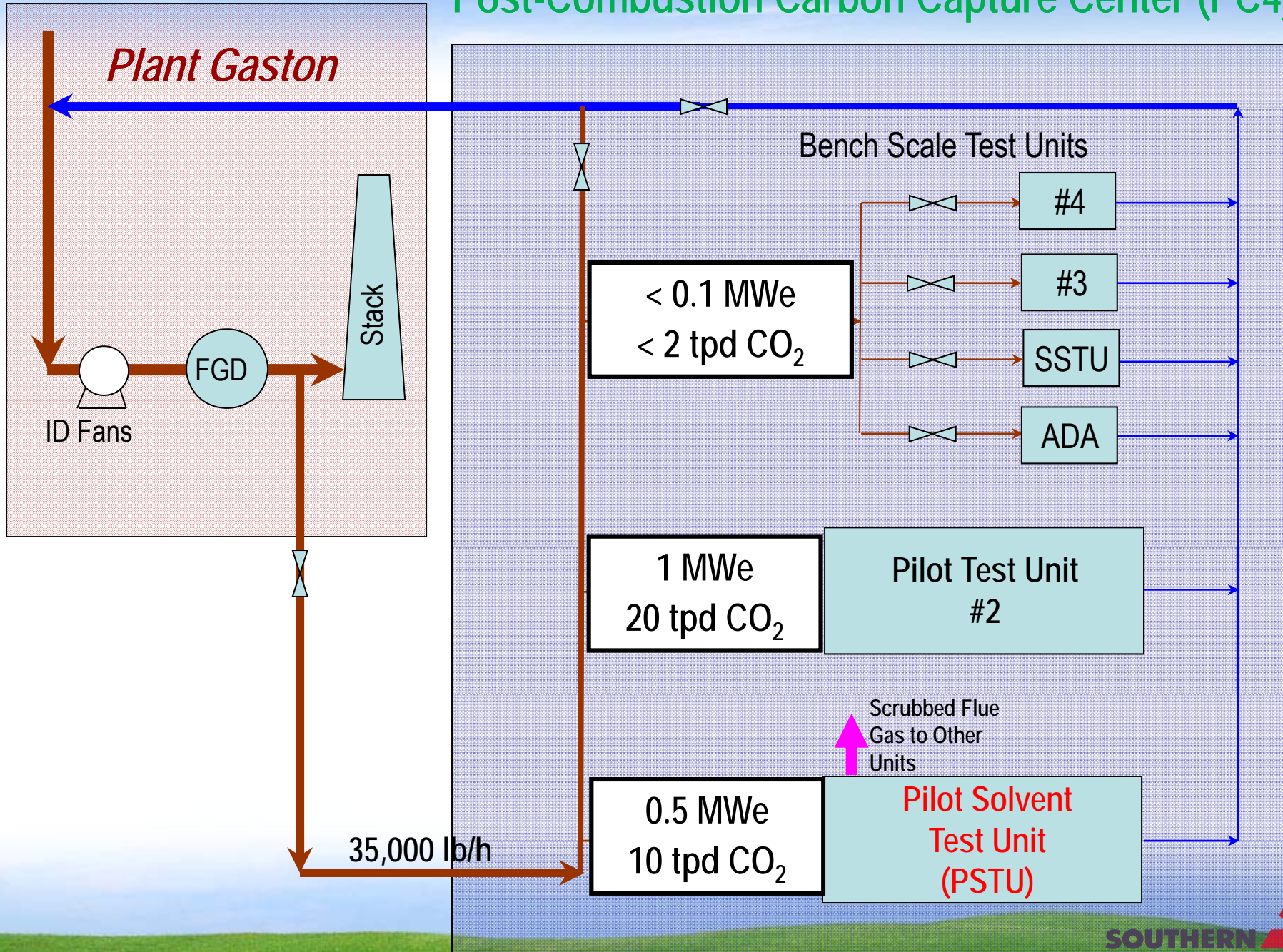
Topics Today

Pilot Solvent Test Unit (PSTU) Process Design
and Test Planning
&
Post-Combustion Carbon Capture Center (PC4)
Construction Update

