

# OTM Combined Reformer for IGCC Power Systems

DOE/NETL Cooperative Agreement DE-FE0023543

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DOE/NETL Gasification Systems and Coal & Coal-Biomass to Liquids Project  
Review Meeting

Pittsburgh, PA • April 10, 2018

# Project Overview

- **OTM-Enhanced Coal Syngas for Carbon Capture Power Systems and Fuel Synthesis Applications**

\$10MM, 50% DOE share

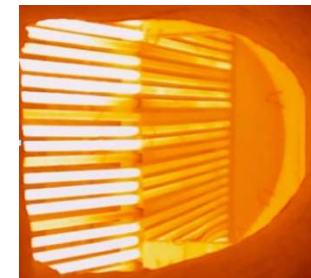
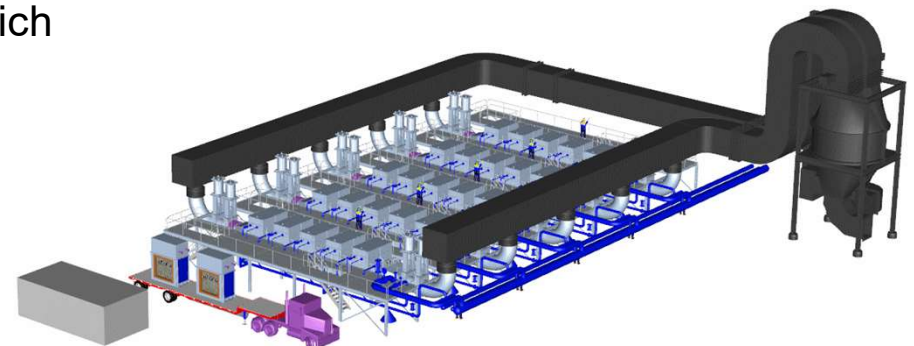
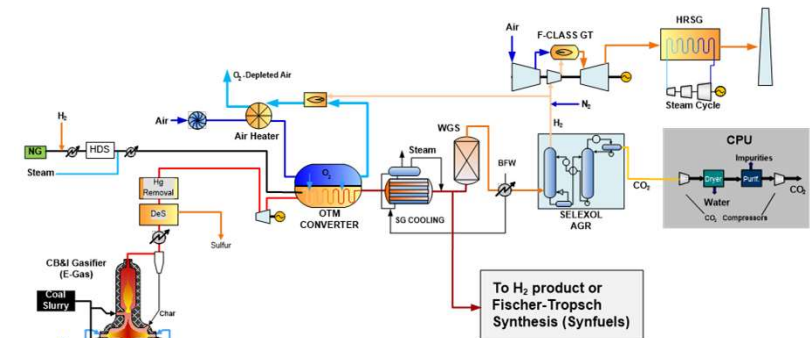
Oct. 1 2014 – June 30, 2018

- **Project Goal**

Develop and demonstrate OTM converter which can enhance IGCC power cycle and improve syngas quality for liquids synthesis

- **Project Objectives**

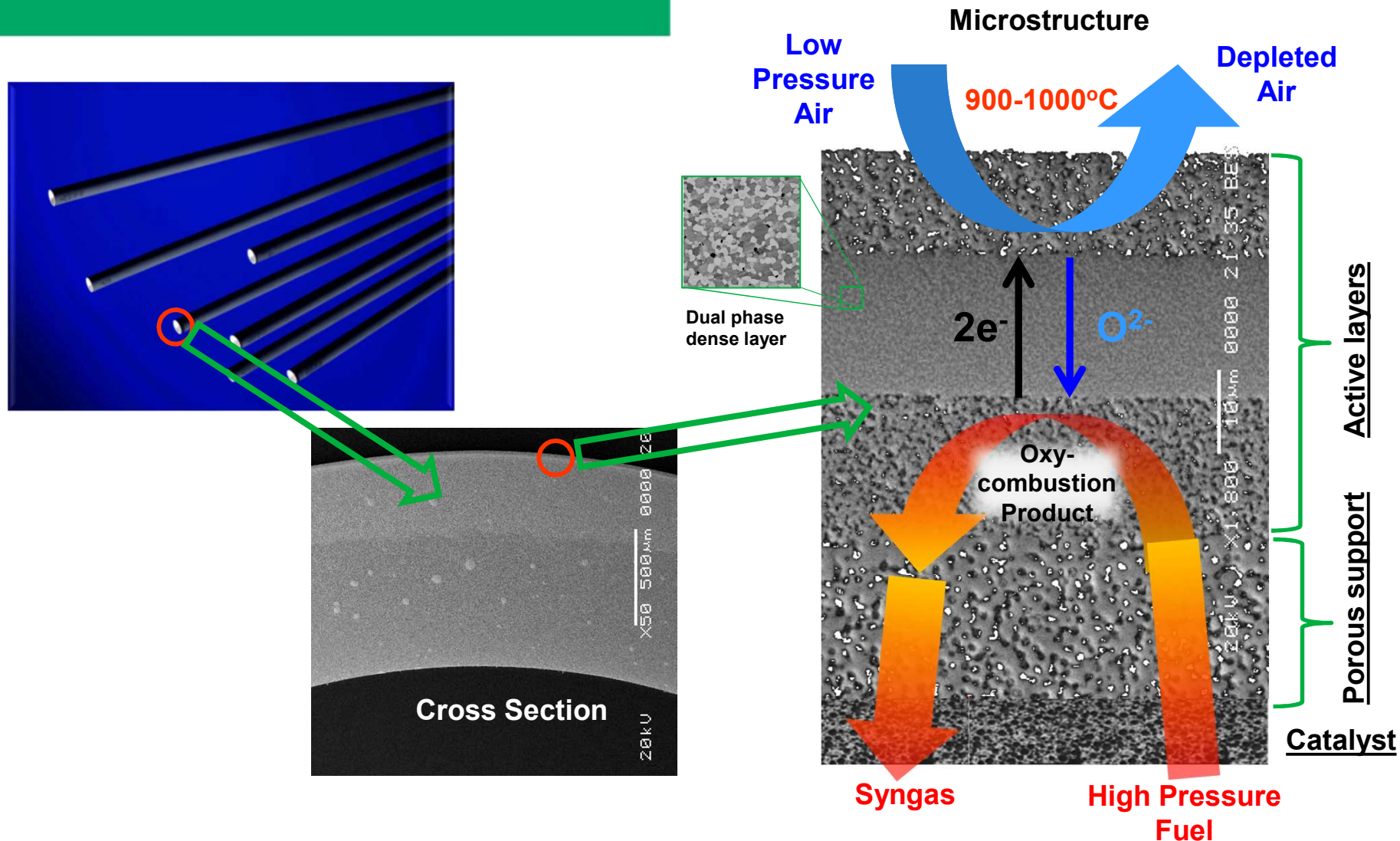
- Complete TEA of OTM IG-NGCC process with CO<sub>2</sub> capture
- Develop stable catalyst for coal syngas
- Target high pressure operation
- Develop OTM modules and demonstrate in small pilot scale test with coal syngas



