

IEA Weyburn CO₂ Monitoring Project

The IEA Weyburn CO₂ Monitoring and Storage Project:

Geological and Hydrogeological Characterization and Input to Long-Term Assessment of the Fate of CO₂

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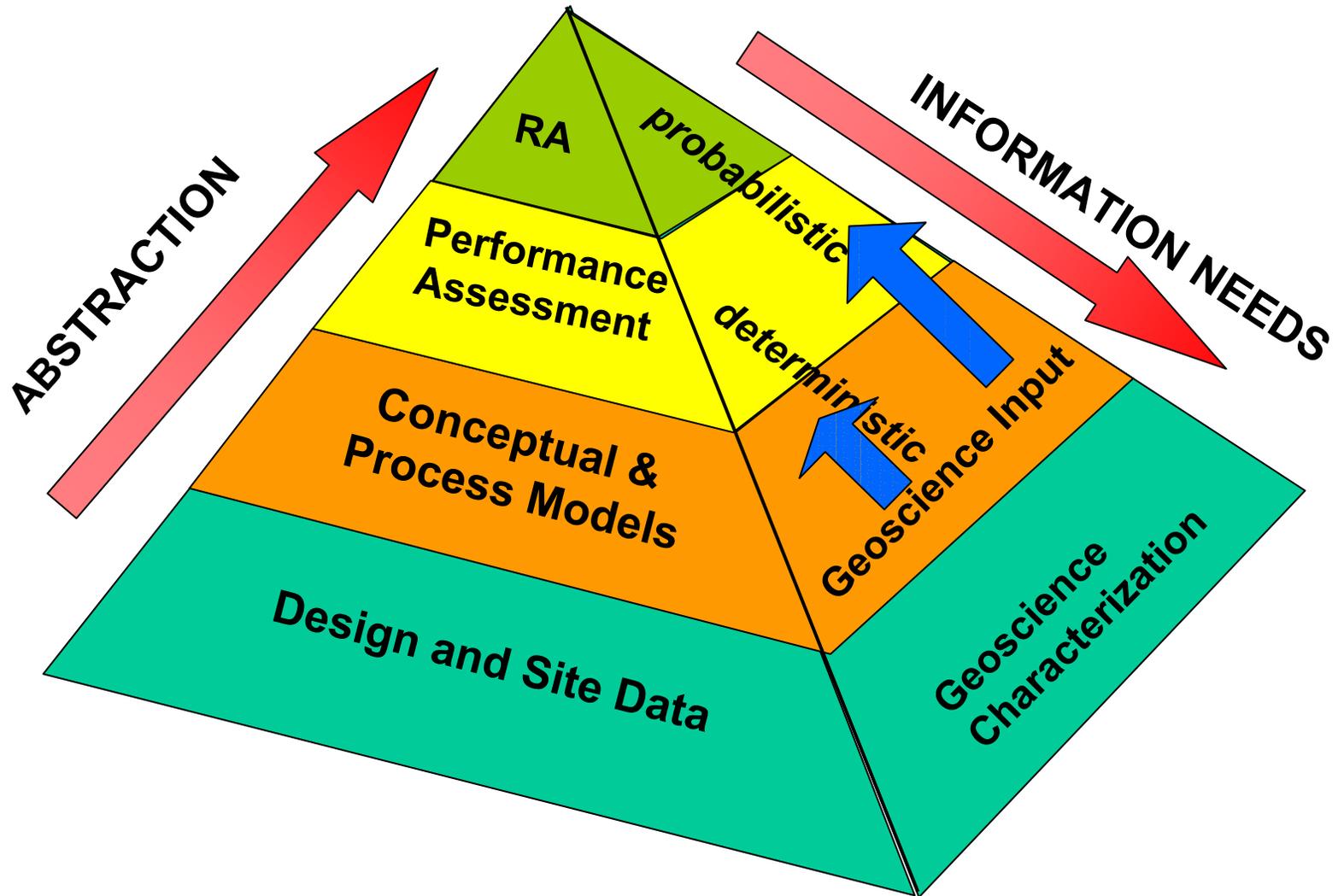
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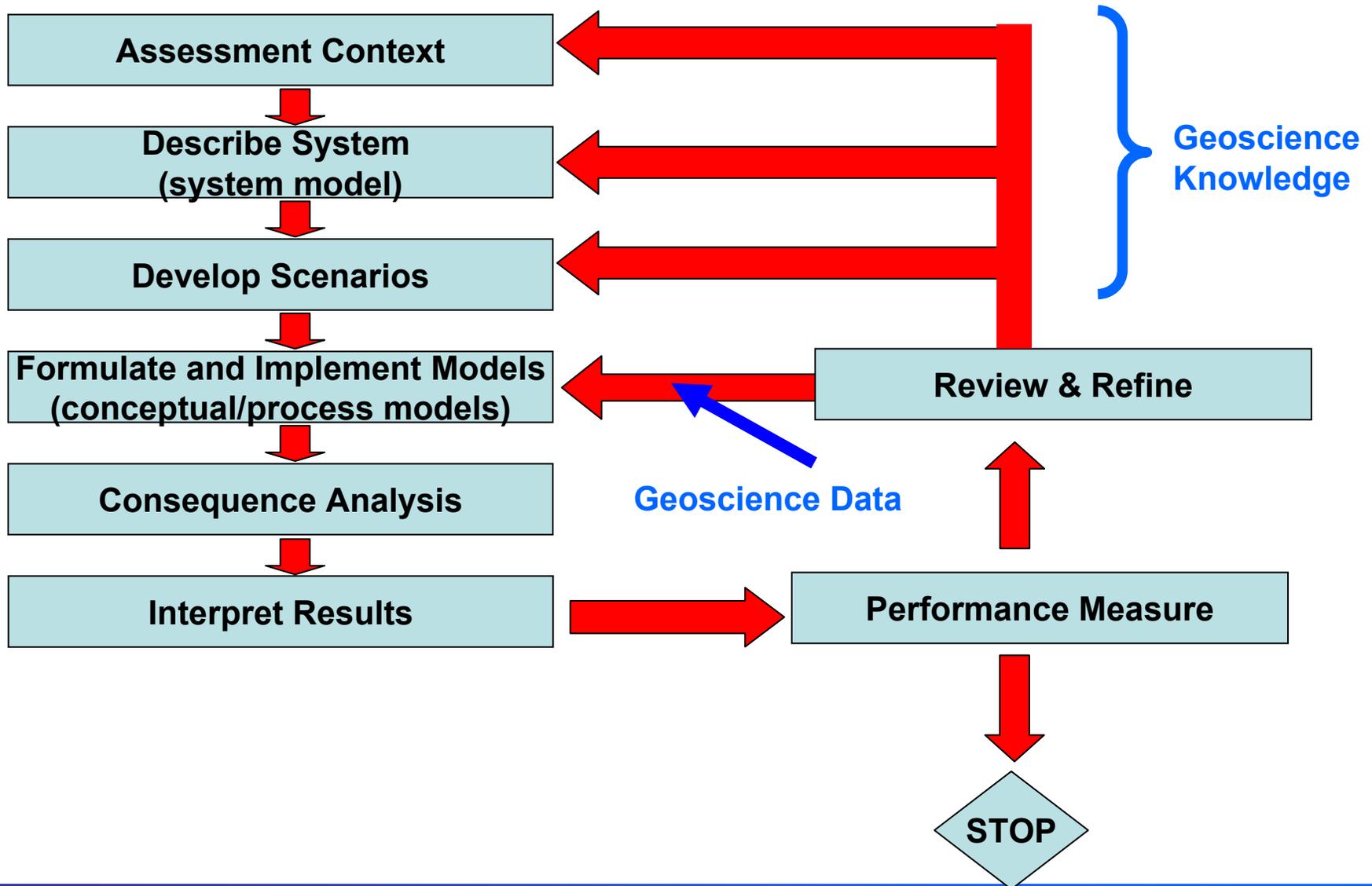
Geoscience Input to Long-Term Assessment of Fate of CO₂ In Geosphere

- Identify potential transport pathways
 - Preferential pathways
 - Depositional features
 - Faults
 - Fracture zones
 - At, above and below reservoir level
- Identify main traps (mechanisms)
 - At and above reservoir level
- Identify associated transport properties
 - Porosity, permeability, fracture distribution, formation water flow velocity