Alabama Power Plant E.C. Gaston Wilsonville, Alabama

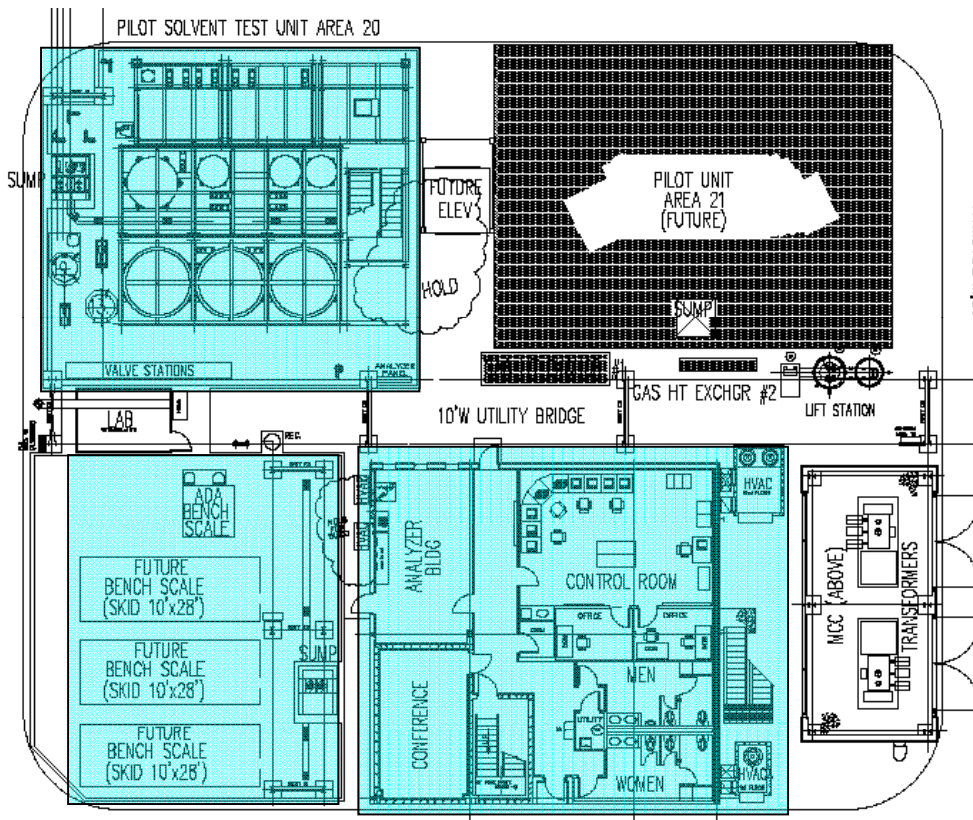


Post-Combustion Carbon Capture Center (PC4)