# Project Tasks

- **Task 1 – Project Management**
- **Task 2 – Process Development and Techno-economic Analysis**
  - OTM-Enhanced IGCC w/capture
  - OTM-Enhanced IG-NGCC w/capture
  - Advanced Coal + NG to liquids plant
- **Task 3 – Catalyst Integration and High Pressure Ceramics**
  - Catalyst development and integration
  - High pressure ceramics development
- **Task 4 – Medium Pressure Module Integration**
  - Panel array module level with NG and simulated coal syngas
  - Performance of OTM, catalyst, and module seals
- **Task 5 – Small-Pilot Scale Test of OTM Converter and TDA CO<sub>2</sub> Separation Technology**
  - Modification of OTM development system for larger capacity
  - Integration with TDA's WGS/CO<sub>2</sub> capture system

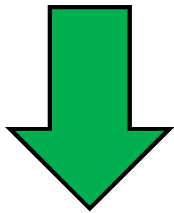
# Reactively-Driven Oxygen Transport Membranes *Making our planet more productive*



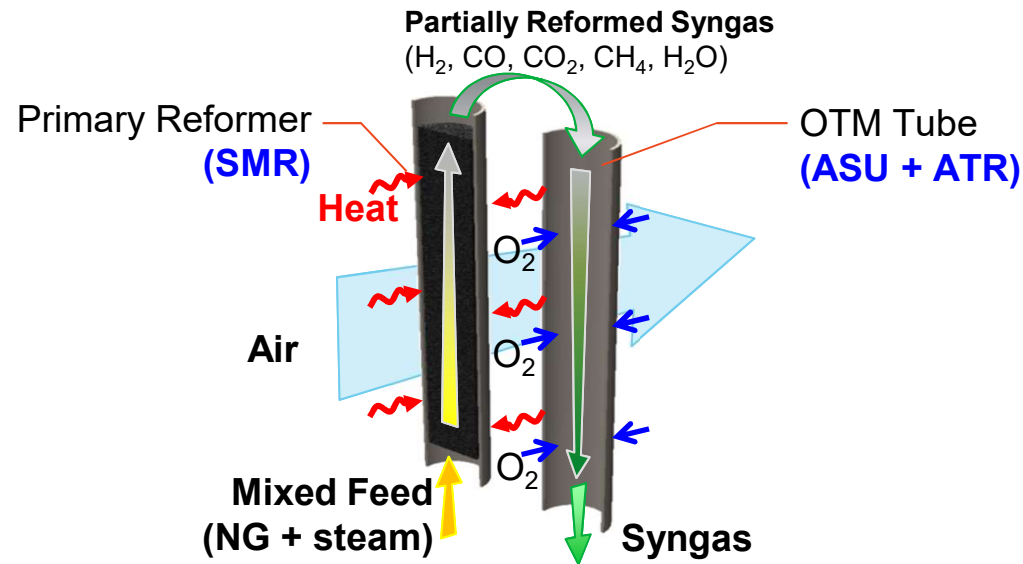
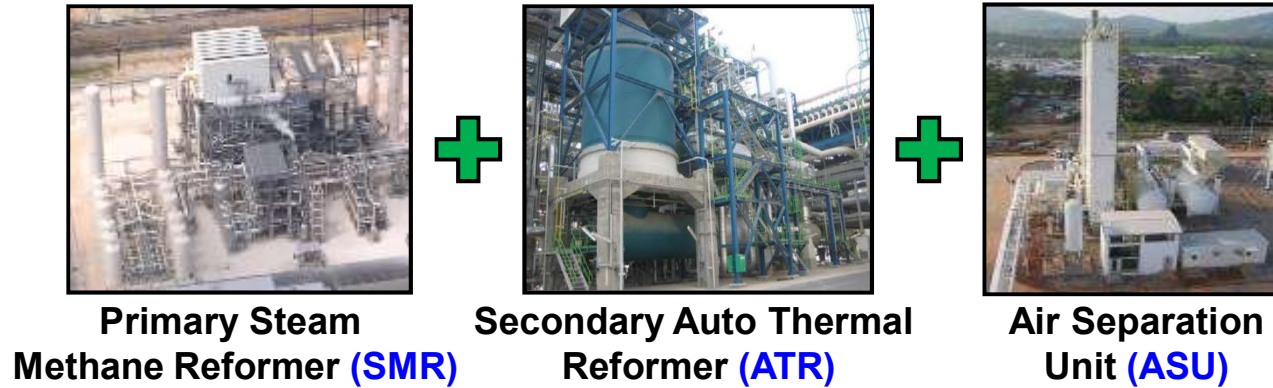
**Combustion-Driven Air Separation at High Pressure  
without ASU and Air Compression**