Modeling Hierarchy

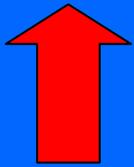


System Assessment Process



Spatial Extent

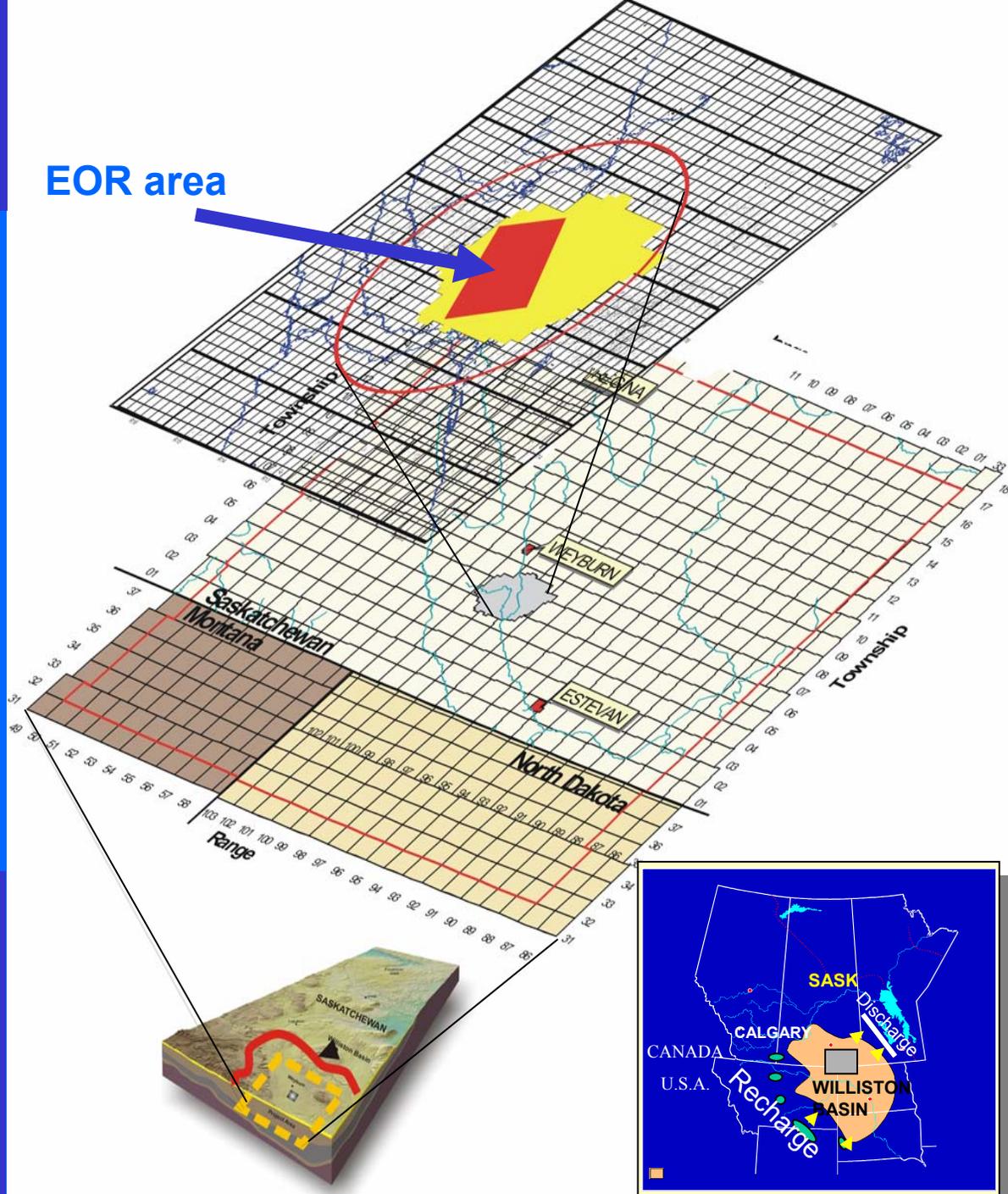
- System Assessment
 - 1,250 km²
 - 10 km perimeter around EOR area



