



NETL Life Cycle Inventory Data

Process Documentation File

Tracked Output Flows:

Ethanol storage per kg of fuel dispensed [Construction]

Reference Flow

Section II: Process Description

Associated Documentation

This unit process is composed of this document and the data sheet (DS) *DS_Stage4_C_Ethanol_Bulk_Storage_500Kgal_2010.01.xls*, which provides additional details regarding relevant, calculations, data quality, and references.

Goal and Scope

The scope of this unit process encompasses the materials and weights of those materials necessary to construct a pair of vertical storage tanks with a total capacity of 500,000 gallons. This storage capacity is consistent with a bulk loading terminal that dispenses ethanol/gasoline blends of E10 and E85. The process is based on the reference flow of 1 piece of bulk storage tank per kg of fuel dispensed, as described below and as shown in **Figure 1**. The bulk storage tank is assumed to be constructed entirely of carbon and stainless steel; quantities of other materials are assumed to be negligible.

Boundary and Description

The LC boundary of this unit process starts with the construction of a set of vertical bulk storage tanks and ends with a piece of bulk storage tank per kg dispensed fuel (E10 or E85). This unit process represents the construction requirements for an existing bulk loading terminal that is expanded to include the distribution of ethanol fuels. The construction of existing equipment, such as gasoline storage tanks and associated equipment, are not included in this unit process.

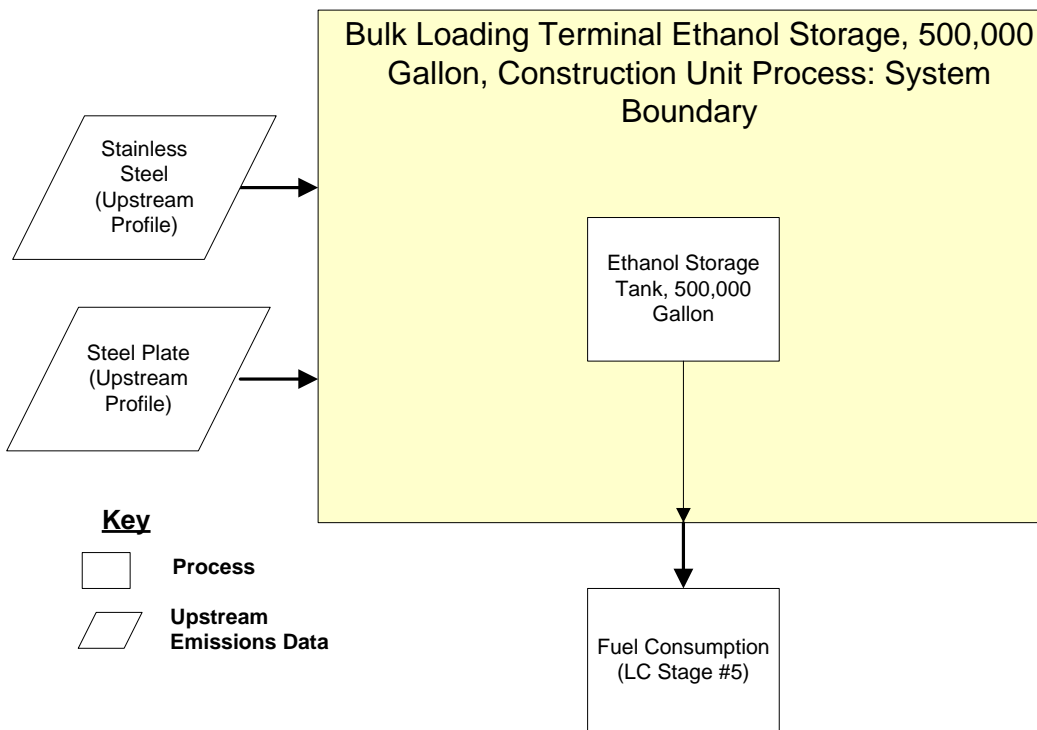
The construction of the bulk storage tank is based on a vertical ground steel tank with a minimum wall thickness of 0.6 centimeters (EEAA 2009). The capacity of the bulk storage tank was calculated based on storage and inventory assumptions. Assuming that the filling time per truck is 20 minutes, operating time per day is 12 hours, capacity of a single truck tanker is 10,000 gallons, and inventory of blended fuel is 2 days, the total storage capacity required of the bulk loading terminal is 720,000 gallons (which includes ethanol and gasoline storage). The portion of this capacity that is attributed to ethanol storage is 500,000 gallons, based on the proportion of ethanol to gasoline contained in E85.

This unit process assumes that ethanol storage is split between two separate tanks, each with a capacity of 250,000 gallons per tank for ethanol. This is the required ethanol storage capacity to be consistent with the total terminal capacity as described above. The tanks are assumed to be vertical cylinders that are 10 meters tall and 0.6 cm thick (EEAA 2009). The ethanol tanks are assumed to be constructed with 50 percent carbon and 50 percent stainless

steel. Material requirements are apportioned over a 30 year facility life. The density of steel is assumed to be 8,000 kg/m³, and is assumed to be the same between steel plate and stainless steel.

Figure 1 represents the sub-processes contained within the bulk storage facility construction. The figure includes construction directly related to the bulk storage tank that account for steel plate and stainless steel inputs. Upstream processes may require energy or other materials, which are not shown here. Rectangular boxes represent relevant upstream processes, while trapezoidal boxes indicate upstream data that are outside of the boundary of this unit process. As shown, upstream emissions associated with the production and delivery of construction materials are accounted for outside of the boundary of this unit process.

Figure 1: Unit Process Boundary and Scope



Properties of the ethanol storage tanks at a bulk loading terminal are shown in **Table 1**. **Table 2** shows the inputs and outputs of this unit process. Additional details regarding input and output flows, including calculation methods, are contained in the associated DS sheet.

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