

GE  
Energy

# GE Energy's DOE Advanced IGCC/Hydrogen Gas Turbine Program



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Technology External Programs



imagination at work

# DOE Advanced H<sub>2</sub>/IGCC Gas Turbine Program

## DOE goals

- ✓ **Performance:** +3 to 5 % pts efficiency
- ✓ **Emissions:** 2 ppm NO<sub>x</sub> by 2015  
Fuel flexibility – Syngas & H<sub>2</sub>
- ✓ **Cost:** Contribute to IGCC capital cost reduction



## Program timeline



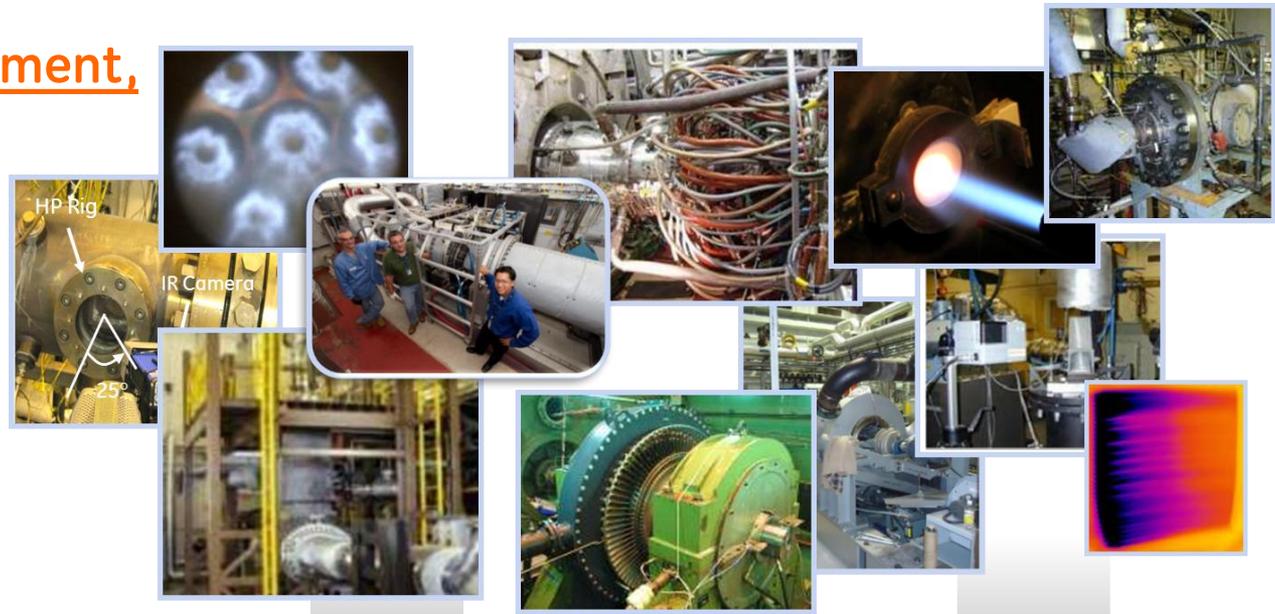
# Technology Advancement

Innovation & Development,

Test & Learn

- Combustion
- Turbine
- Materials
- Systems

	emissions	efficiency	output	cost
• Combustion	✓	✓	✓	✓
• Turbine	✓	✓	✓	✓
• Materials	✓	✓	✓	✓
• Systems	✓	✓	✓	✓



**IGCC-CCUS  
Industrial**



**IGCC-CCUS  
Power**



**NG Combined  
Cycle**



# Pre-Mix H2 Combustion ... 6+ yr Journey

(many said it could not be done)