# Praxair OTM Syngas Technology

Multi-  
process  
combined  
reforming

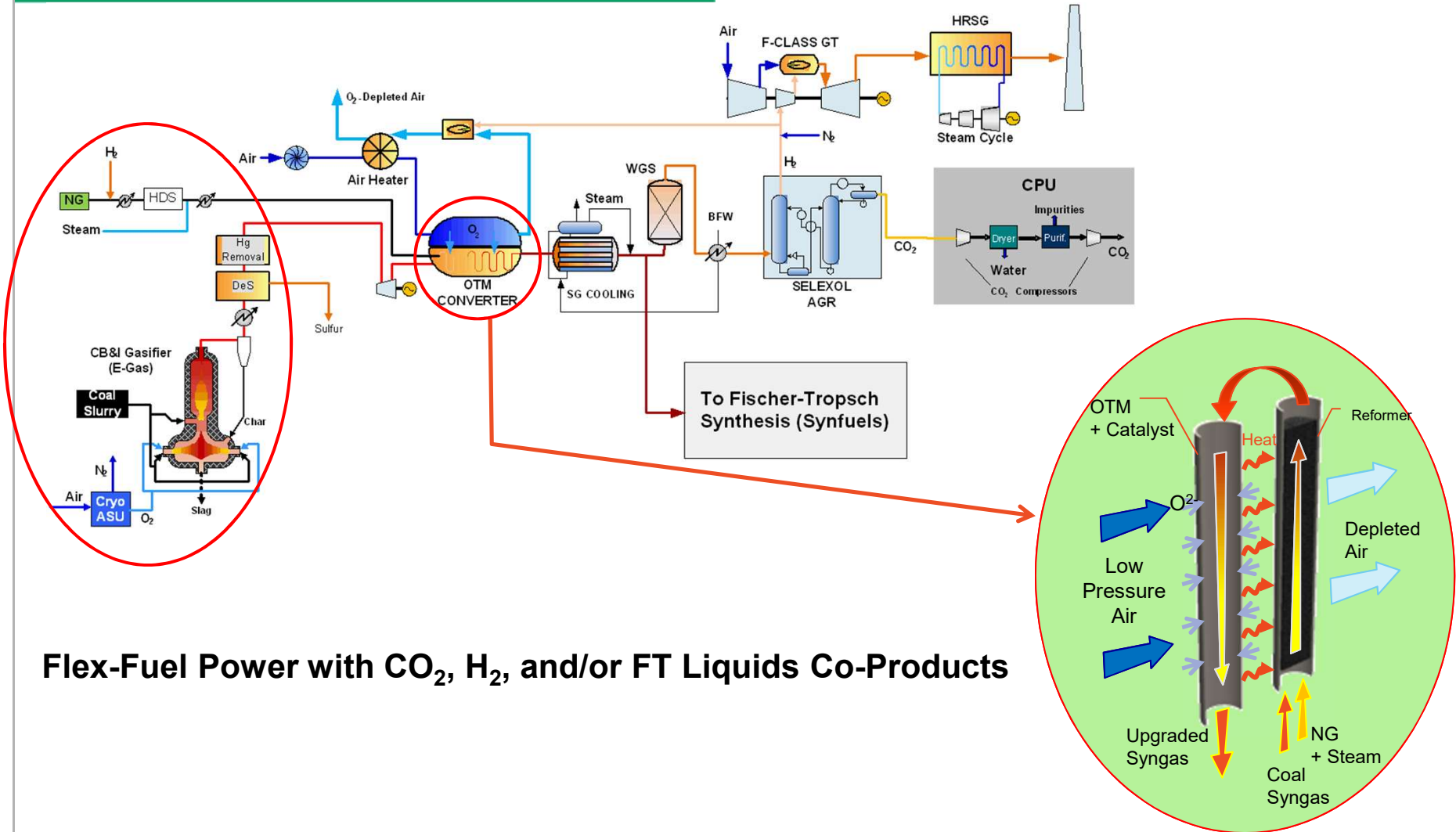


Solid state  
combined  
reforming  
with OTM



**Combined Reforming in a Single Integrated Efficient Package**

# OTM-Enhanced IG-NGCC Concept (Coal + NG)



Flex-Fuel Power with CO<sub>2</sub>, H<sub>2</sub>, and/or FT Liquids Co-Products

Integration of OTM Syngas into Coal + NG Power Cycle with CCS

# Task 2 – IGCC Plants Performance and Cost



Power Plants	IGCC Power Plants (550 MWe)				
	TRIG Gasifier		E-Gas Gasifier		
	PRB Coal		Illinois #6 Coal		
	DOE Case S2B**	OTM IGCC	DOE Case 4*	OTM IGCC	OTM IG-NGCC
Fuel Feed	100% Coal	100% Coal	100% Coal	100% Coal	10% NG (HHV) + Coal
OTM O <sub>2</sub> / Cryo O <sub>2</sub>	0%	12%	0%	11%	17%
Carbon Capture Rate	83.2%	92.1%	90.4%	90.9%	90.9%
Net Plant Efficiency (HHV)	31.8%	34.9%	31.0%	34.4%	35.4%
COE, \$/MWh	\$122.7	\$107.8	\$139.1	\$127.7	\$124.2
CO <sub>2</sub> Captured Cost, \$/tonne	\$46.1	\$28.3	\$55.7	\$46.3	\$44.2

- Enabling TRIG gasifier IGCC to achieve 90%+ carbon capture rate
- 10% – 14% increase of plant net efficiency
- 8% – 12% reduction of cost of electricity
- 17% – 39% reduction of carbon capture cost

\* NETL Cost and Performance Baseline for Fossil Energy Plants, Vol 1, Rev 2a, 2013.

\*\* NETL Cost and Performance Baseline for Fossil Energy Plants, Vol 3a, 2011.

# Task 2 – CTL Plants Performance and Cost



CTL Plants	DOE CTL Baseline w CO <sub>2</sub> Vent*	OTM CTL w CO <sub>2</sub> Vent	
Total Production of FT Liquids, bpd	50,000	50,000	
Fuel Feed	100% Coal	23% NG (HHV) + Coal	
Plant Thermal Efficiency (HHV)	54.0%	55.8%	
% Carbon Conversion to FT Liquids	41%	45%	
NG Price (\$/MMBtu)	No impact on COP	\$3.0	\$6.13
COP FT Diesel, \$/bbl <sub>FTD</sub> **	\$123.1	\$109.9	\$117.6

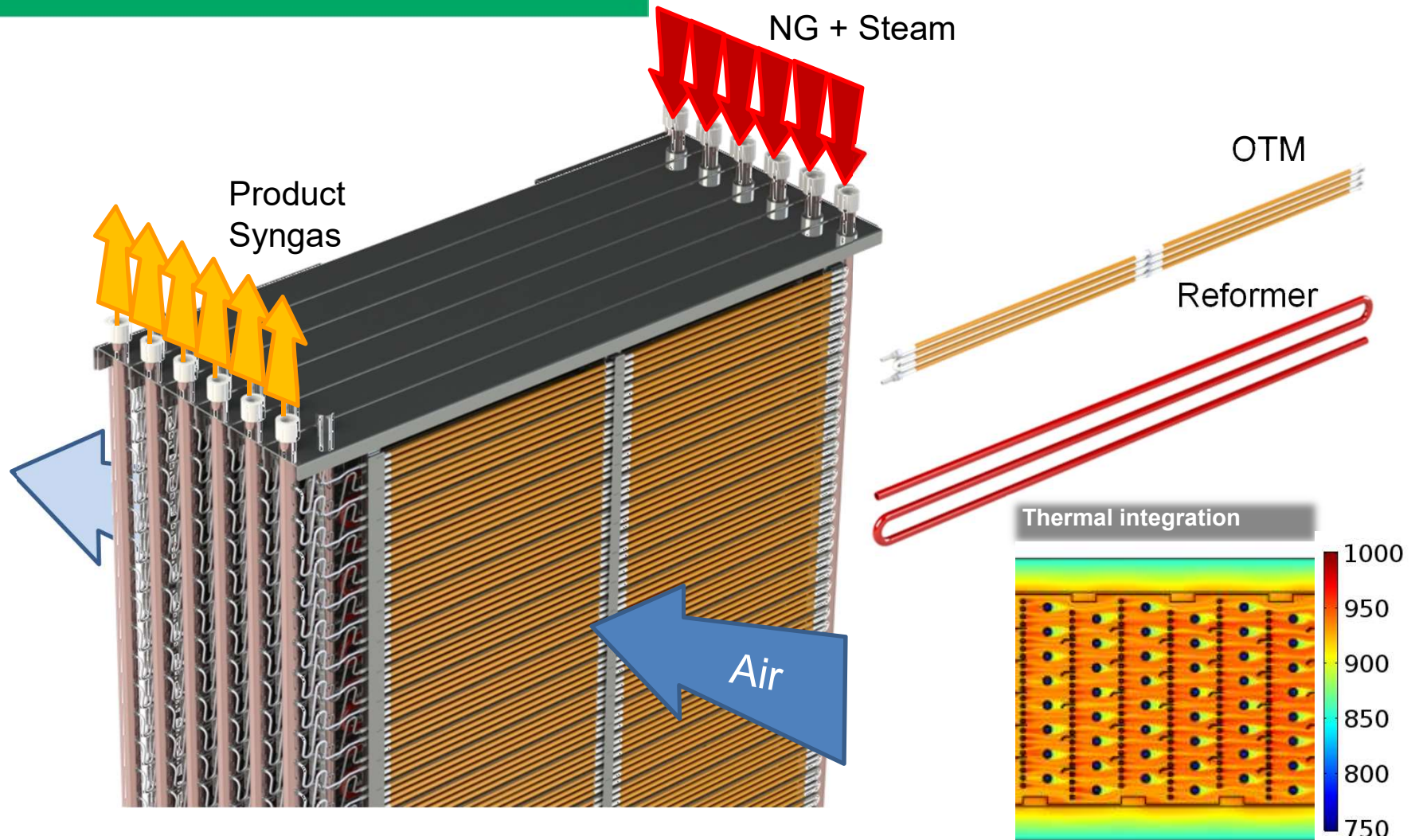
- 3% increase of plant thermal efficiency
- 9% increase of carbon-to-liquids conversion
- 5% – 11% reduction of cost of production

\* NETL, Cost and Performance Baseline for Fossil Energy Plants, Vol 4, 2014.