Post-Combustion Layout

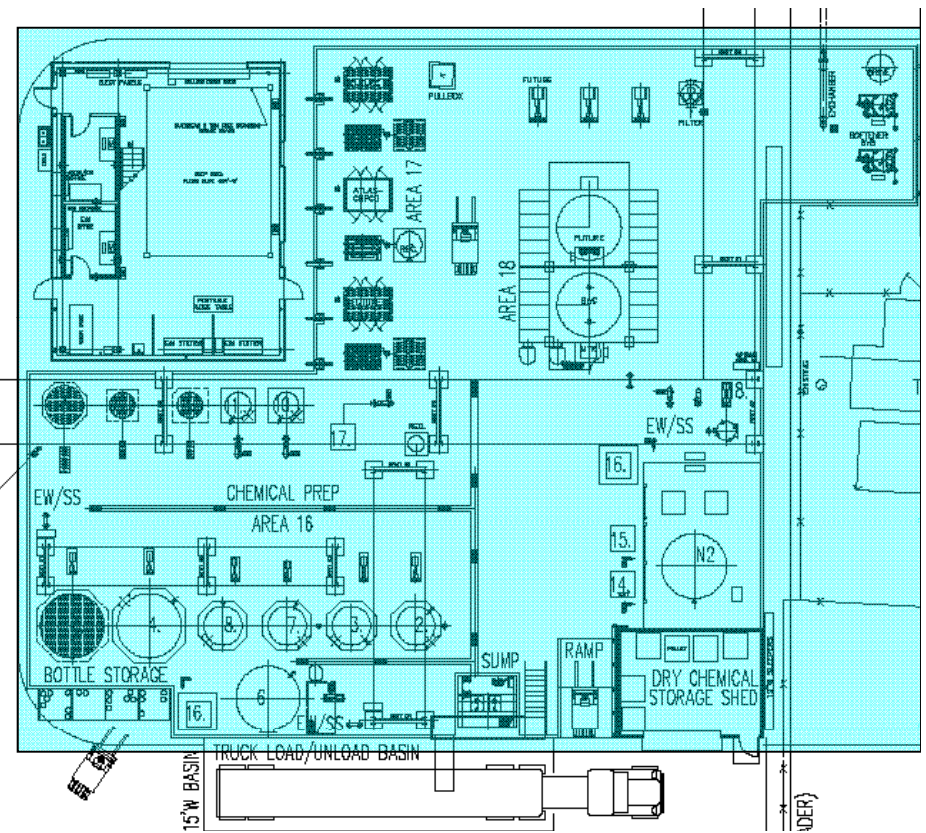
PSTU



Bench Scale