## Challenge

NOx  
Flashback  
Dynamics  
Fuel Flexibility

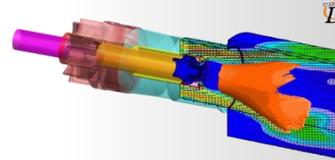
## H2 Fundamentals



Entitlement Data

## Innovation

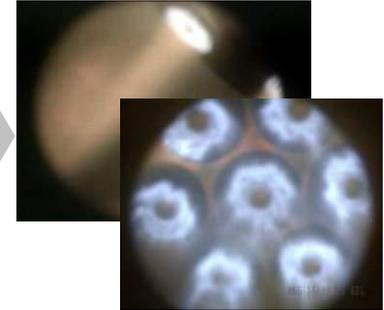
Sub-component  
(rapid prototyping)



Modeling & Design  
Concept Characteristics

## Subscale Test

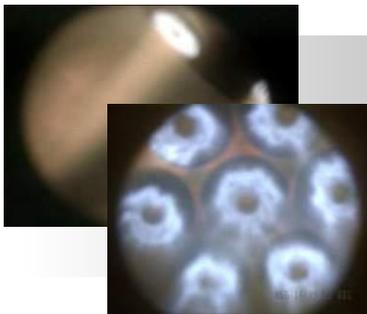
(test, analyze, learn)



Optimized Modeling & Preliminary Design

## Full Size Test

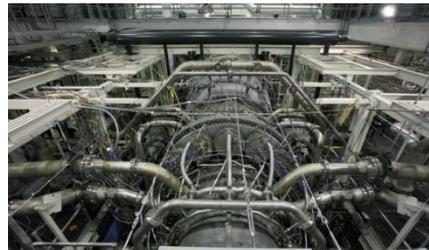
(test, analyze, learn)



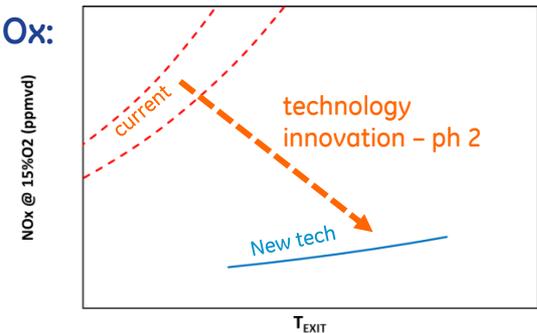
Optimized Modeling & Detailed Design

## Engine Test

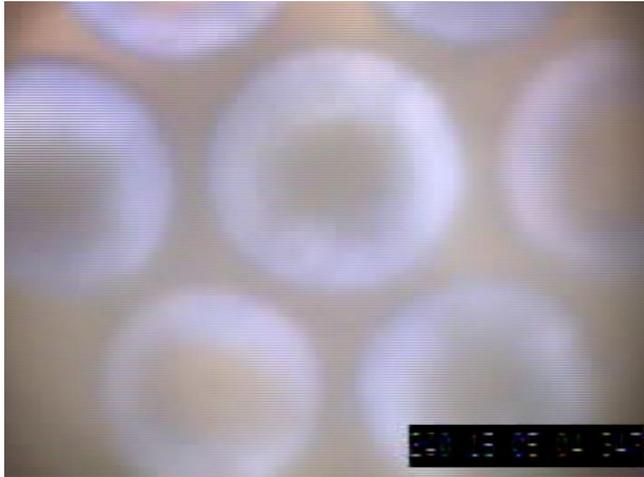
(validation, learn)



NOx:

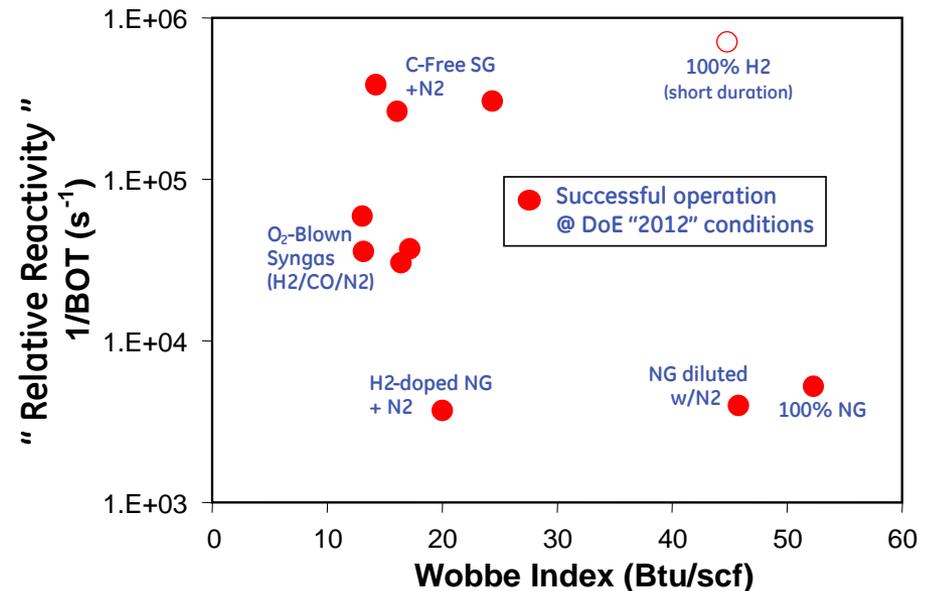


# Combustion - Full Can Testing



- 24 Rig Tests in 2009-2011
- 90+ hours operation on high-H<sub>2</sub> fuels
- Single digit NO<sub>x</sub> emissions at target conditions with H<sub>2</sub>-N<sub>2</sub> fuels.

- Fuel 60-100% H<sub>2</sub>, balance N<sub>2</sub> and/or Natural Gas (NG)
- Exceeded F-class temp and pressure
- Operability with NG and syngas



# Combustion – Technology Development

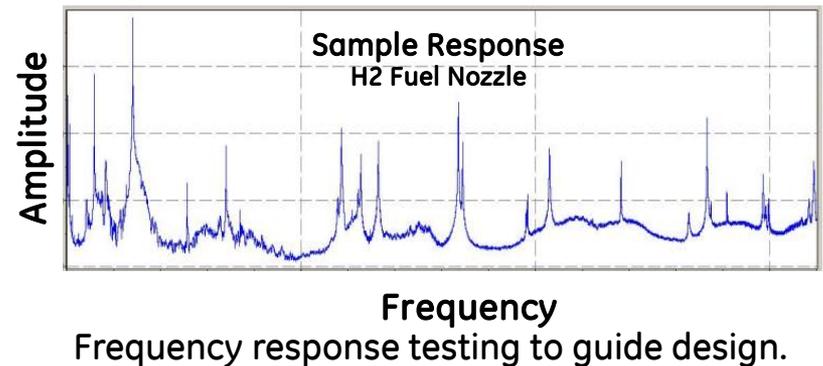
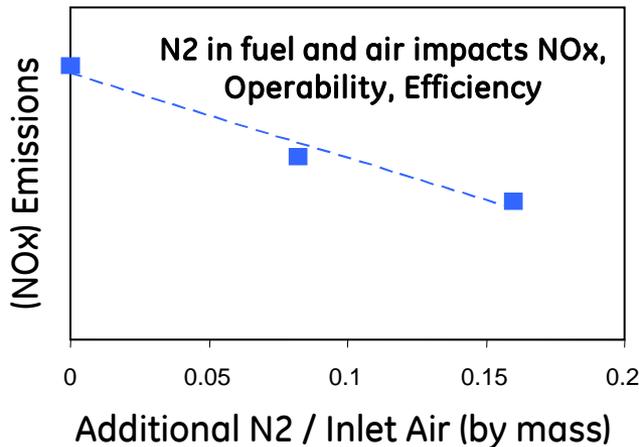
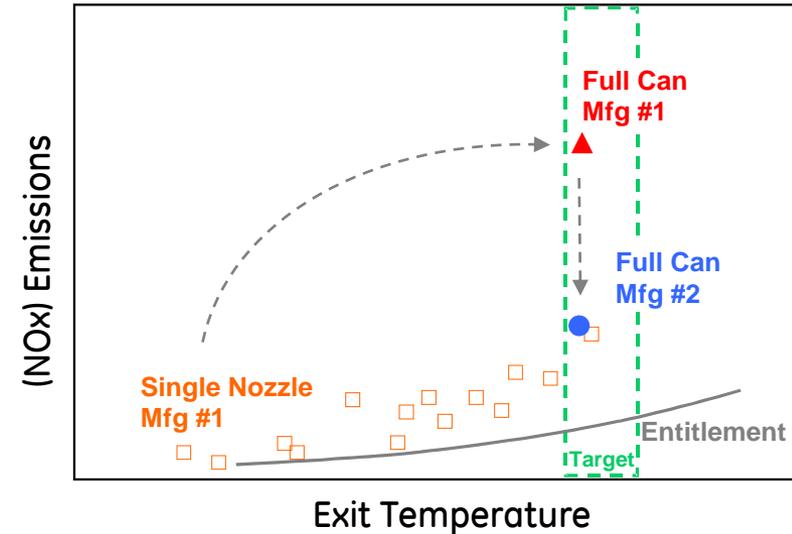
- Robustness