- Geoscience Investigation
 - 40,000 km²

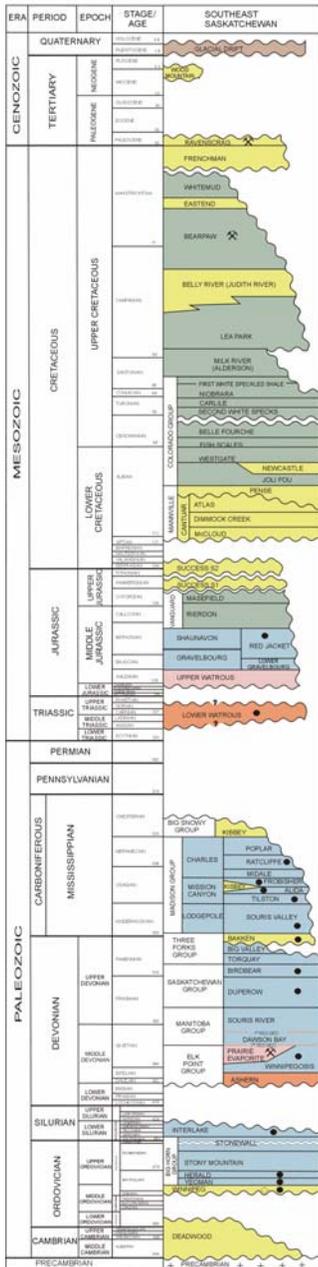
Options

Time
CO₂ Fate

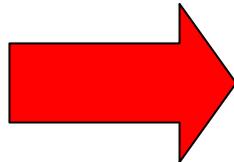


STRATIGRAPHY

HYDROSTRATIGRAPHY

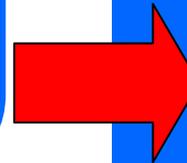


Geology
Geophysics
Hydrogeology



VERTICAL EXTENT OF SYSTEM MODEL

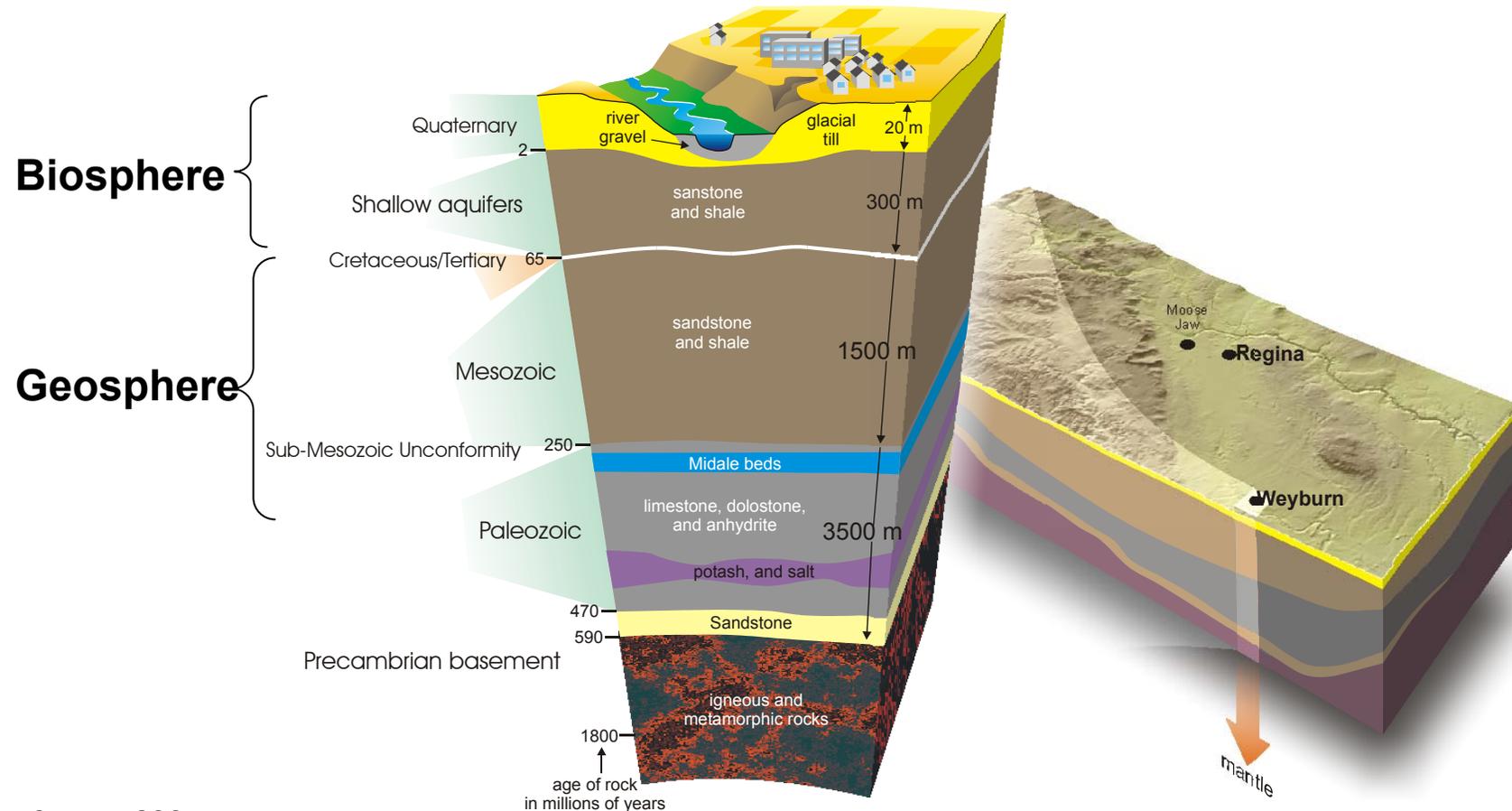
Transport parameters



- Porosity
- Permeability
- Formation water flow velocity
- Pathways
- Thickness
- Lateral continuity
- Subcrop
- Salt dissolution
- Presence of cross-formational flow

System Model

Based on extents of system assessment

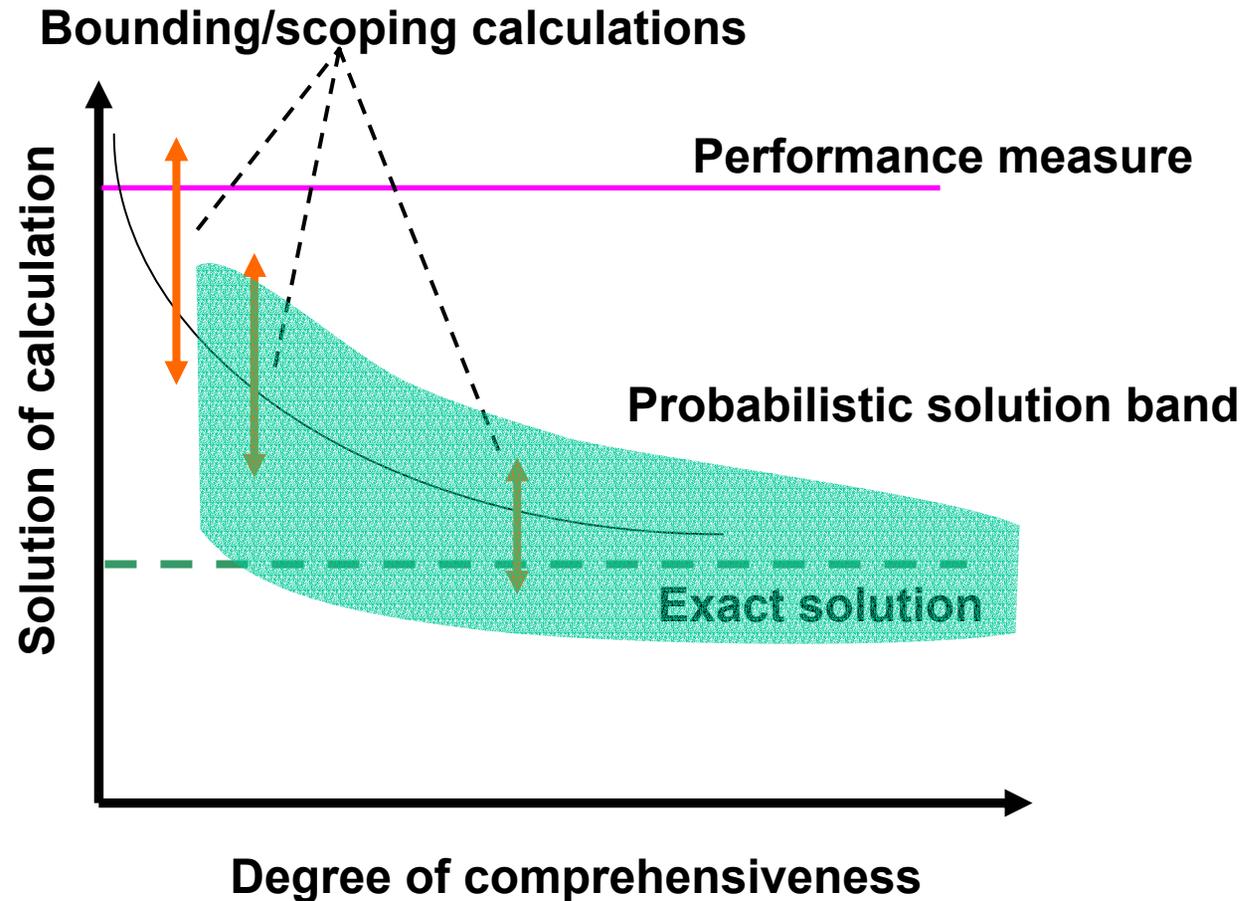


Courtesy GSC

Independent of modeling tools
Features include faults, fracture zones, well bores etc.

Iterative Assessment

- “Exact” solution exists, but is *impossible to know*
- Start from bounding calculation
- Gradually refine model and parameters if needed