Control Room Admin Building

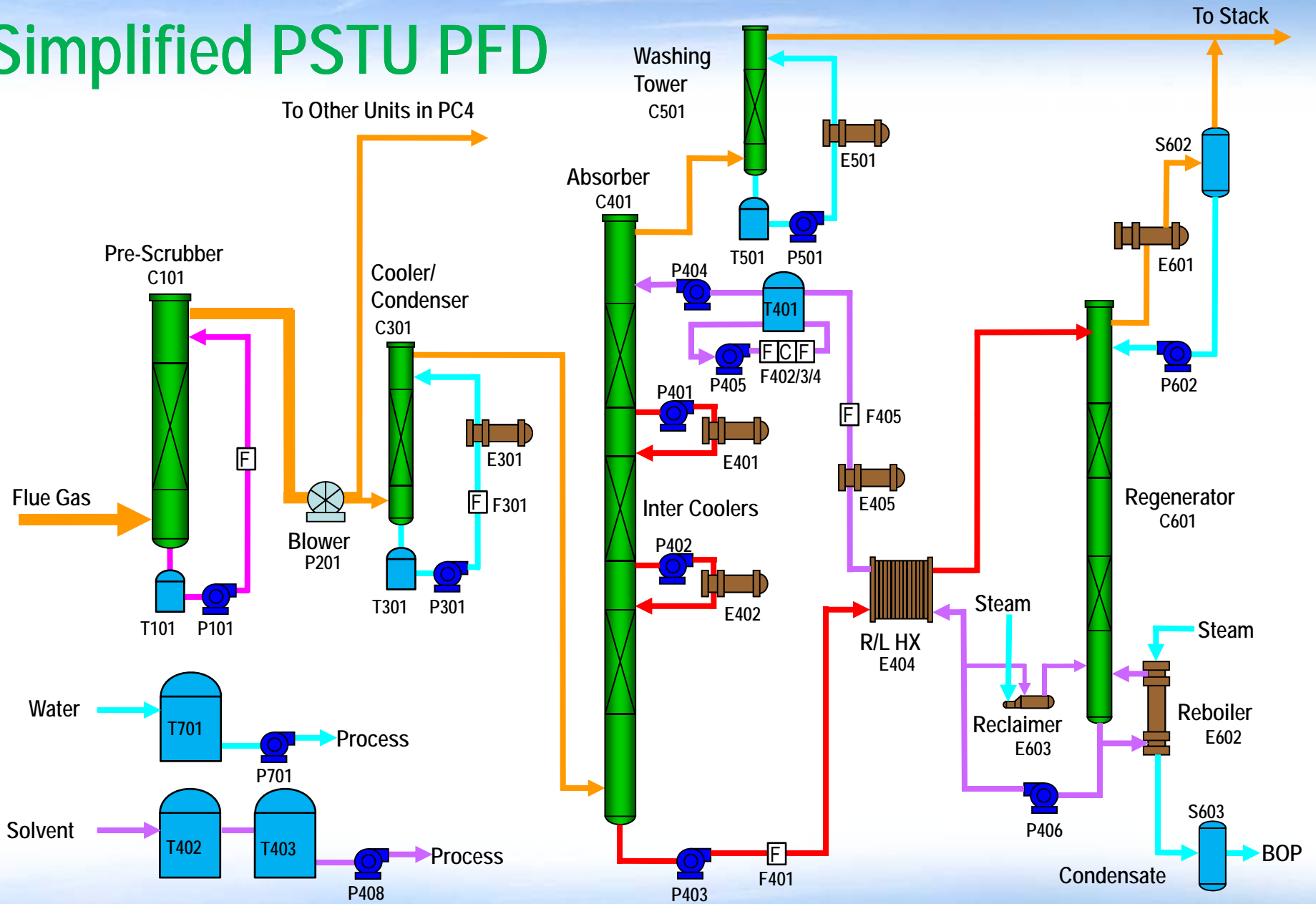
Balance of Plant