- Gain operating margin
- Design for durability

- Scale-Up

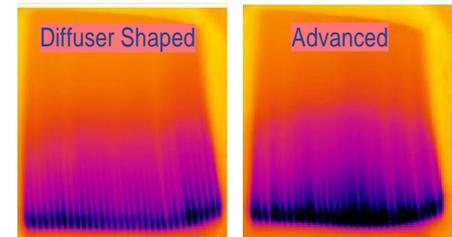
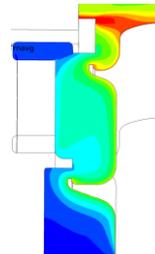
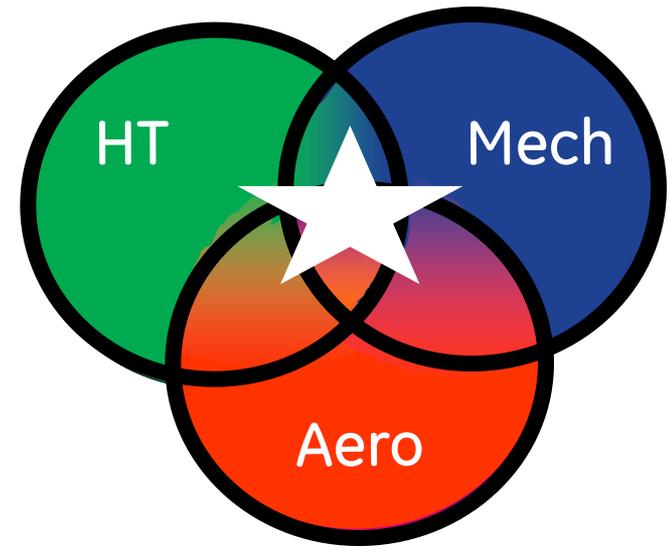
- Trade-offs

(e.g. performance, durability, and cost)