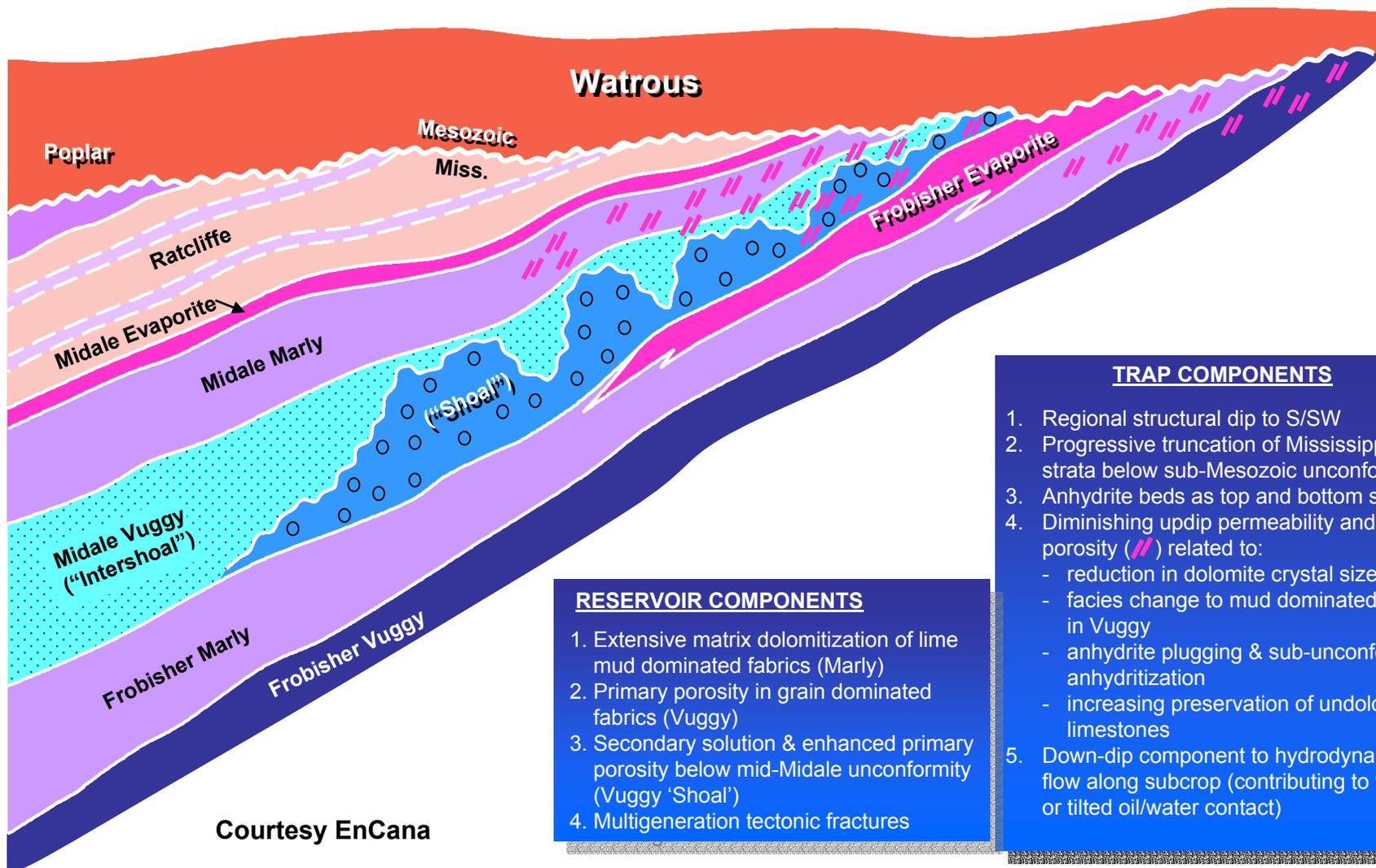
Geoscience Characterization

Reservoir and Trapping Components

SW

NE

Weyburn Field



RESERVOIR COMPONENTS

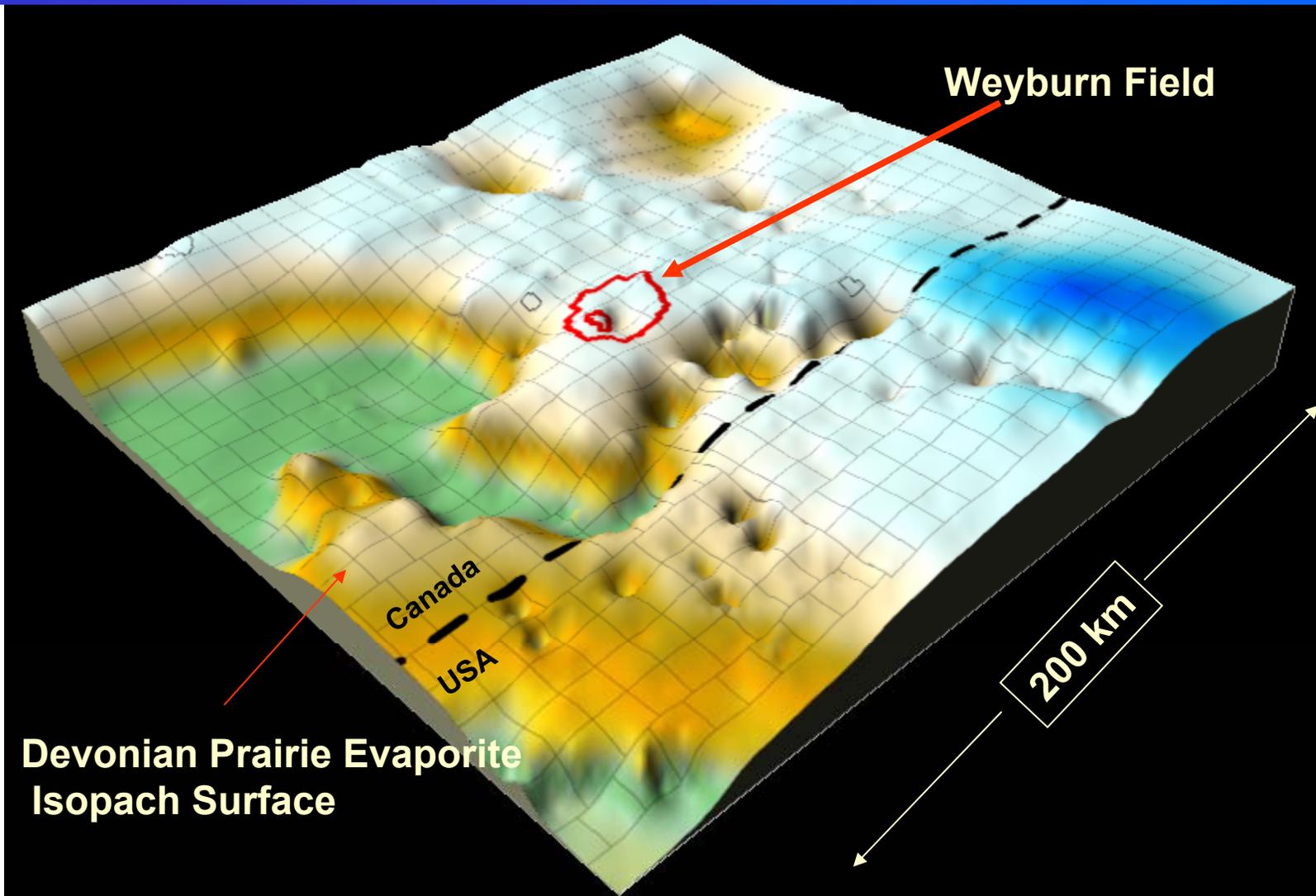
1. Extensive matrix dolomitization of lime mud dominated fabrics (Marly)
2. Primary porosity in grain dominated fabrics (Vuggy)
3. Secondary solution & enhanced primary porosity below mid-Midale unconformity (Vuggy 'Shoal')
4. Multigeneration tectonic fractures

TRAP COMPONENTS

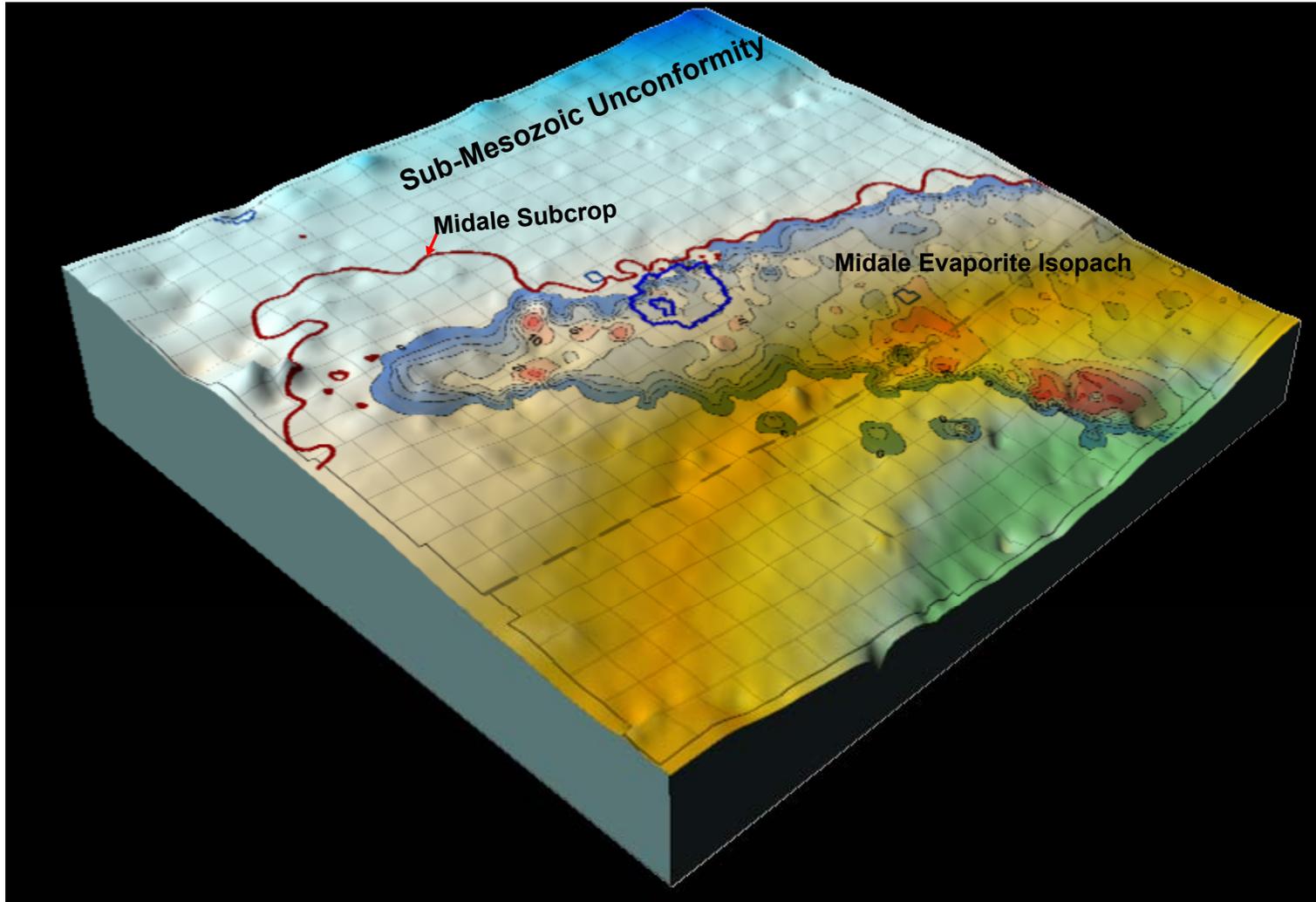
1. Regional structural dip to S/SW
2. Progressive truncation of Mississippian strata below sub-Mesozoic unconformity
3. Anhydrite beds as top and bottom seal
4. Diminishing updip permeability and porosity (//) related to:
 - reduction in dolomite crystal size (Marly)
 - facies change to mud dominated fabrics in Vuggy
 - anhydrite plugging & sub-unconformity anhydritization
 - increasing preservation of undolomitized limestones
5. Down-dip component to hydrodynamic flow along subcrop (contributing to variable or tilted oil/water contact)