\*\* COP values are for financial structure with loan guarantees.



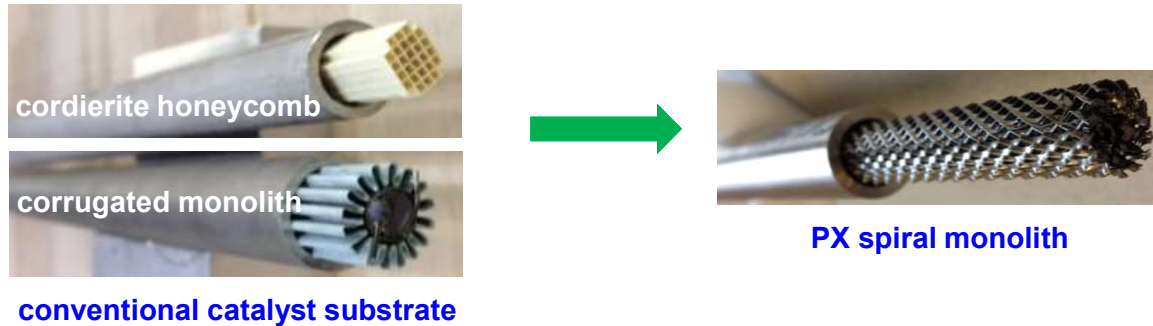
# Integrated OTM Combined Reformer Panel



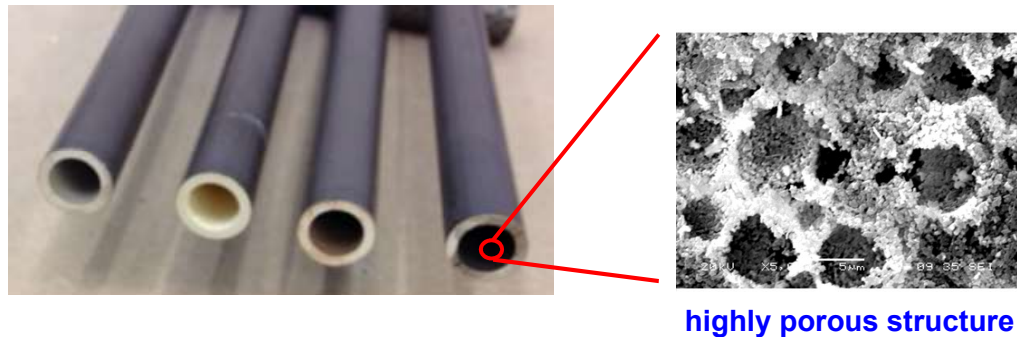
**Scalable Module Design of OTM Combined Reformer**

# Task 3 – Development of Reformer Catalyst

- **Primary reformer: Structured catalyst substrate with high heat transfer**



- **Secondary reformer: Cost-effective integration with OTM**



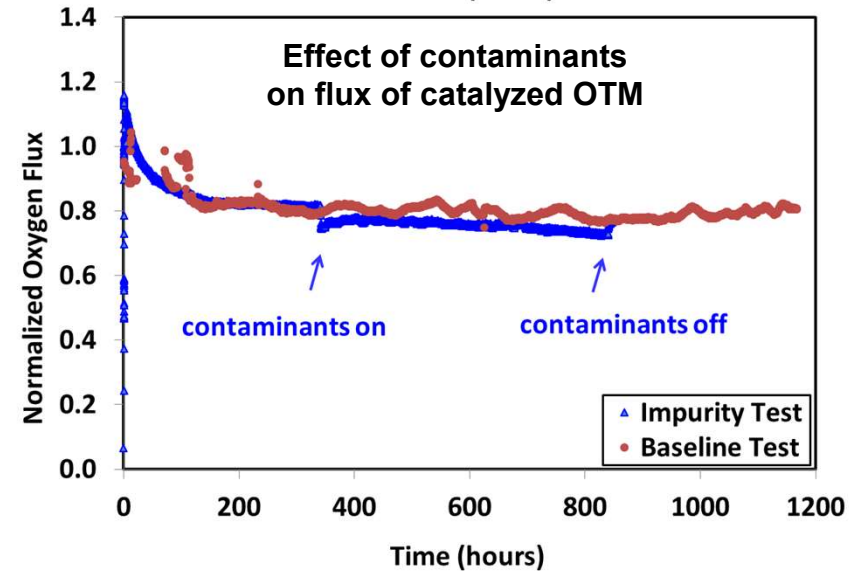
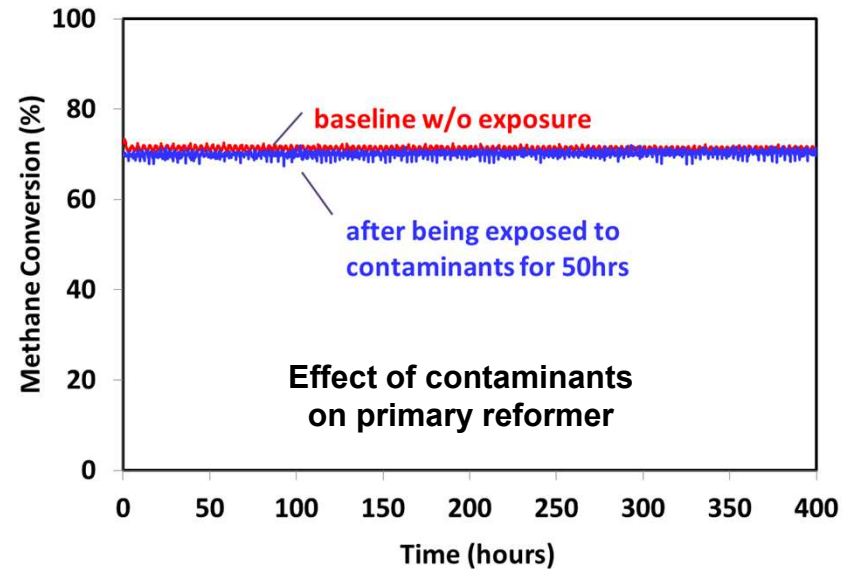
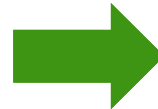
- **Down-selected suitable catalyst materials**

- High methane conversion
- Long-term stability
- Coking resistance
- Contaminant tolerance