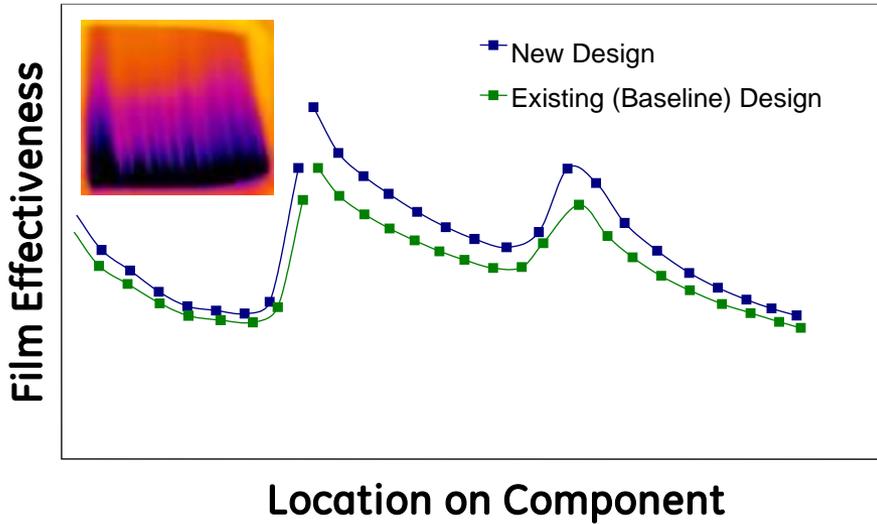
# Turbine System Goals

- Increasing firing temp and output
  - Advanced materials & coatings
  - Increased mass flow
- Advanced turbine technology
  - Reduced cooling flows
  - Reduced leakage/purge flows
  - Advanced aerodynamics

