



# NETL Life Cycle Inventory Data

## Process Documentation File

**Process Name:** Brine Evaporation Pond  
**Reference Flow:** 1 kg of Brine Wastewater  
**Brief Description:** This process captures the inputs and outputs for filtering and evaporating brine wastewater from solvent extraction of rare earths elements.

### Section I: Meta Data

**Geographical Coverage:** United States      **Region:** California  
**Year Data Best Represents:** 2010  
**Process Type:** Auxiliary Process (AP)  
**Process Scope:** Gate-to-Gate Process (GG)  
**Allocation Applied:** No  
**Completeness:** All Relevant Flows Captured

#### Flows Aggregated in Data Set:

Process       Energy Use       Energy P&D       Material P&D

#### Relevant Output Flows Included in Data Set:

Releases to Air:       Greenhouse Gases       Criteria Air       Other

Releases to Water:       Inorganic       Organic Emissions       Other

Water Usage:       Water Consumption       Water Demand (throughput)

Releases to Soil:       Inorganic Releases       Organic Releases       Other

#### Adjustable Process Parameters:

water\_frac      *[kg/kg] kg of water per kg of brine wastewater*

hcl\_frac      *[kg/kg] kg of HCl per kg of brine wastewater*

naoh\_frac      *[kg/kg] kg of NaOH per kg of brine wastewater*

dehpa_frac	<i>[kg/kg] kg of DEHPA per kg of brine wastewater</i>
kero_frac	<i>[kg/kg] kg of kerosene per kg of brine wastewater</i>
Th_content	<i>[kg/kg] kg of thorium per kg of brine wastewater</i>
U_content	<i>[kg/kg] kg of uranium per kg of brine wastewater</i>

**Tracked Input Flows:**

Brine Wastewater	<i>Reference Flow</i>
------------------	-----------------------

**Tracked Output Flows:**

NaCl, to waste storage	<i>Solid Waste</i>
DEHPA, to waste storage	<i>Liquid Waste</i>
kerosene, to waste storage	<i>Liquid Waste</i>
Hydrochloric acid, to waste storage	<i>Liquid Waste</i>
Evaporated Water	<i>Air Emissions</i>
Thorium, to waste storage	<i>Solid Waste</i>
Uranium, to waste storage	<i>Solid Waste</i>

---

## Section II: Process Description

---

**Associated Documentation**

This unit process is composed of this document and the data sheet (DS) *Copy of DS\_Stage1\_O\_brine\_evaporation\_2014.01.xlsx*, which provides additional details regarding relevant calculations, data quality, and references.

**Goal and Scope**

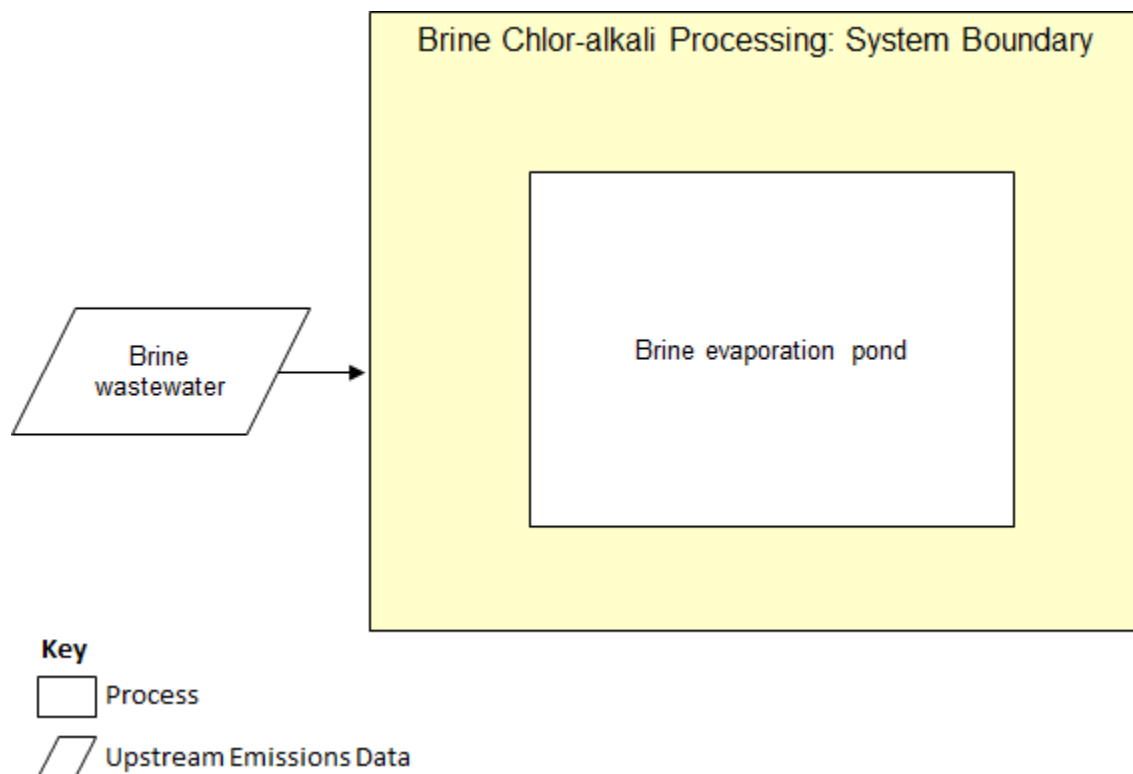
This process captures the inputs and outputs for filtering and evaporating brine wastewater from solvent extraction of rare earth elements. This unit process provides a summary of relevant input and output flows associated with filtration and disposal of wastewater brines. The process takes place in a two steps,

filtration and evaporation. The reference flow of this unit process is is: 1 kg of Brine Wastewater