Geological Characterization

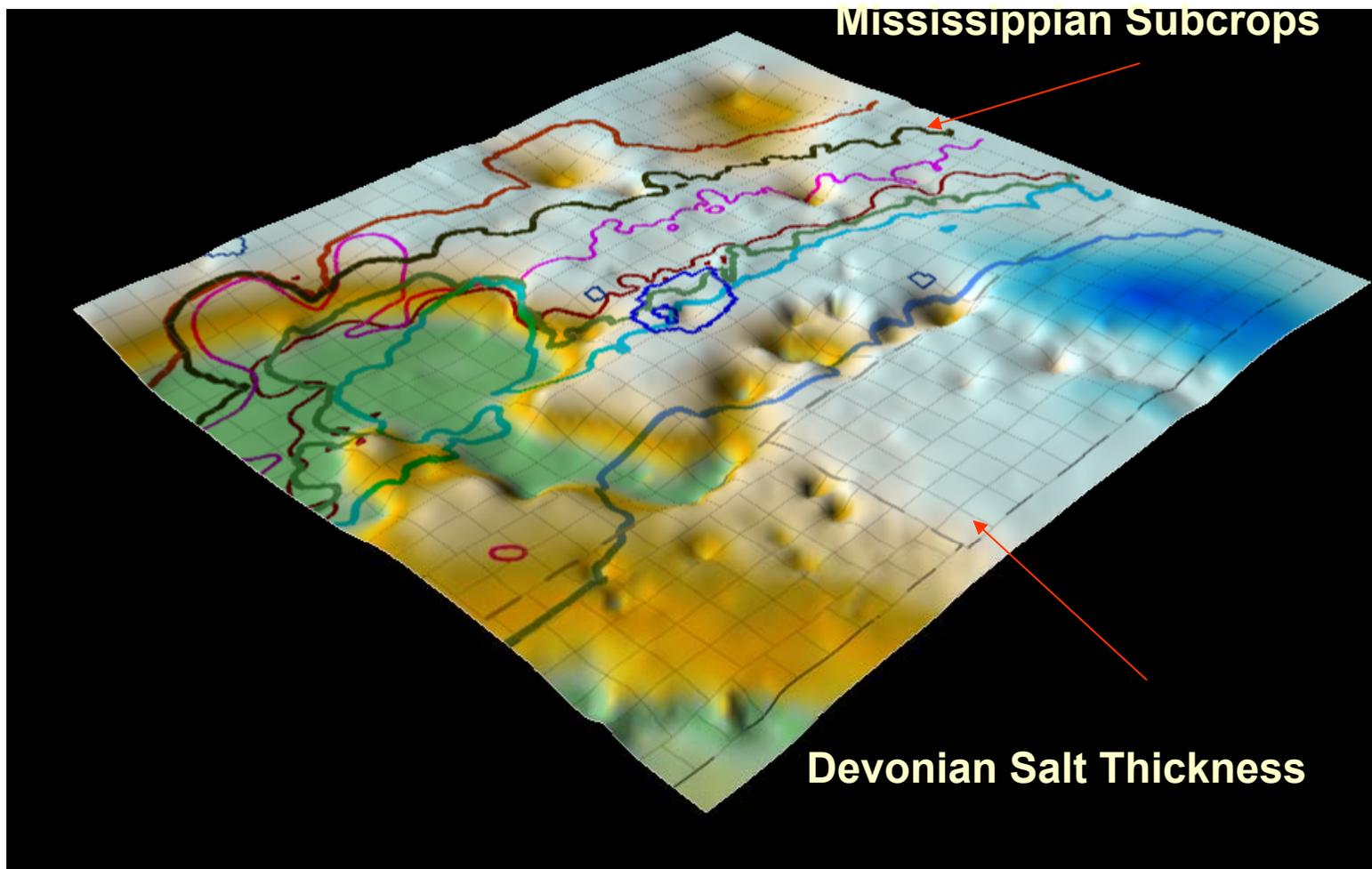
Devonian Salt Thickness



Subcrop and Isopach of Reservoir Unit and Upper Seal



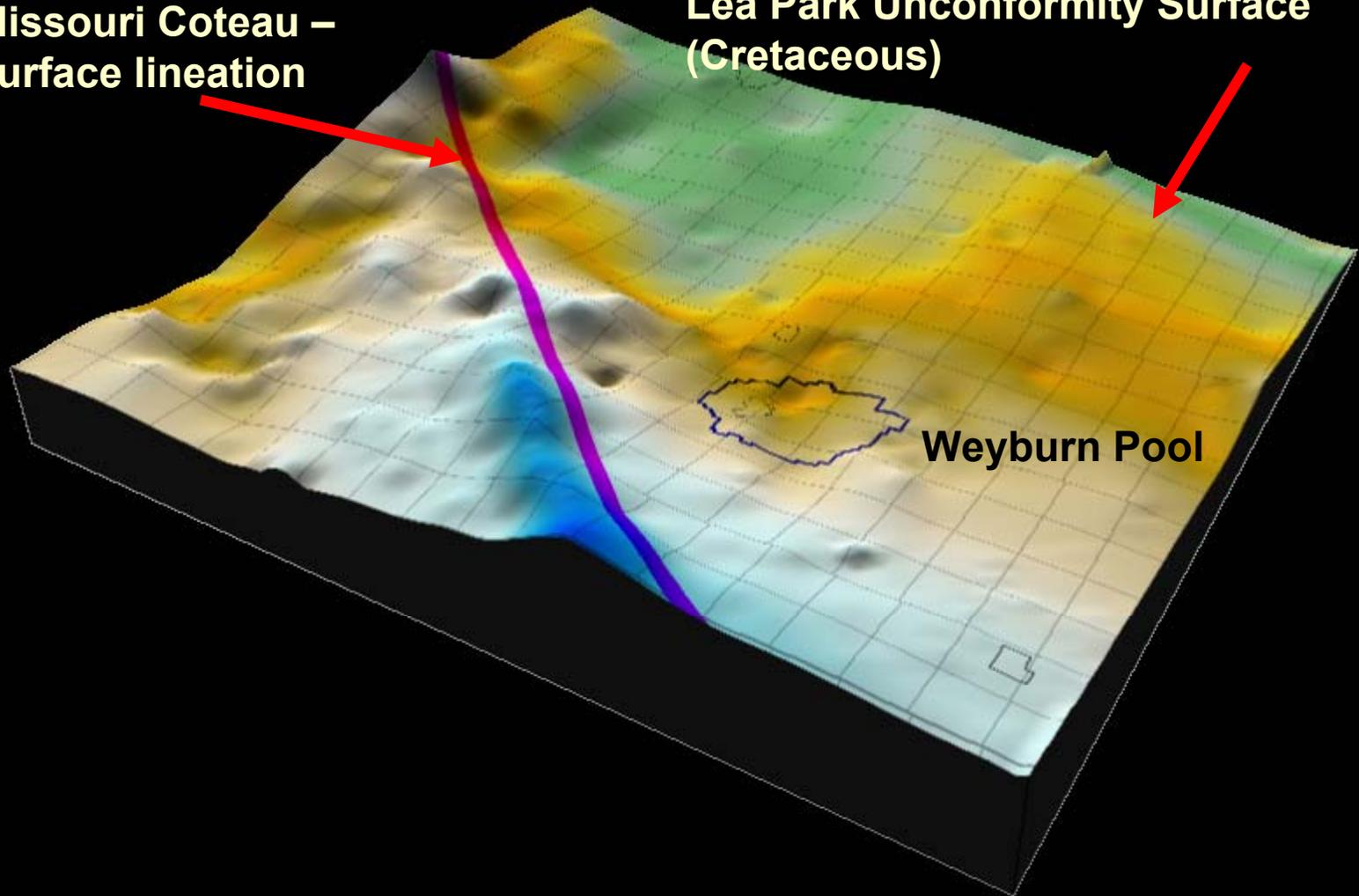
Mississippian Subcrops on Isopach Surface of Devonian Prairie Evaporite