# Task 3 – Impact of Coal Syngas Impurities

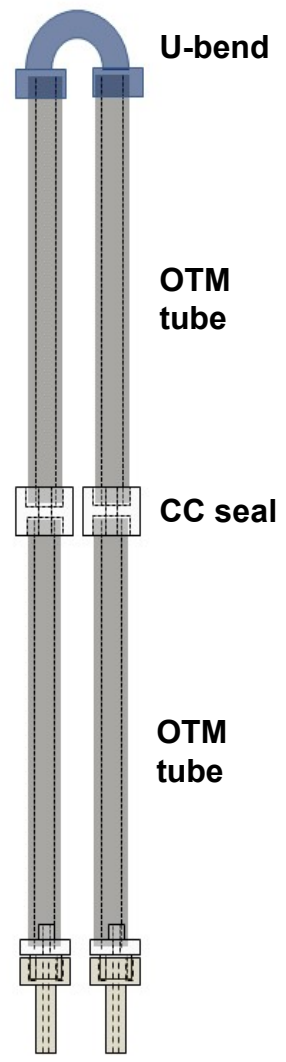
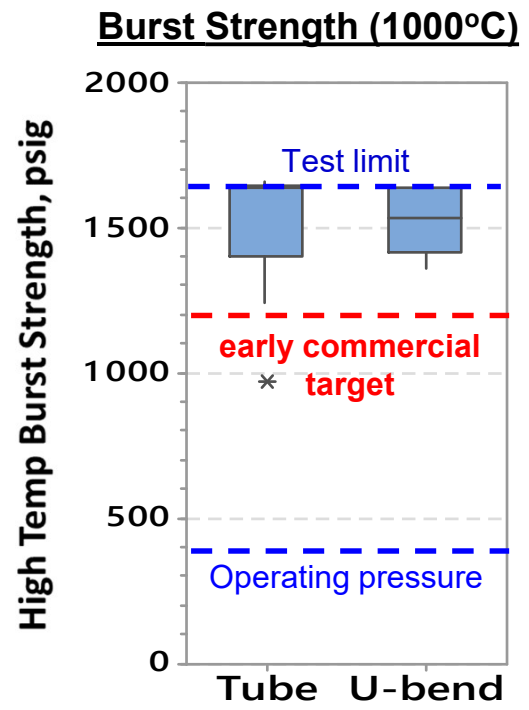
Coal syngas impurity test  
(fueled with H<sub>2</sub>/N<sub>2</sub>/contaminants)

<u>Contaminant</u>	<u>Level (ppm)</u>
Arsine, AsH <sub>3</sub>	1
Phosphine, PH <sub>3</sub>	1
Hydrogen selenide, H <sub>2</sub> Se	1
Hydrogen sulfide, H <sub>2</sub> S	2

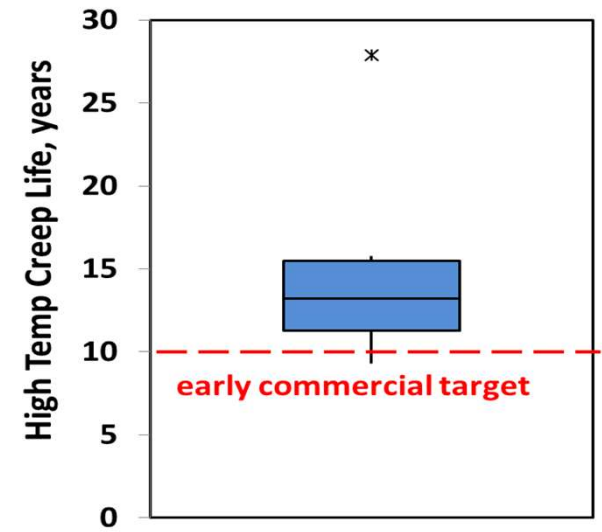


**Low Impact of Coal Syngas Contaminants on Performance**

# Task 3 – Mechanical Properties for High Pressure Operation



### OTM Tube Creep Life (1000°C, 400 psi)



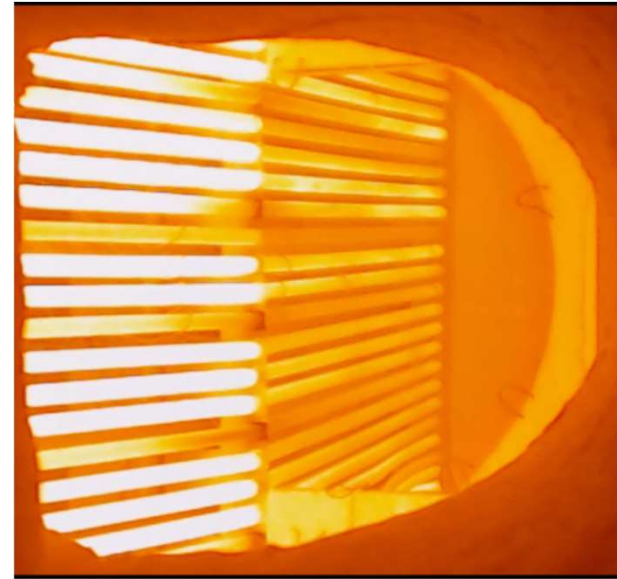
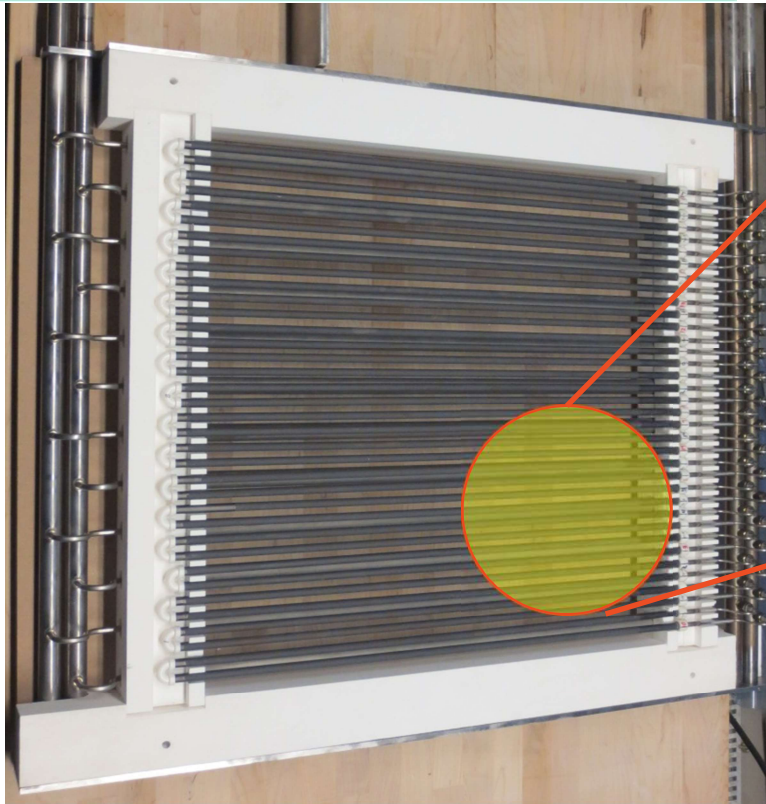
### CC Seal Reliability