### Boundary and Description

**Figure 1** provides an overview of the boundary of this unit process. Rectangular boxes represent relevant sub-processes, while trapezoidal boxes indicate upstream data that are outside of the boundary of this unit process. As shown, the upstream emissions from the brine waste water are calculated in another unit process. The methods for calculating these operating activities are described below.

**Figure 1: Unit Process Scope and Boundary**



This unit process covers the disposal of wastewater from rare earth metal solvent extraction. The solvent extraction process uses sodium hydroxide to neutralize the hydrochloric acid in the wastewater, producing a brine solution (ENSR International,

2004). This solution is then filtered to remove solvents and disposed of in an evaporation pond (Molycorp, 2005).

The default composition of the wastewater stream is based on annual consumption values listed in an environmental impact report for the Molycorp Mountain Pass facility (ENSR International, 2004).

Parameters are provided for thorium and uranium content of the waste water. The default values are calculated based on the thorium content of Mountain Pass bastnaesite and the crustal average of uranium multiplied by the amount of ore mined to get a kg of rare earth mineral concentrate in the default flotation process (Olson et al., 2014; NETL, 2014; Winter, 2014). The implication is that all of the thorium and uranium in the mined ore follows the same process chain as the rare earths but is separated at the solvent extraction stage and disposed of in this process.

**Table 1: Unit Process Input and Output Flows**

Flow Name	Value	Units (Per Reference Flow)
<b>Inputs</b>		
Brine Wastewater	1.00	kg
<b>Outputs</b>		
NaCl, to waste storage	1.27E-01	kg
DEHPA, to waste storage	5.18E-04	kg
kerosene, to waste storage	4.20E-03	kg
Hydrochloric acid, to waste storage	1.67E-01	kg
Evaporated Water	7.01E-01	kg
Thorium, to waste storage	1.34E-03	kg
Uranium, to waste storage	2.74E-05	kg

\* **Bold face** clarifies that the value shown *does not* include upstream environmental flows.

### Embedded Unit Processes

None.

### References

ENSR International, 2004

ENSR International (2004). Final Environmental Impact Report for Molycorp, Inc. Mountain Pass Mine 30-Year Plan. Camarillo, CA: ENSR International.

Molycorp, 2005 Molycorp (2005) Revised Waste Discharge Requirements For Molycorp, Inc., Mountain Pass Mine and Mill On-site, Lined Evaporation Ponds Appendix B: Proposed Onsite Evaporation Pond Flow Diagram

NETL, 2014 NETL (2014). NETL Life Cycle Inventory Data – Unit Process: Froth Flotation - Version 01. U.S. Department of Energy, National Energy Technology Laboratory. Retrieved from [www.netl.doe.gov/LCA](http://www.netl.doe.gov/LCA)

Olson, J.C., Shawe, D.R., Pray, L.C., Sharp, W.N. (1954). Rare-Earth Mineral Deposits of the Mountain Pass District San Bernardino County California. Washington, D.C.: US GPO. Retrieved July 15 from <http://pubs.usgs.gov/pp/0261/report.pdf>

Winter, 2014 Winter, M.J. (2014). Uranium: geological information. Retrieved July 15, 2014 from <http://www.webelements.com/uranium/geology.html>



**Section III: Document Control Information**

---

**Date Created:** July 15, 2014

**Point of Contact:** Timothy Skone (NETL), Timothy.Skone@NETL.DOE.GOV

**Revision History:**

Original/no revisions

**How to Cite This Document:** This document should be cited as:

NETL (2014). NETL Life Cycle Inventory Data – Unit Process: Brine Evaporation Pond – Version 01. U.S. Department of Energy, National Energy Technology Laboratory. Retrieved [DATE] from [www.netl.doe.gov/LCA](http://www.netl.doe.gov/LCA)

---

**Section IV: Disclaimer**

---

Neither the U.S. Department of Energy (DOE) National Energy Technology Laboratory (NETL) nor any person acting on behalf of these organizations:

- A. Makes any warranty or representation, express or implied, with respect to the accuracy, completeness, or usefulness of the information contained in this document, or that the use of any information, apparatus, method, or process disclosed in this document may not infringe on privately owned rights; or
- B. Assumes any liability with this report as to its use, or damages resulting from the use of any information, apparatus, method, or process disclosed in this document.

Reference herein to any specific commercial product, process, or service by trade name, trademark, manufacturer, or otherwise, does not necessarily constitute or imply its endorsement, recommendation, or favoring by NETL. The views and opinions of the authors expressed herein do not necessarily state or reflect those of NETL.