Overlying Strata and Subsurface Features

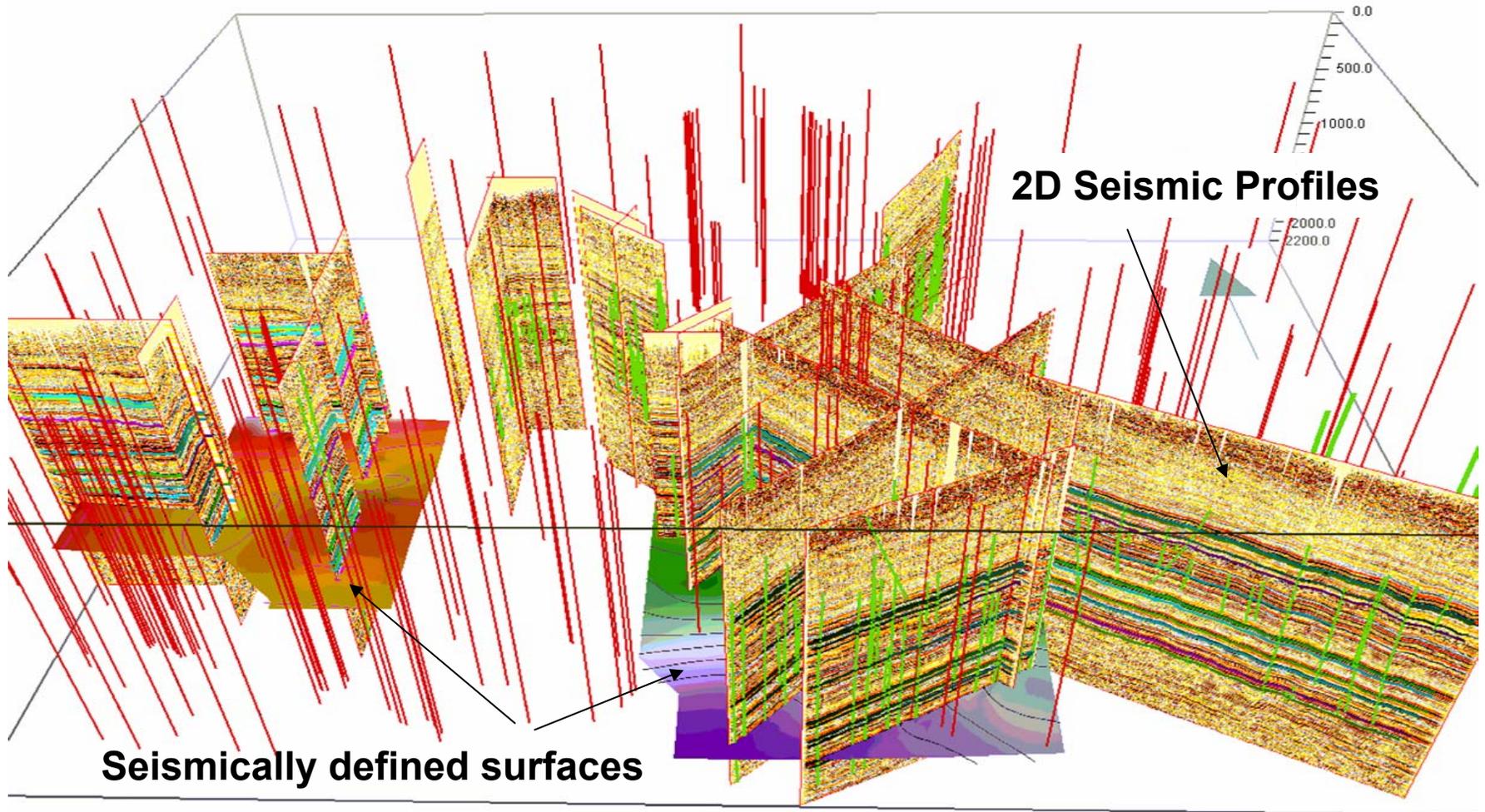
Missouri Coteau –
surface lineation

Lea Park Unconformity Surface
(Cretaceous)