Temp.	Run time Months	Failures
950	48	0/30
975	45	0/30
1000	43	0/30

100 psi, >20 thermal cycles

**Creep Life and Tube Strength Meet Early Commercial Targets**

# Task 4 – OTM Single Panel Test

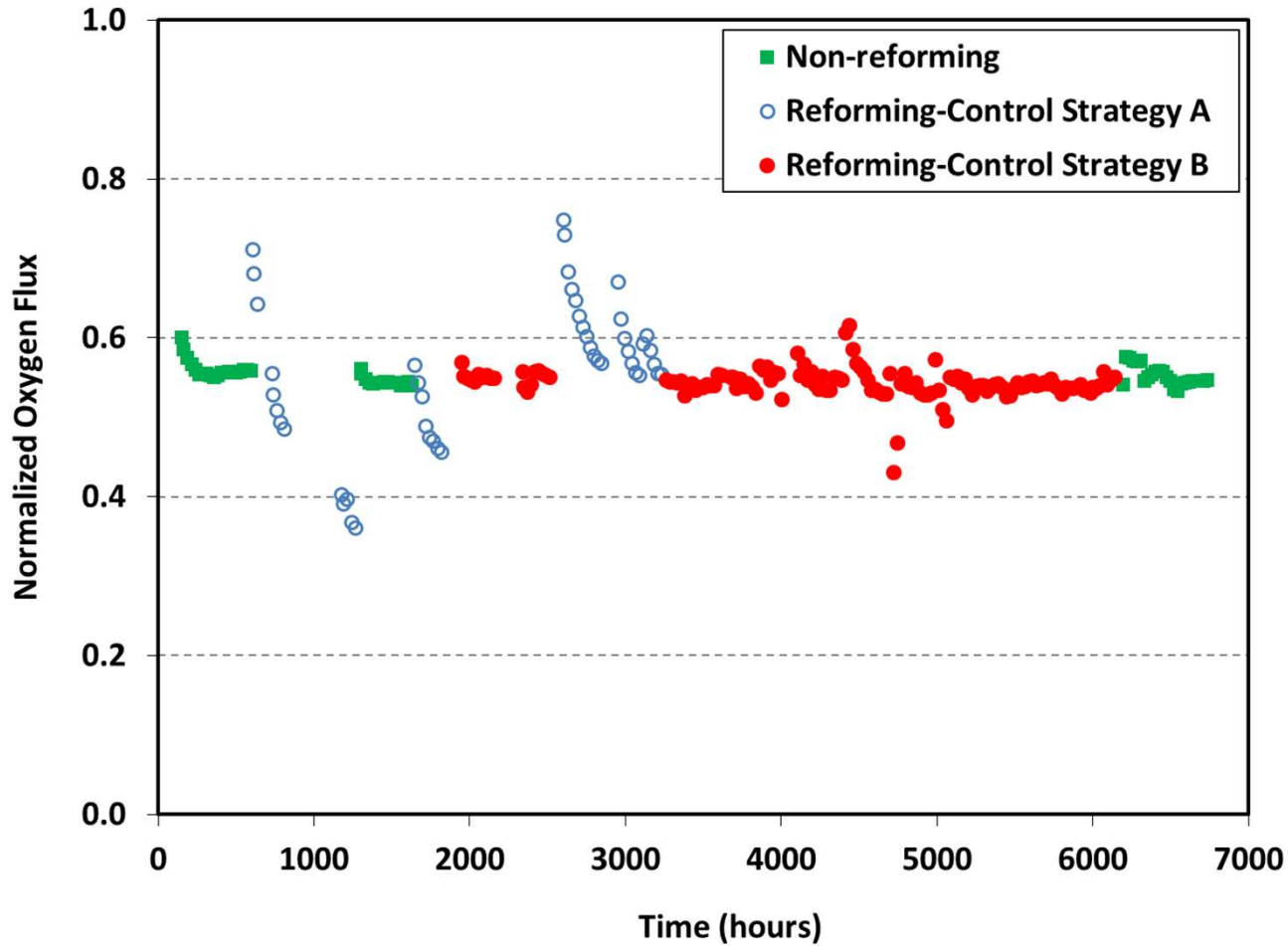


- 20+ OTM single panels tested with NG and simulated coal syngas.
- Latest panel running for 14 months at 150 psi w/o failure.
- Demonstrated > 99% CH<sub>4</sub> conversion.

OTM Dry Syngas Product Components	NG Feed	Simulated Coal Syngas/NG Feed
H <sub>2</sub>	69.9%	41.6%
CH <sub>4</sub>	0.12%	0.02%
CO	20.7%	34.1%
CO <sub>2</sub>	8.6%	19.4%
Product H <sub>2</sub> /CO Ratio	3.4	1.2

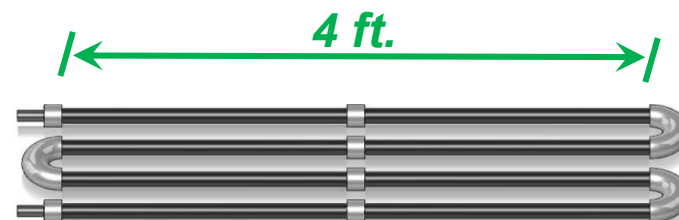
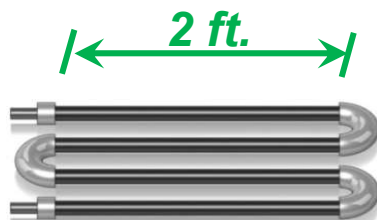
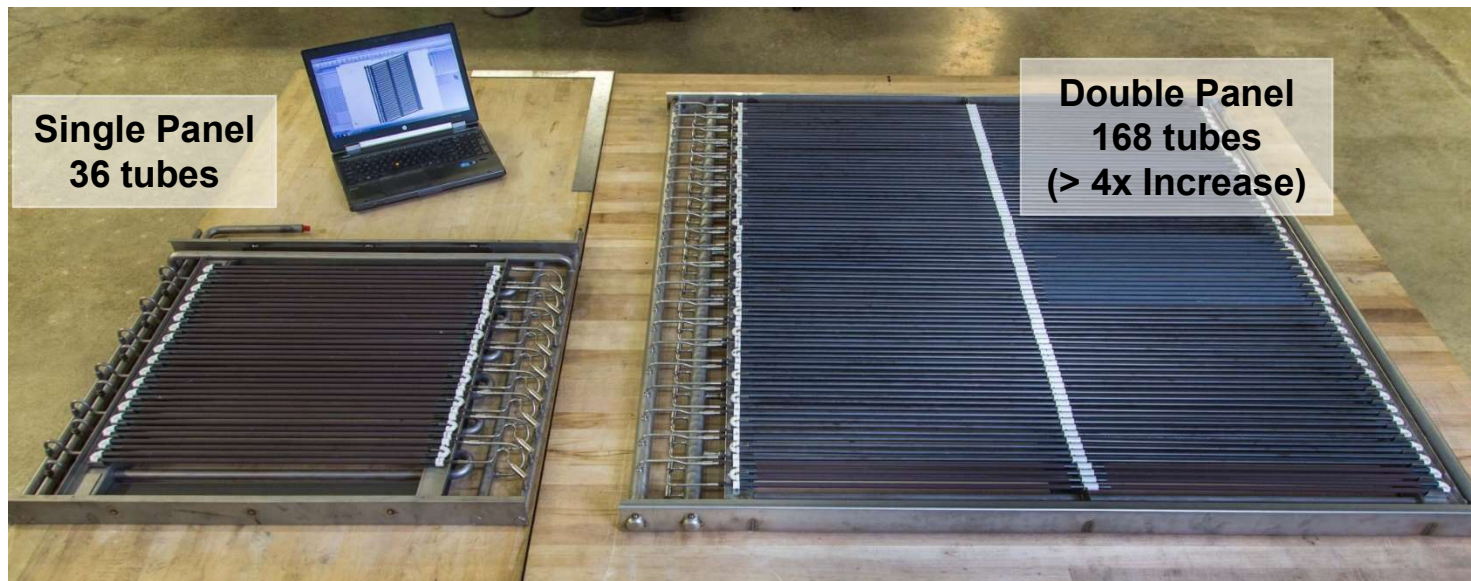
**Stable Operation and High CH<sub>4</sub> Conversion**