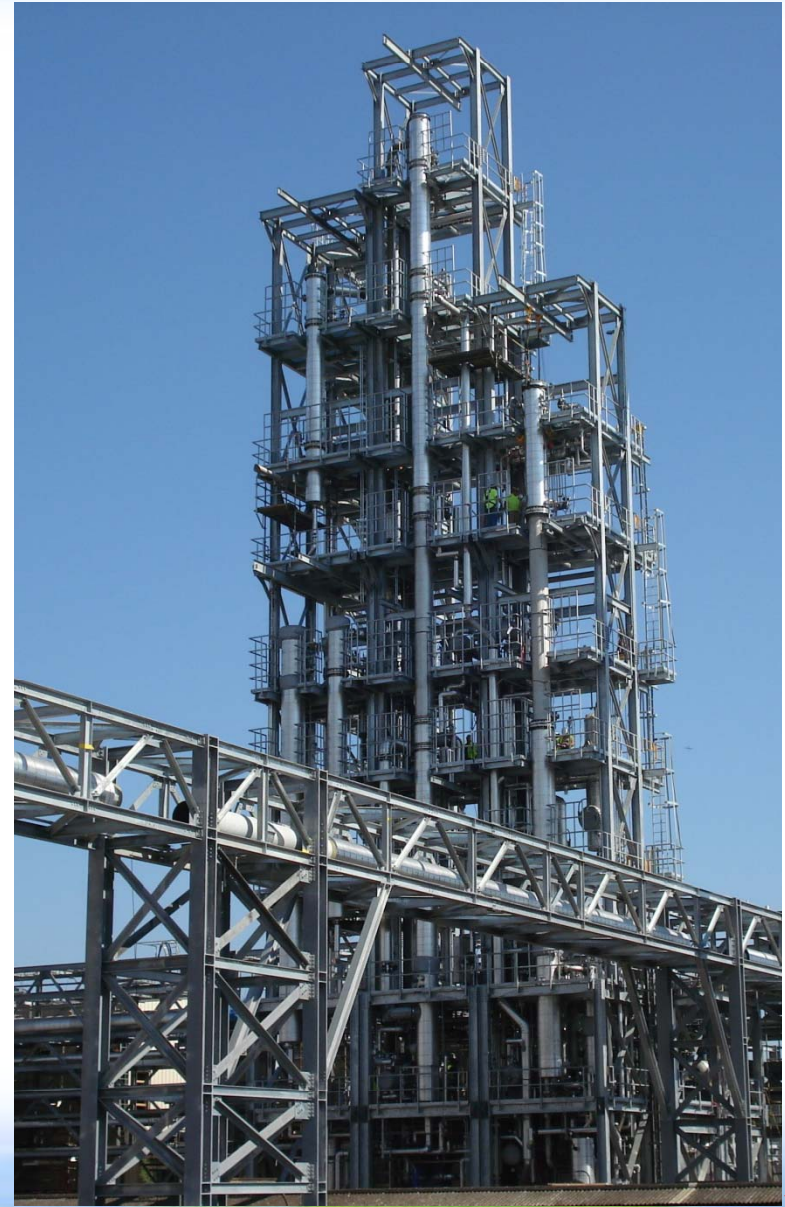
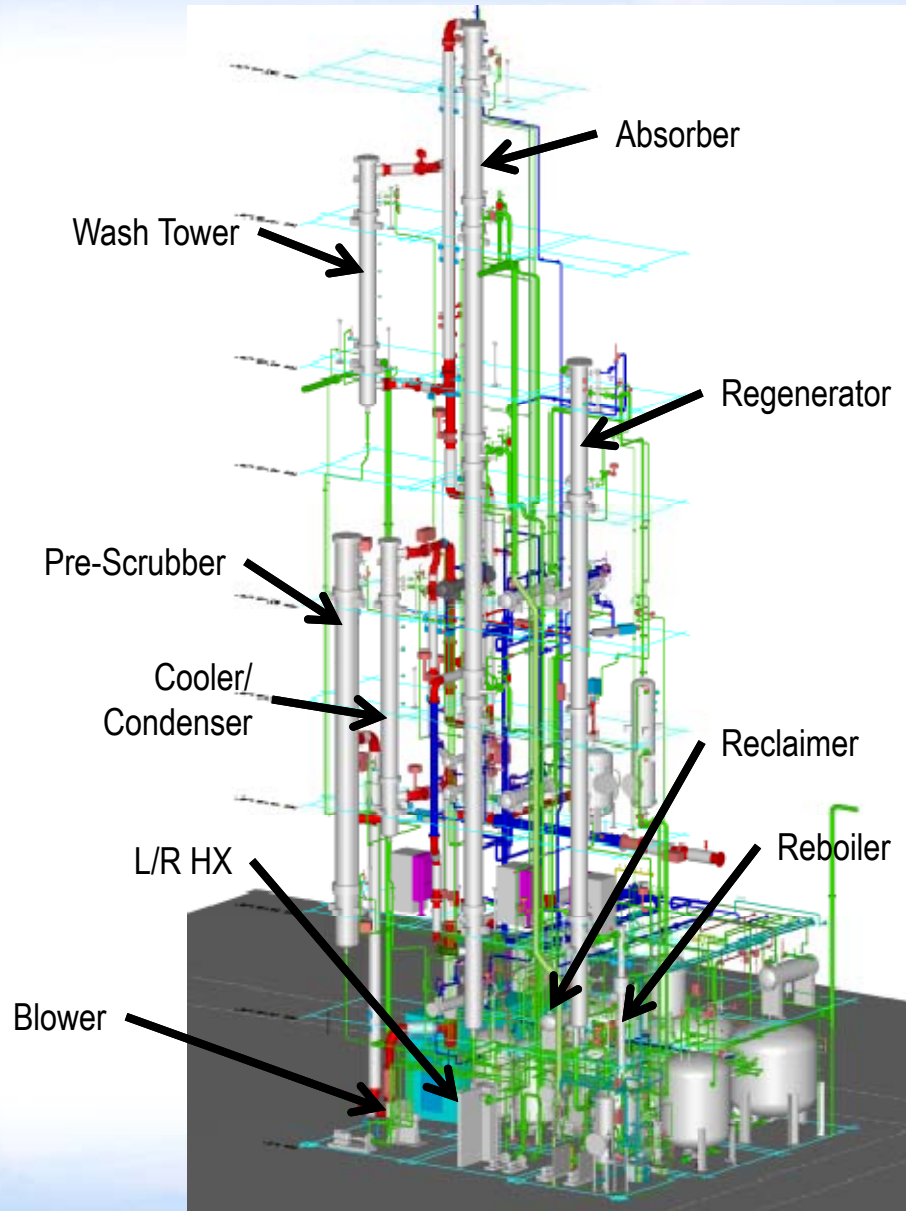
Pilot Solvent Test Unit