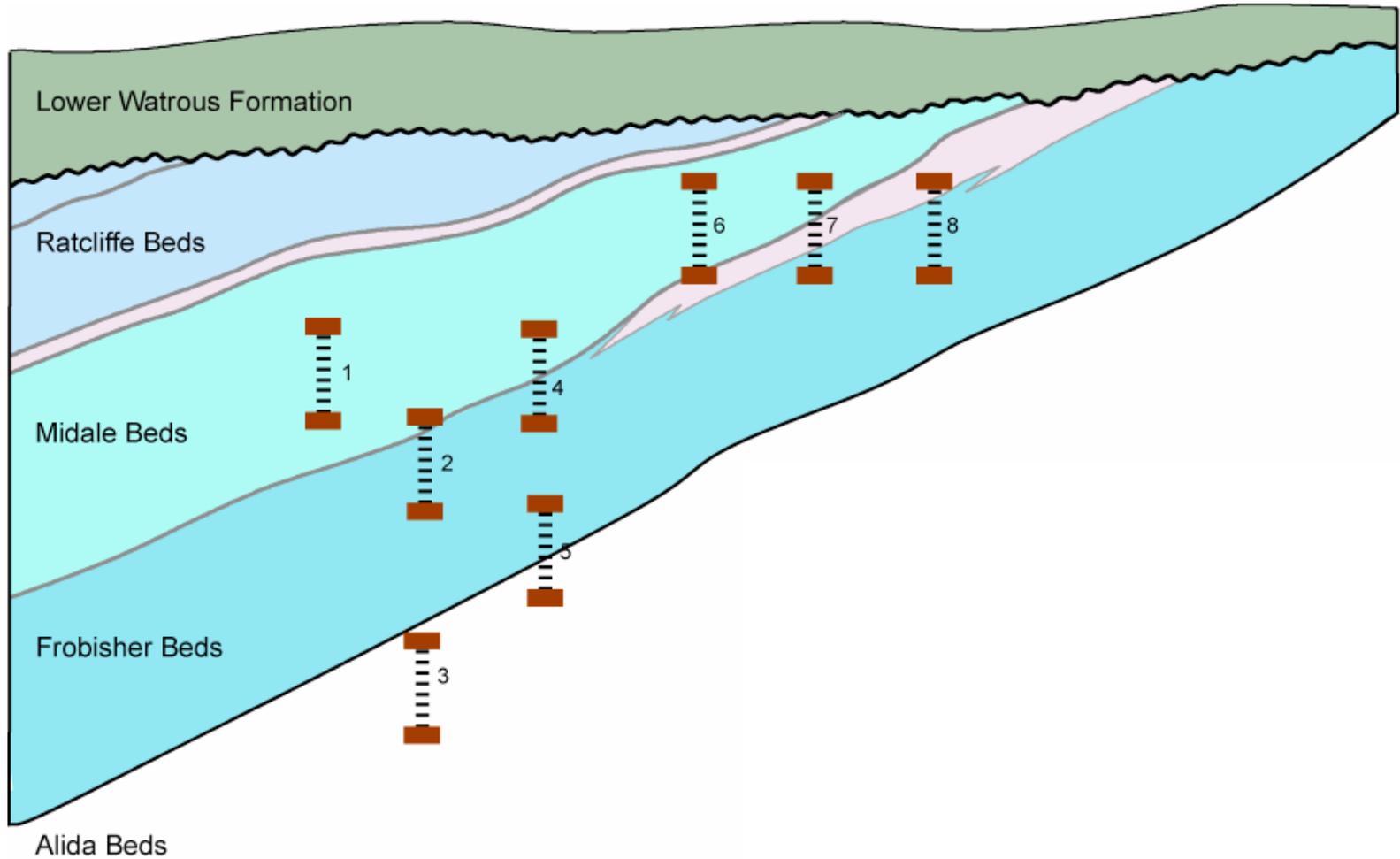
Weyburn Pool

Regional Seismic Investigations

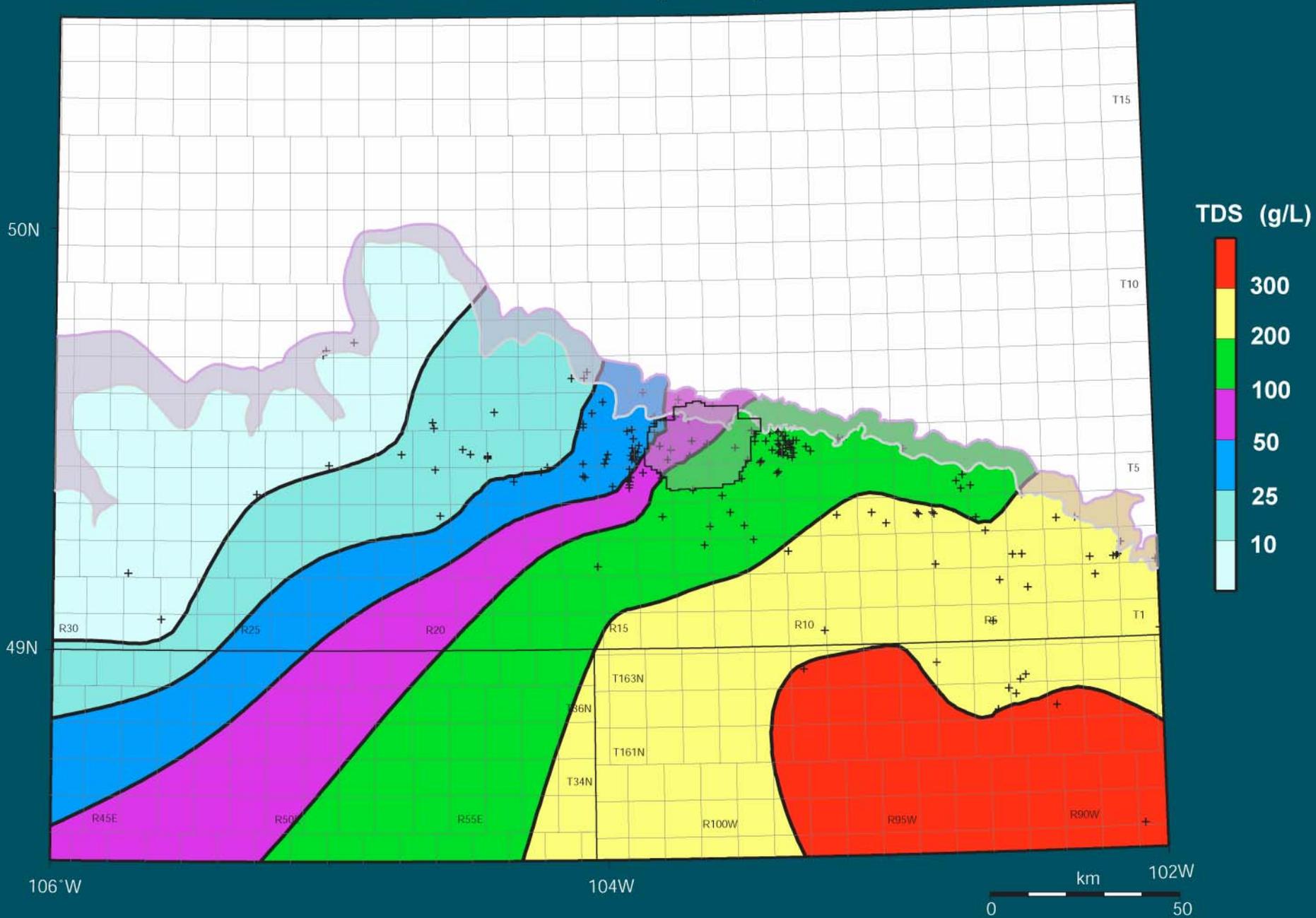


HYDROGEOLOGICAL CHARACTERIZATION

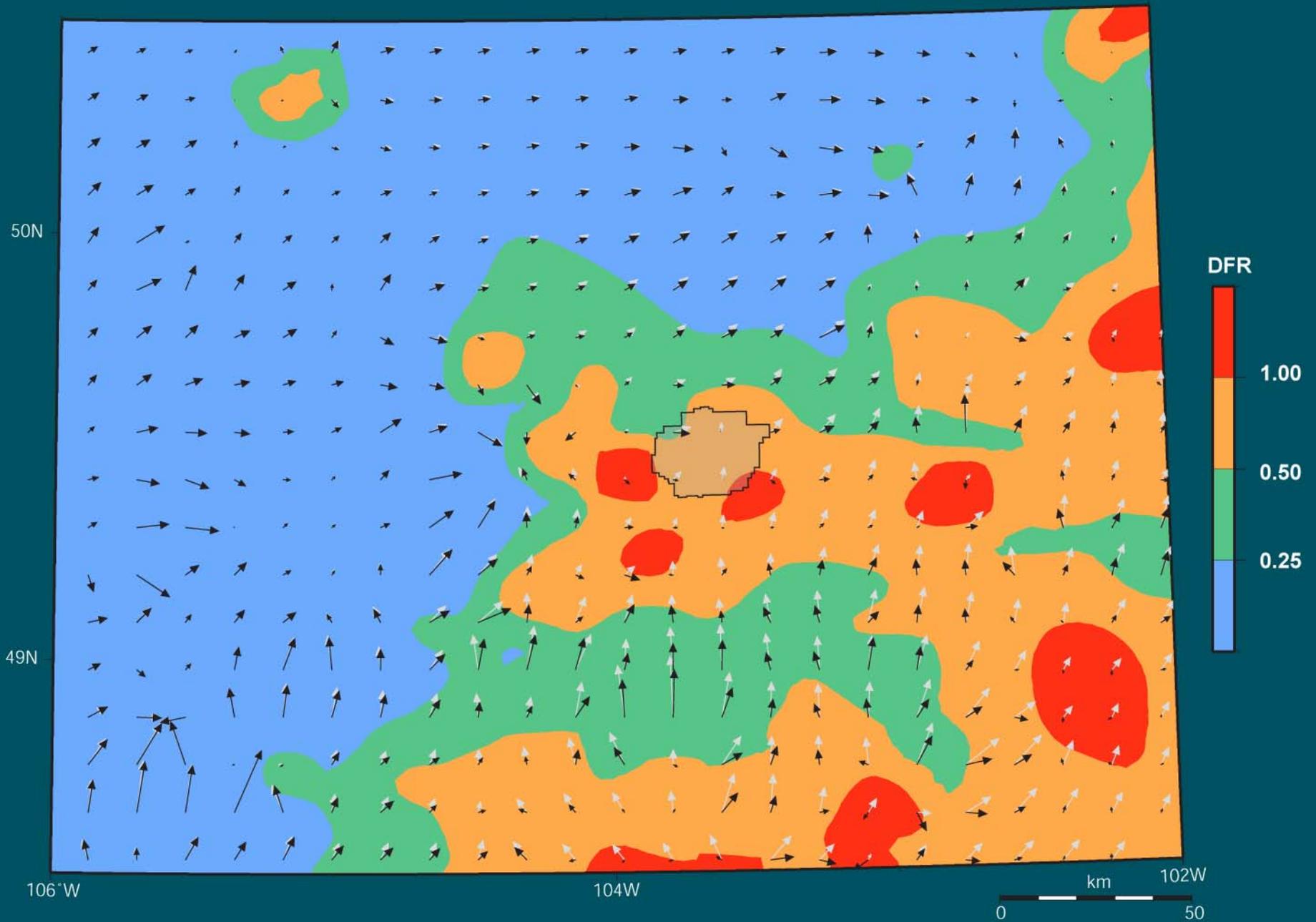
DRILL STEM TEST (DST) ASSIGNMENT



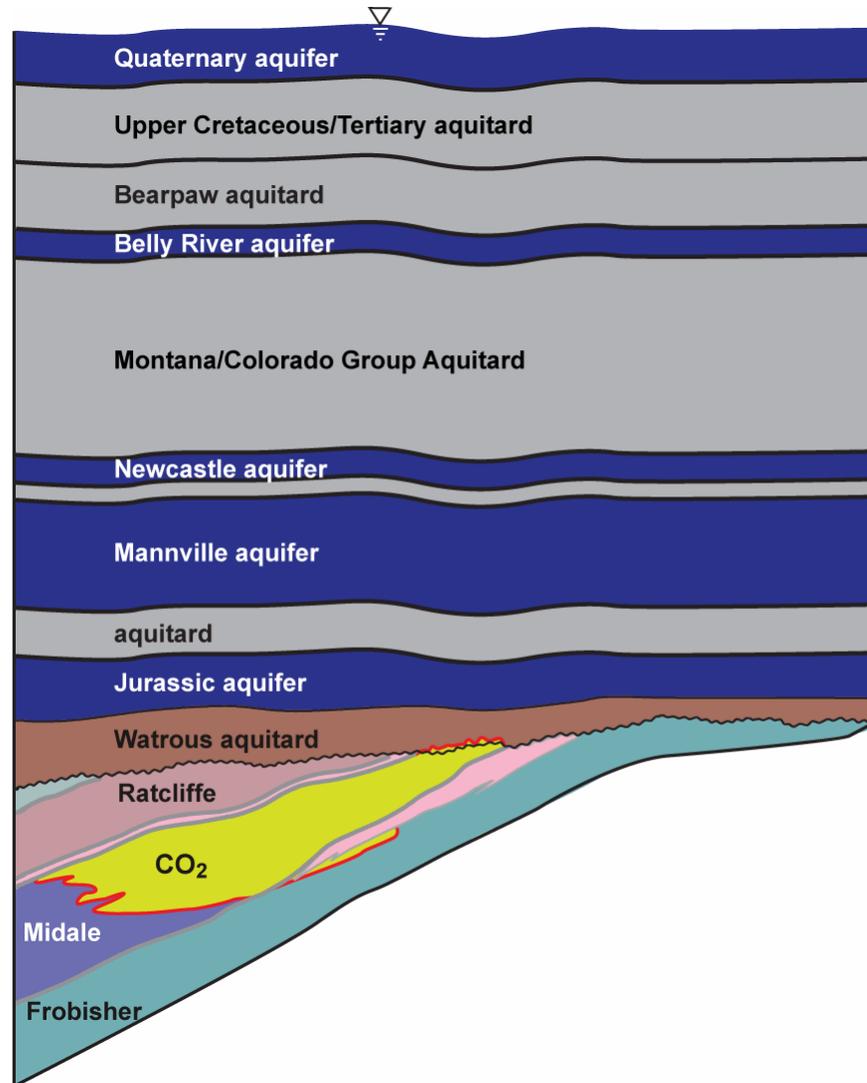
Total Dissolved Solids (TDS): Midale Aquifer



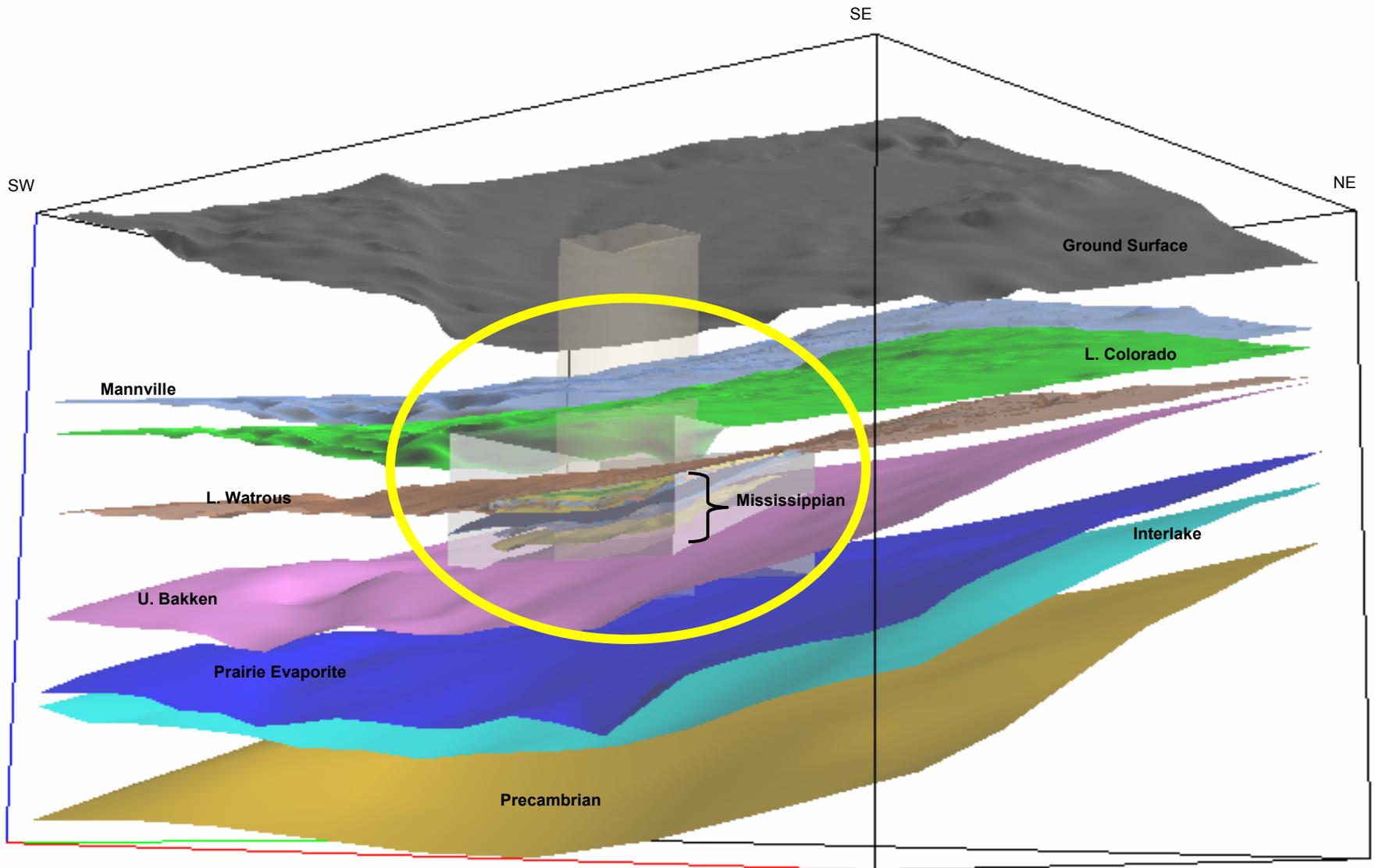
Water Driving Force: Birdbear Aquifer



Weyburn System Model



Geological Model



Geoscience Characterization for Long-Term Storage of CO₂

- Geoscience data fundamental for measuring system performance and risk assessment for CO₂ storage
- Level of detail requirements for RA diminishes outward from spatial extent of System model
