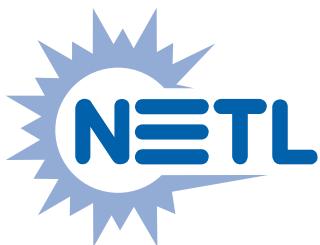


# PROJECT facts

U.S. DEPARTMENT OF ENERGY  
OFFICE OF FOSSIL ENERGY  
NATIONAL ENERGY TECHNOLOGY LABORATORY

Advanced Research

05/2005



## BENCH SCALE KINETICS OF MERCURY REACTIONS IN FGD LIQUORS

### Background

#### CONTACTS

##### **Robert R. Romanosky**

Advanced Research  
Technology Manager  
National Energy Technology  
Laboratory  
3610 Collins Ferry Road  
P.O. Box 880  
Morgantown, WV 26507  
304-285-4721  
[robert.romanosky@netl.doe.gov](mailto:robert.romanosky@netl.doe.gov)

##### **Sara Pletcher**

Project Manager  
National Energy Technology  
Laboratory  
3610 Collins Ferry Road  
P.O. Box 880  
Morgantown, WV 26507  
304-385-4236  
[sara.pletcher@netl.doe.gov](mailto:sara.pletcher@netl.doe.gov)

##### **Gary M. Blythe**

PO Box 201088  
Austin, TX 78720  
512-419-5321  
[gary\\_blythe@urscorp.com](mailto:gary_blythe@urscorp.com)

When research into the measurement and control of Hg emissions from coal-fired power plants began in earnest in the early 1990s, it was observed that oxidized mercury can be scrubbed at high efficiency in wet FGD systems, while elemental mercury cannot. In many cases, elemental mercury concentrations were observed to increase slightly across wet FGD systems, but this was typically regarded as within the variability of the measurement methods. However, later measurements have shown substantial re-emissions from some FGD systems.

### Goals

- Develop a fundamental understanding of the aqueous chemistry of mercury (Hg) absorbed by wet flue gas desulfurization (FGD) scrubbing liquors.
- Determine the chemical reactions that oxidized mercury undergoes once absorbed, the byproducts of those reactions, and reaction kinetics; and
- Remove technology barriers so that Hg capture by wet FGD systems can be maximized.

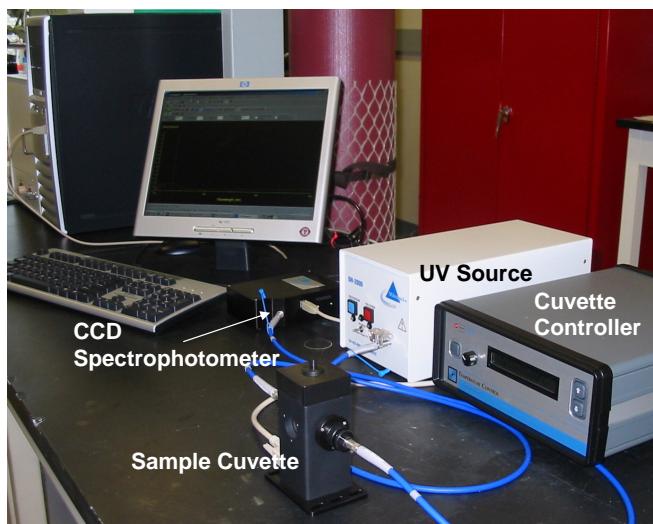


Photo of UV/Visible Light Spectrometer and Cell Holder Apparatus  
Used to Conduct Bench-top Measurements



## ADDRESS

### National Energy Technology Laboratory

626 Cochran's Mill Road  
P.O. Box 10940  
Pittsburgh, PA 15236-0940  
412-386-4687

3610 Collins Ferry Road  
P.O. Box 880  
Morgantown, WV 26507-0880  
304-285-4764

One West Third Street, Suite 1400  
Tulsa, OK 74103-3519  
918-699-2000

P.O. Box 750172  
539 Duckering Bldg./UAF Campus  
Fairbanks, AK 99775-0172  
907-452-2559

## CUSTOMER SERVICE

**I-800-553-7681**

## WEBSITE

[www.netl.doe.gov](http://www.netl.doe.gov)

## PROJECT DURATION

### Start Date

10/1/04

### End Date

3/31/06

## COST

**Total Project Value**  
\$342,408

**DOE/Non-DOE Share**  
\$281,145 / \$61,263

## Technical Approach

A series of bench-top, liquid-phase reactor tests are being conducted and mercury species concentrations measured by ultraviolet/visible light spectroscopy to determine reactant and byproduct concentrations over time. Other measurement methods, such as atomic absorption, are being used to measure concentrations of species that cannot be measured by UV/visible light spectroscopy.

These data will be used to develop an empirically-adjusted, theoretically-based kinetics model to predict mercury reactions in wet FGD systems. The model will be verified in tests conducted with a bench-scale wet FGD system, where both gas-phase and liquid-phase mercury concentrations will be measured to determine if the model accurately predicts the tendency for mercury re-emissions and the phase in which mercury is found in FGD by-products. The model will be run over a wide range of potential wet FGD design and operating conditions to determine conditions that maximize mercury capture, minimize mercury re-emissions, and/or ensure the mercury captured leaves the system in the by-product solids rather than in blow down liquor.

## Benefits

- Will predict the chemical reactions of Hg species in FGD liquors;
- Will allow FGD systems to be optimized to maximize Hg capture and prevent or reduce Hg re-emissions, either through modification of FGD conditions or through the use of additives; and,
- Will avoid high liquid-phase Hg concentrations in FGD blow-down liquors.

## Accomplishments

Work is in progress to define the effects of temperature, ionic strength, initial reactant concentrations, pH, chloride, thiosulfate, and other complexing agents on the rates of oxidized mercury reduction reactions, and thus on the re-emission of Hg from FGD systems.

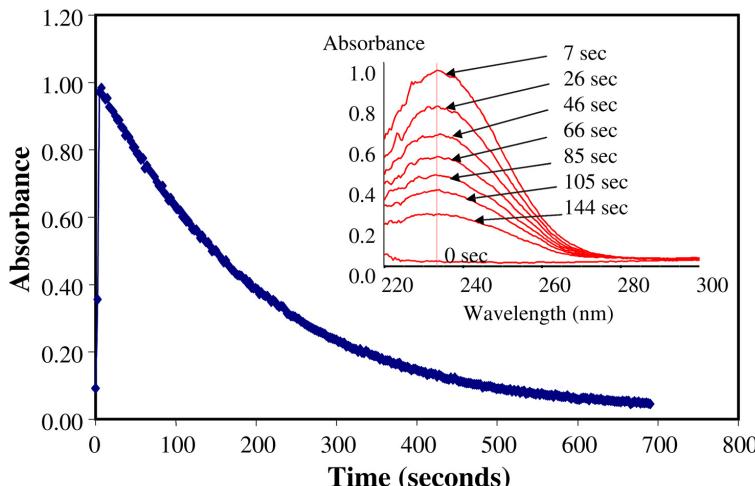


Figure 2. Experimental UV Absorbance and Spectra Data Showing the Formation and Decay of Mercury Disulfide, a Suspected Reactant in Mercury Re-emissions from Wet FGD Systems