- Build a highly **flexible** test bed using a real flue gas for post-combustion CO₂ capture
- Long-term testing of newly-developed and potential solvents from 3rd party developers
- Baseline solvent for sizing: 20-30%wt MEA
- Overall CO₂ removal rate: $\geq 90\%$
- Flue gas flow rate: 5,000 lb/hr (~0.5 MW, ~10 t/d CO₂)
- Turndown ratios: 2:1 for gas, 3~5:1 for liquid
- Modular structure arrangement
- Flexible process configuration and testing conditions

Simplified PSTU PFD



PSTU – A Flexible Test Platform



Next Steps

- Complete PSTU and BOP Installation
- System Integrity and Functional Check
- PSTU/BOP System Commissioning
- Baseline Tests with MEA
- Test New Solvents from Developers

PSTU Test Planning

Item	Media	Tentative Schedule	Duration
Commissioning	Water & 20% MEA	4Q '10 – 1Q '11	As Needed
Baseline Run	MEA	1Q , 2011	500~1000 hr
B&W	New Solvent	2Q, 2011	TBD
Developer A	New Solvent	TBD	TBD
Developer B	New Solvent/System	TBD	TBD
Developer C	New Solvent/System	TBD	TBD
...

PSTU Equipment Design Validation

Items:

- Hydraulic Performance (Q, P, ΔP , H, ...)
- Thermal Performance (E, T, ΔT , Approach, Heat Loss, ...)
- Instrument Accuracy and Rangeability
- Control Logic and Strategy (Global, Local, ...)
- Operability and Flexibility (Robustness, Turndown, ...)

Methods and Approaches:

- Separate and Independent Measurements of Key Parameters (Cross-Check)
- Calibrations of Key Instruments
- Heat and Material Balance
- Modeling and Simulation
- Gas and Liquid Analyses (Lab Analysis to Cross-Check)

Performance Evaluation

Objective: CO_2 Removal \geq Goal (e.g., 90%)