- Need for Geoscience Information is essential beyond the lateral and vertical extent of the System Model for adequate understanding of the system and to reduce uncertainty

Project Sponsors

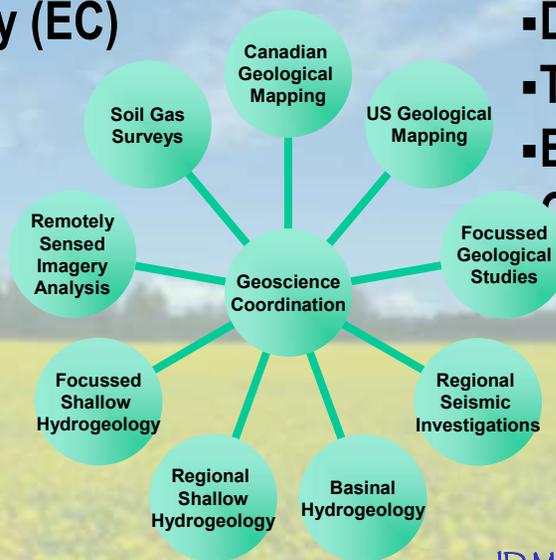


Governments

- Saskatchewan Industry & Resources (SIR)
- Natural Resources Canada (NRCan)
- Alberta Energy Research Institute (AERI)
- United States Department of Energy (USDOE)
- European Community (EC)

Industrial

- EnCana Corporation
- SaskPower
- Nexen Canada Ltd
- TotalFinaElf
- BP
- Dakota Gasification Co.
- TransAlta Utilities
- ENAA (Japan)
- ChevronTexaco



Saskatchewan Industry and Resources

JD Mollard and Associates
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