# Task 4 – OTM Oxygen Flux Degradation



**Negligible Performance Degradation of OTM Panel  
Control Strategy Optimization**

# Task 5 – OTM Panel Array Scale Up



**Replication of Ceramic Elements Facilitate Mass Manufacturing**

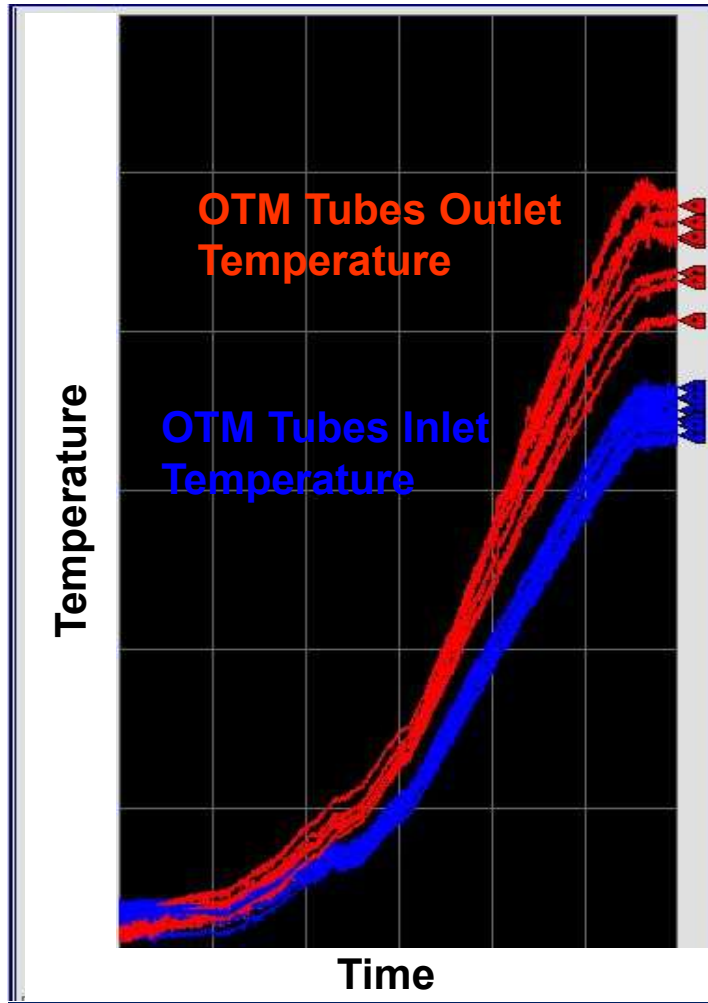
# Task 5 – OTM Pilot Scale System



**New Reactor and Infrastructure for Commercial Scale Panel Operation**



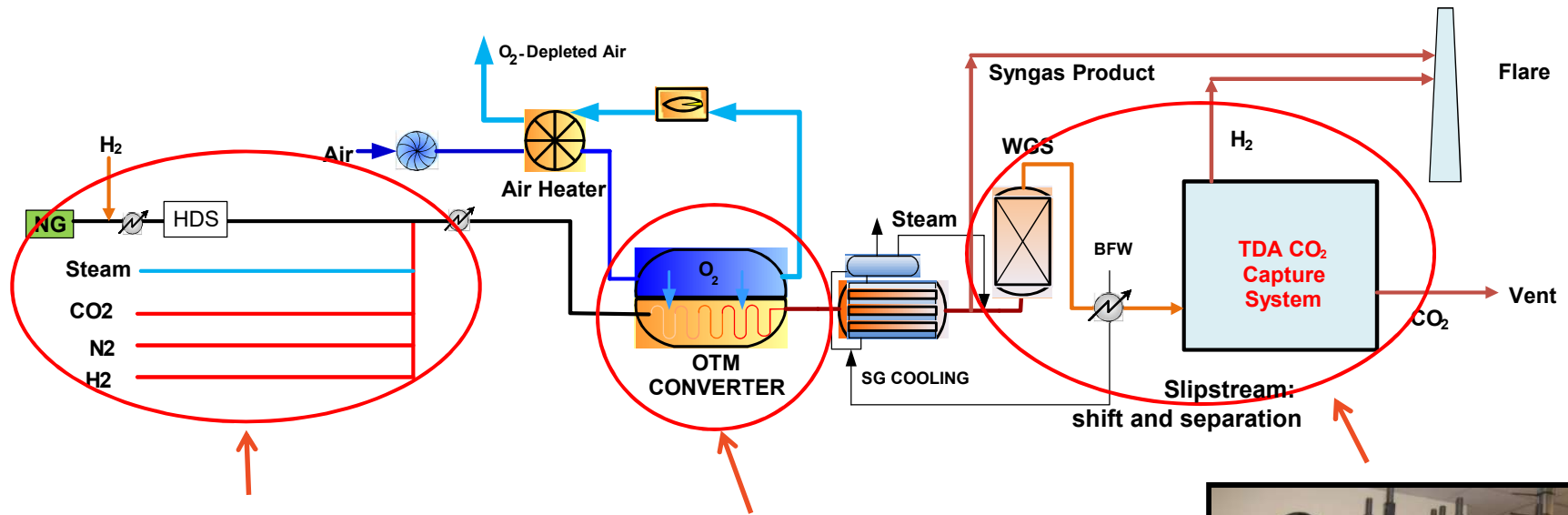
# Task 5 – Fuel Test of OTM Pilot System



	Commercial Target	Pilot System
Normalized Feed Consumption [BTU / SCF of SG]	1	0.9
Normalized Oxygen Transported [O <sub>2</sub> / OTM tube]	1	1.0
Normalized Syngas Production [SG / OTM tube]	1	1.0
Syngas H <sub>2</sub> /CO	3.0	3.0