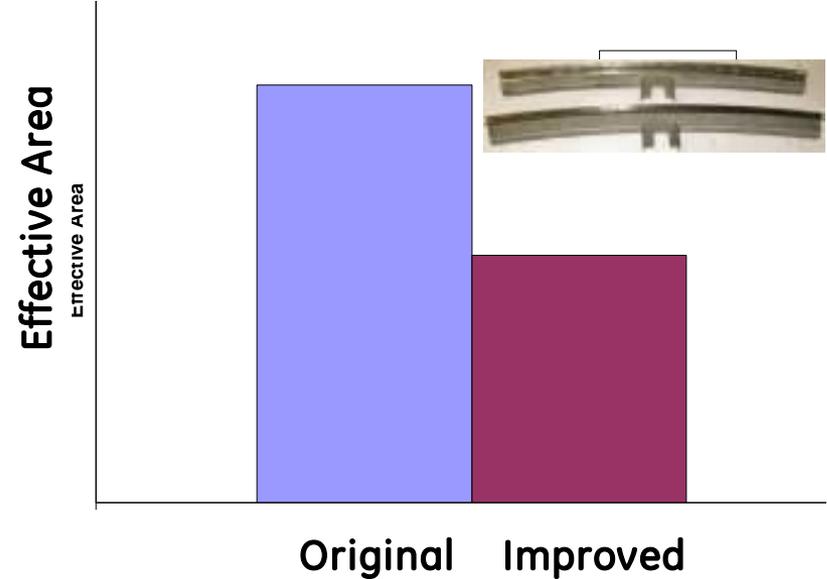


# Heat Transfer Development

## Advanced Film Cooling

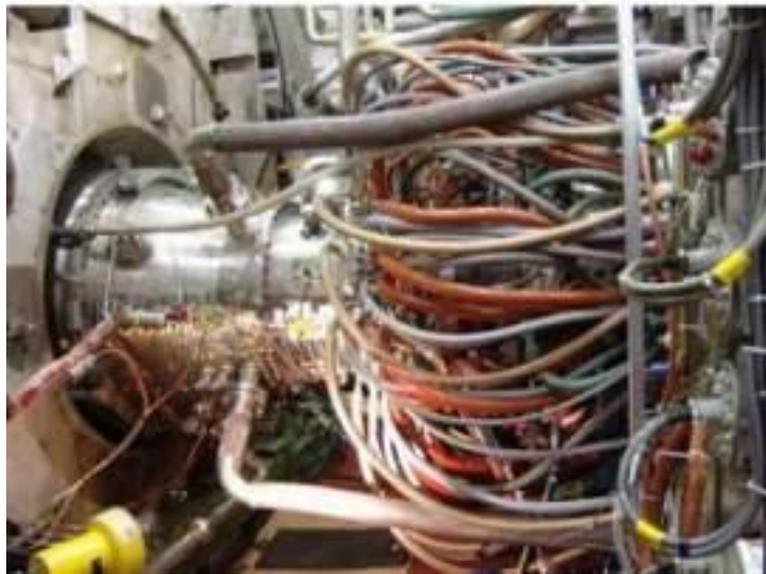


## TP/S1N Seal



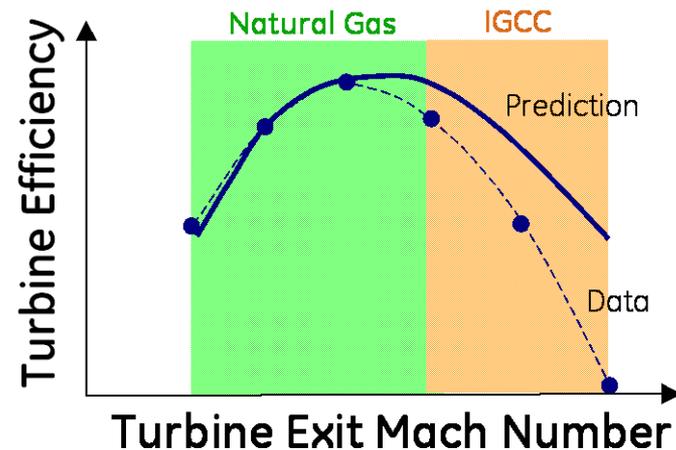
Achieved target flow reductions for Round 1  
Jugular experiments completed for Round 2

# Aerodynamic Development – Round 1



Turbine Aero Validation Rig

## Test Setup & Results



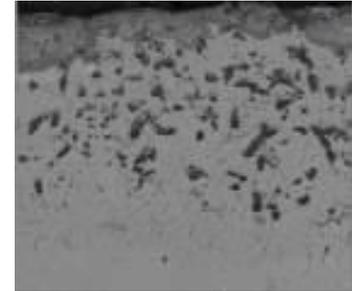
# Advanced Materials (Coatings)

## Goals

- Enable higher temperature operation for increased efficiency and output
- Address unique conditions

## Overall Approach

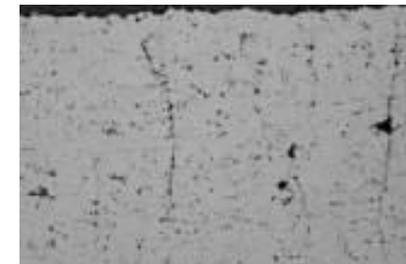
- Characterize the environment
- Devise representative laboratory tests
- Benchmark degradation
- Develop new coatings
- Downselect to best performers
- Evaluate best performing TBC's and BC's



Field Hardware Inspection



Thermal Shock Test

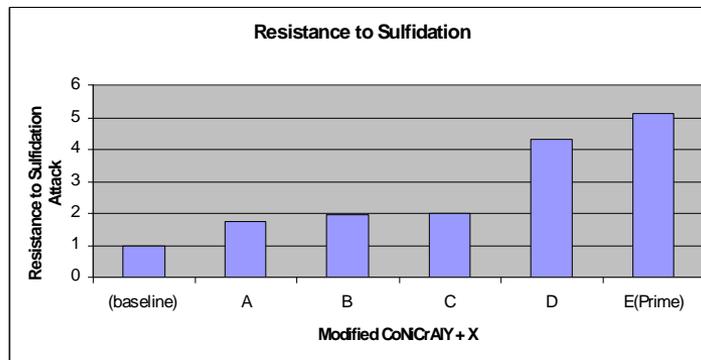
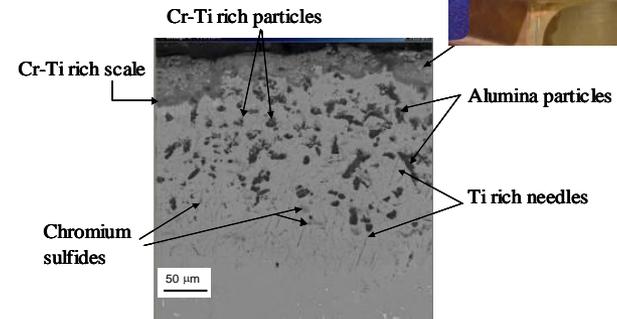