While: Minimizing Energy and Water Consumption

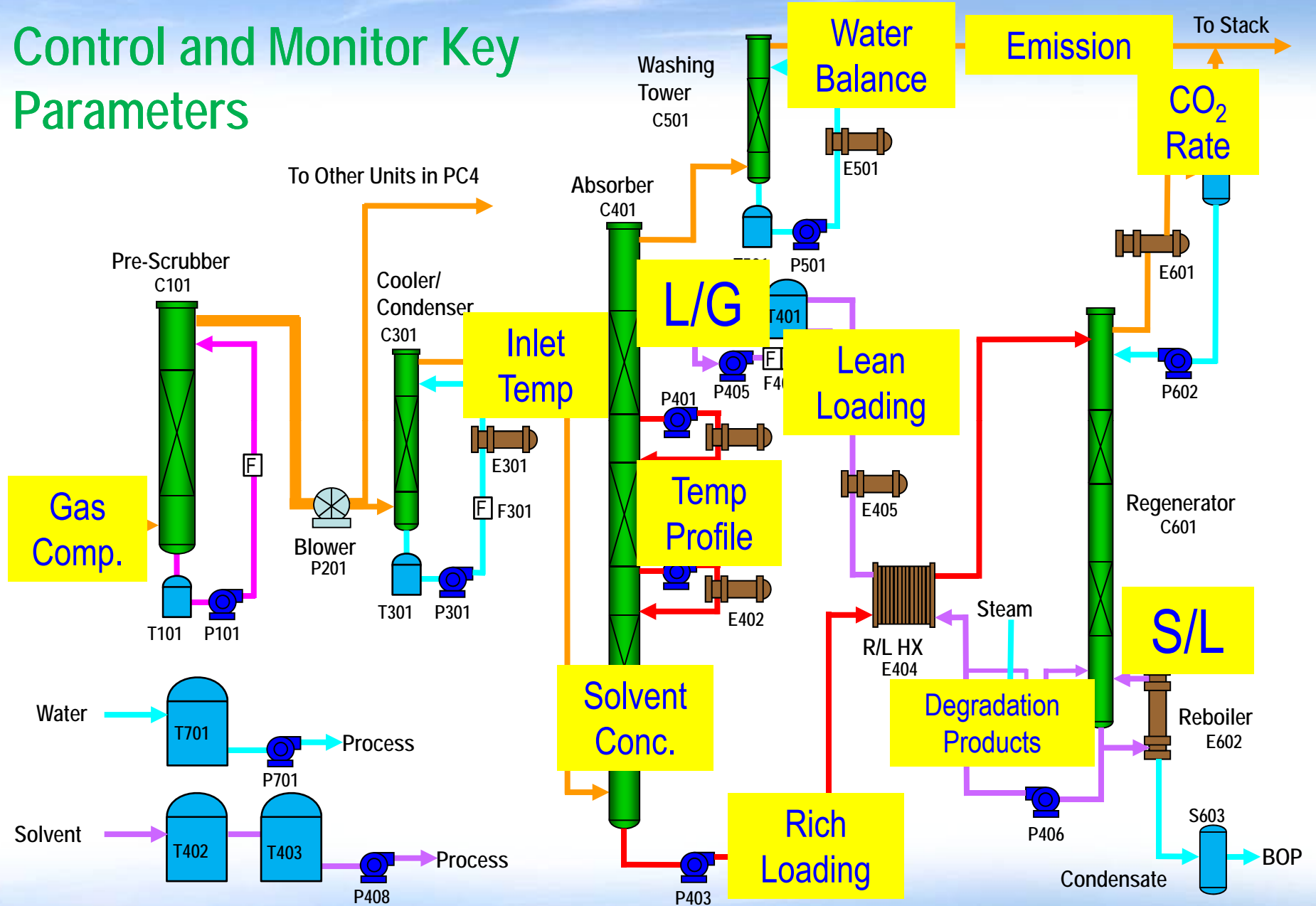
By Optimizing:

- Lean and Rich Loading (CO_2 /Solvent)
- Solvent Circulation Rate (L/G Ratio)
- Steam Consumption (S/L Ratio)
- Temperature Profile (Reaction, Regeneration, Bed, In/Out, ...)
- Hardware/Process Configuration (Packing, Flow Path, ...)
- Other Parameters

Design of Experiment (DoE)

Develop Test Matrix

Control and Monitor Key Parameters



Solvent Evaluation

- Kinetics
- Loading Capacity
- Heat of Reaction
- Regeneration Energy Consumption
- Degradation Potential and Products
- Corrosion Intensity
- Others

Summary

- Our **Objective** – Establish a Flexible Test Bed
- Our **Mission** – Test New Solvents
- Our **Results** – Get Data to Advance Technology
- Our **Status** – It Will Be Ready Soon

Post-Combustion Site Preparation



Site Preparation & Plant Tie-Ins

**Reroute Underground Piping
& Underground Firewater
System**



**Flue Gas Supply
Flue Gas Return
Utilities (steam, water...)**



Caisson and Column Foundation



- **72 Caissons**
- **30 Micropiles**
- **28 utility
bridge support
column units**