**Reliable Startup and Operation of OTM Commercial Scale Panels**

# Task 5 – Small Pilot Scale Integration



Simulated Coal Syngas



OTM Pilot System



TDA WGS/Capture Skid

# Task 5 – Small Pilot Scale Integration



# Summary

- **OTM Combined Reformer Addition to IGCC Plant**
  - Improves net efficiency and carbon capture rate
  - Reduces cost of electricity and CO<sub>2</sub> capture cost
- **OTM Combined Reformer Addition to CTL Plant**
  - Improves thermal efficiency and carbon conversion rate
  - Reduces cost of production
- **OTM Component Development**
  - Reformer catalysts: demonstrated stable performance and impurity tolerance
  - OTM and seals: demonstrated target burst pressure and creep life
  - OTM panels: demonstrated >99% CH<sub>4</sub> conversion and stable performance under coal syngas/NG
- **OTM Pilot Scale System**
  - Upgraded existing OTM reactor
  - Demonstrated reliable startup and control strategies for OTM double panels
  - Will test OTM panels with TDA CO<sub>2</sub> capture unit in 2018 Q2

**Development and Performance Targets are Met and/or Exceeded**

# Acknowledgements



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## Thank you!



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LABORATORY



# Backup Slides

# Ceramic Membrane– Mass Produce 1,000's for a System

Substrate extrusion



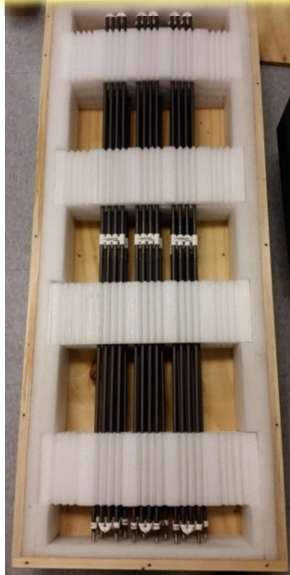
Coating



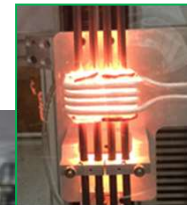
High temperature firing



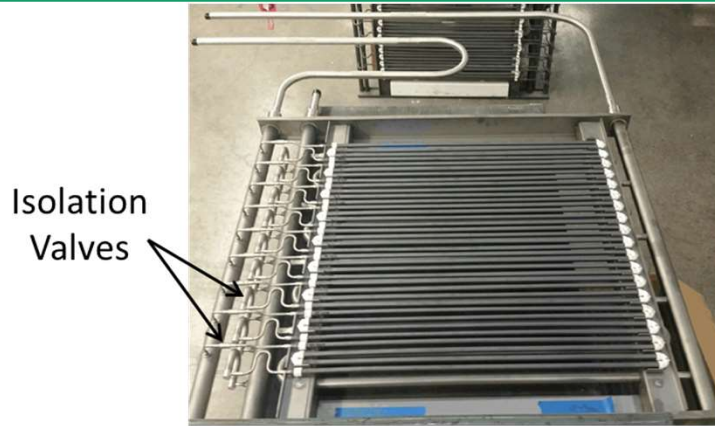
Finished Multi-tube Assemblies



Seal assembly

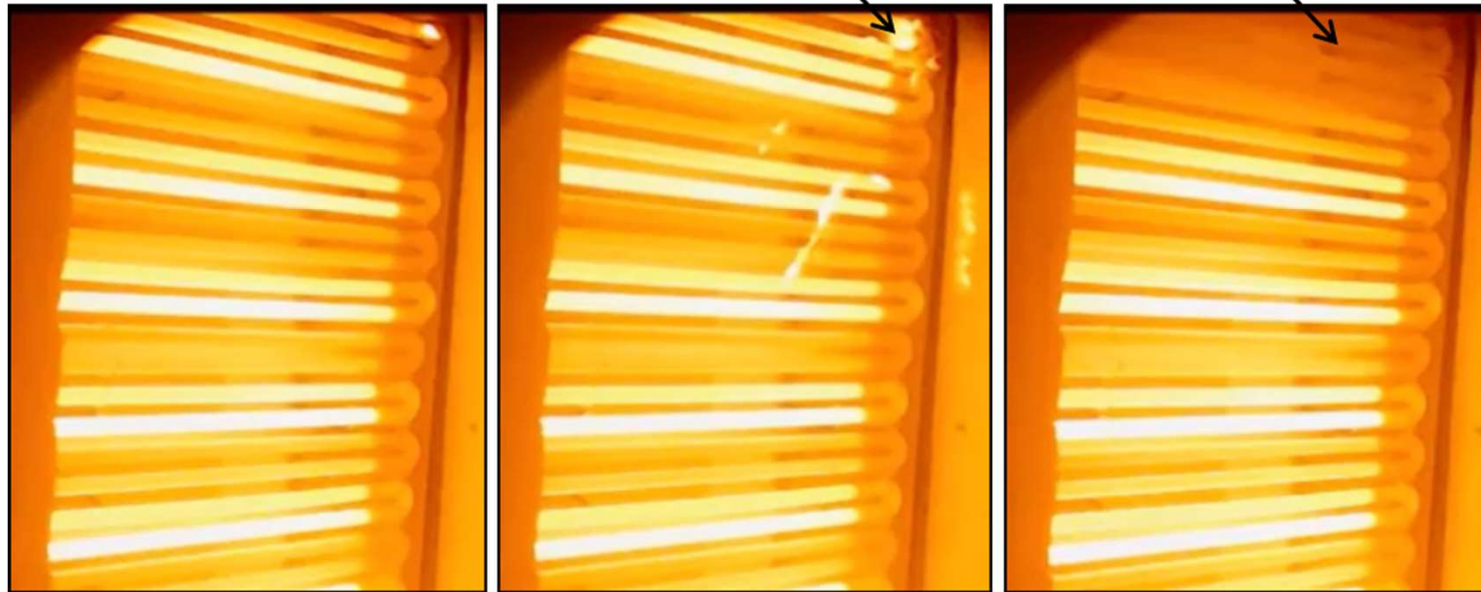


# Isolation Valve Performance During a Test



Developing hot spot

M-pin isolated after failure





# Project Milestones



Milestone #	Milestone Title / Description	Estimated Completion Date	Actual Completion Date
1	Determine target operating conditions for OTM	12/31/2014	completed
2	Concept select OTM IG-NGCC flow sheet	11/30/2015	completed
3	Complete heat and material analysis for OTM IGCC case	01/31/2016	completed
4	Complete heat and material analysis for OTM IG-NGCC case	05/31/2016	completed
5	Complete analysis for IG-NG Coal-to-liquids plant	12/31/2016	completed
6	Evaluate performance of membrane at high pressure at target fuel conversion on simulated coal syngas	05/31/2016	completed
7	Commence creep/endurance tests at high pressure	12/31/2015	completed
8	Evaluate performance of module at intermediate pressure on test skid	05/31/2016	completed
9	Capital cost estimates and economics analysis complete	03/31/2017	completed
10	Start to integrate OTM converter with TDA CO <sub>2</sub> separation system	09/30/2017	completed
11	evaluate performance of OTM converter with TDA CO <sub>2</sub> separation system	06/30/2018	In progress