Optimized Coating

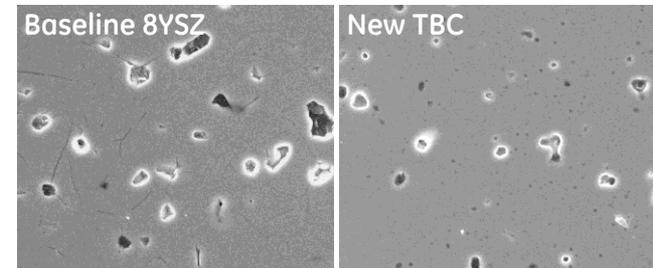
# Advanced Materials (Coatings)

- Reproduced damage modes
- Many architectures evaluated
- Performance improvement demonstrated
- Down selections made to final TBCs and bond coats

Field Hardware Inspection Results



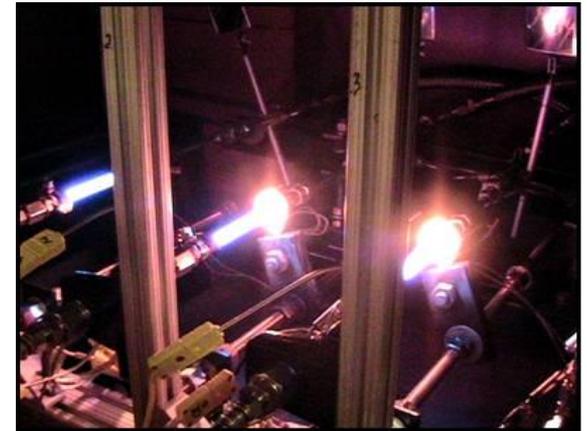
Sulfidation Resistance Test Results



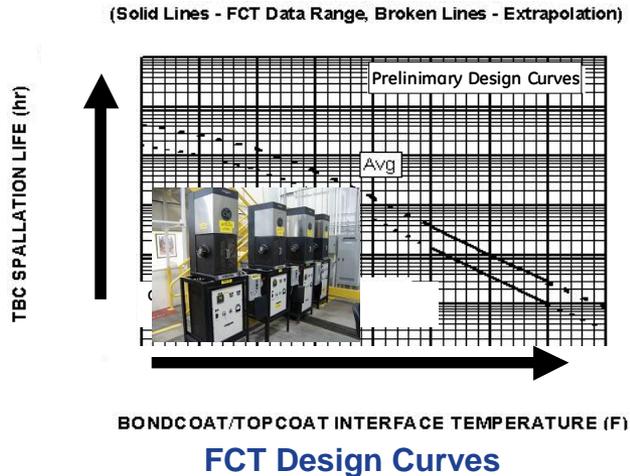
Microstructural Evolution of TBC After Accelerated Isothermal Exposure

# Adv Materials (Coatings) Next Steps

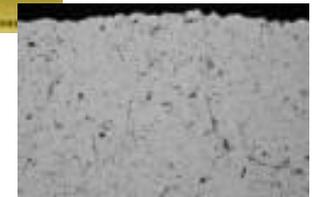
- Continue thermal gradient rig testing of down selected TBC/BC systems
- Generate design quality data
- Process optimization