Modular Utility Bridge Assembly



Modular Utility Bridge Assembly



Modular Utility Bridge Assembly



Bridge Module Interconnections



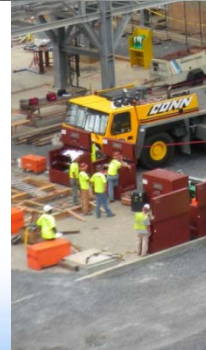
Pilot Solvent Test Unit Assembly



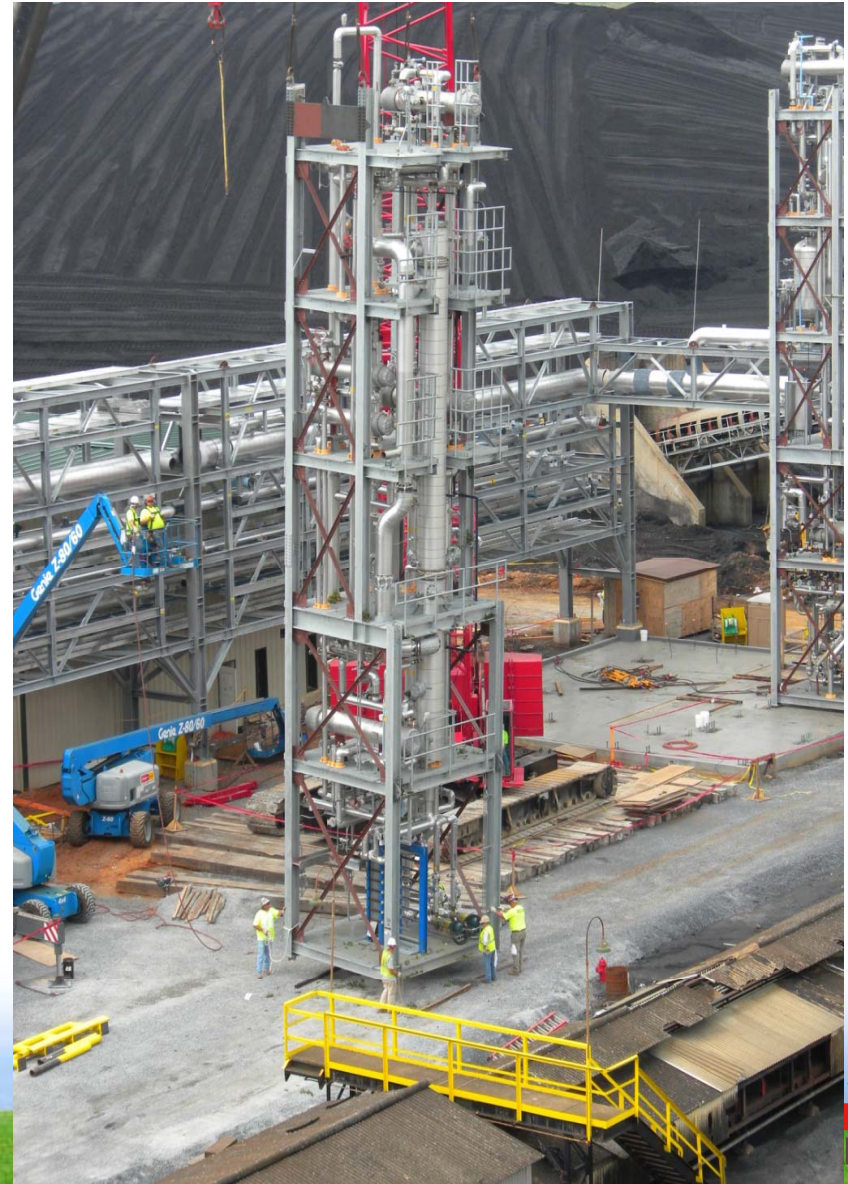
Pilot Solvent Test Unit Delivery



Pilot Solvent Test Unit Installation



Pilot Solvent Test Unit Installation



Pilot Solvent Test Unit



Balance of Plant

Cooling
Tower

Solvent Storage Tanks



Control Room/Admin Building



Transformer & MCC Building Installation



Questions?