Rig Test Setup



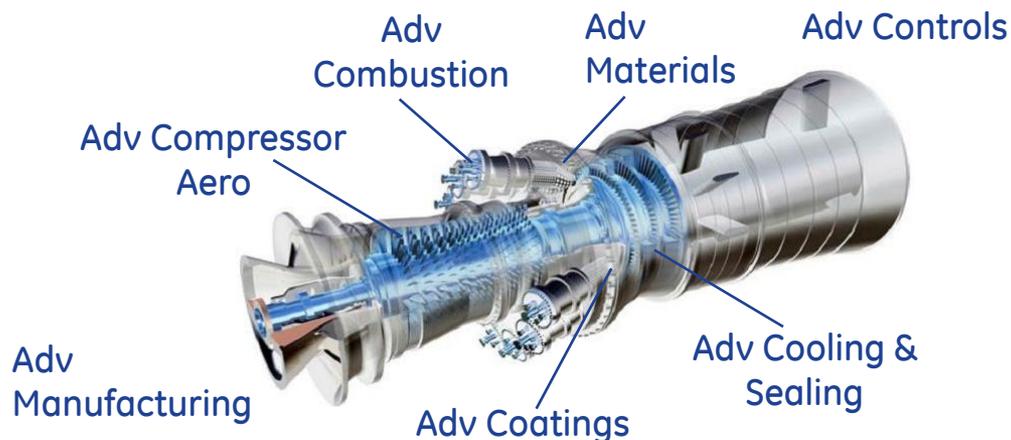
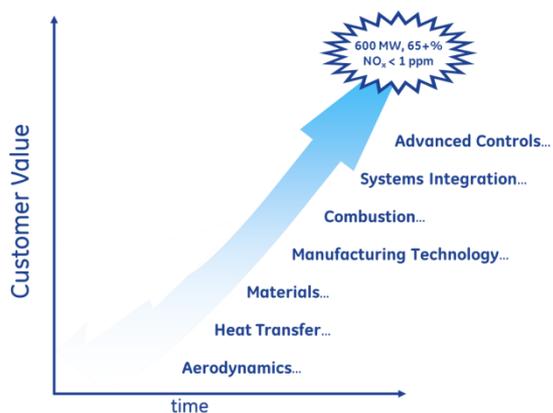
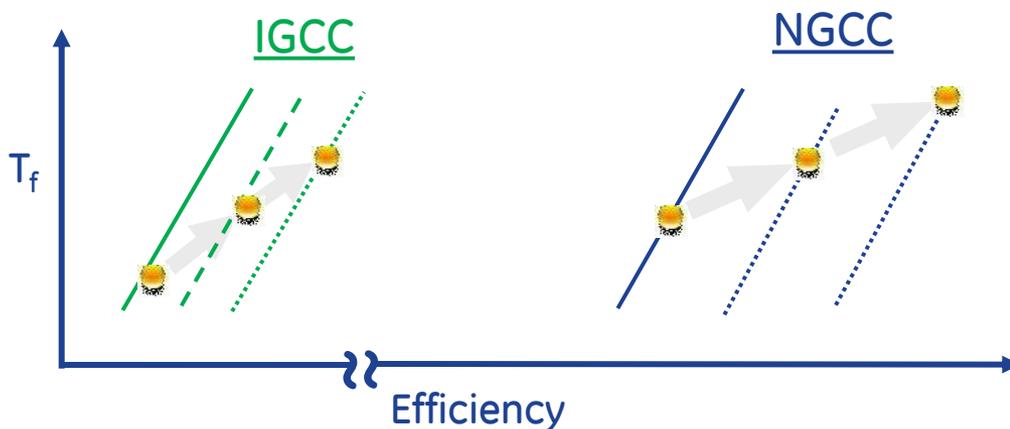
Spray Diagnostics  
For Improved  
Coating Quality



# Technology Advancement:

... Fundamentals & Innovation Today

... Tomorrow's Advanced Turbines



# Acknowledgements

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# Thank you!

