

W.A. Parish Post-Combustion CO₂ Capture and Sequestration Project

2010 NETL CO₂ Capture Technology Meeting

September, 2010

FLUOR[®]

NRG

Project Highlights



- Owner – NRG Energy, Inc.
- Facility WA Parish Power Station Unit 7
- Cooperative Agreement between NRG / NETL signed May 7th 2010
- 60 MW equivalent carbon capture from coal-fired unit
- Post combustion carbon capture
- Utilizes Fluor's Econamine FG PlusSM technology
- Sargent & Lundy providing engineering for balance of plant

Note Worthy Project Attributes



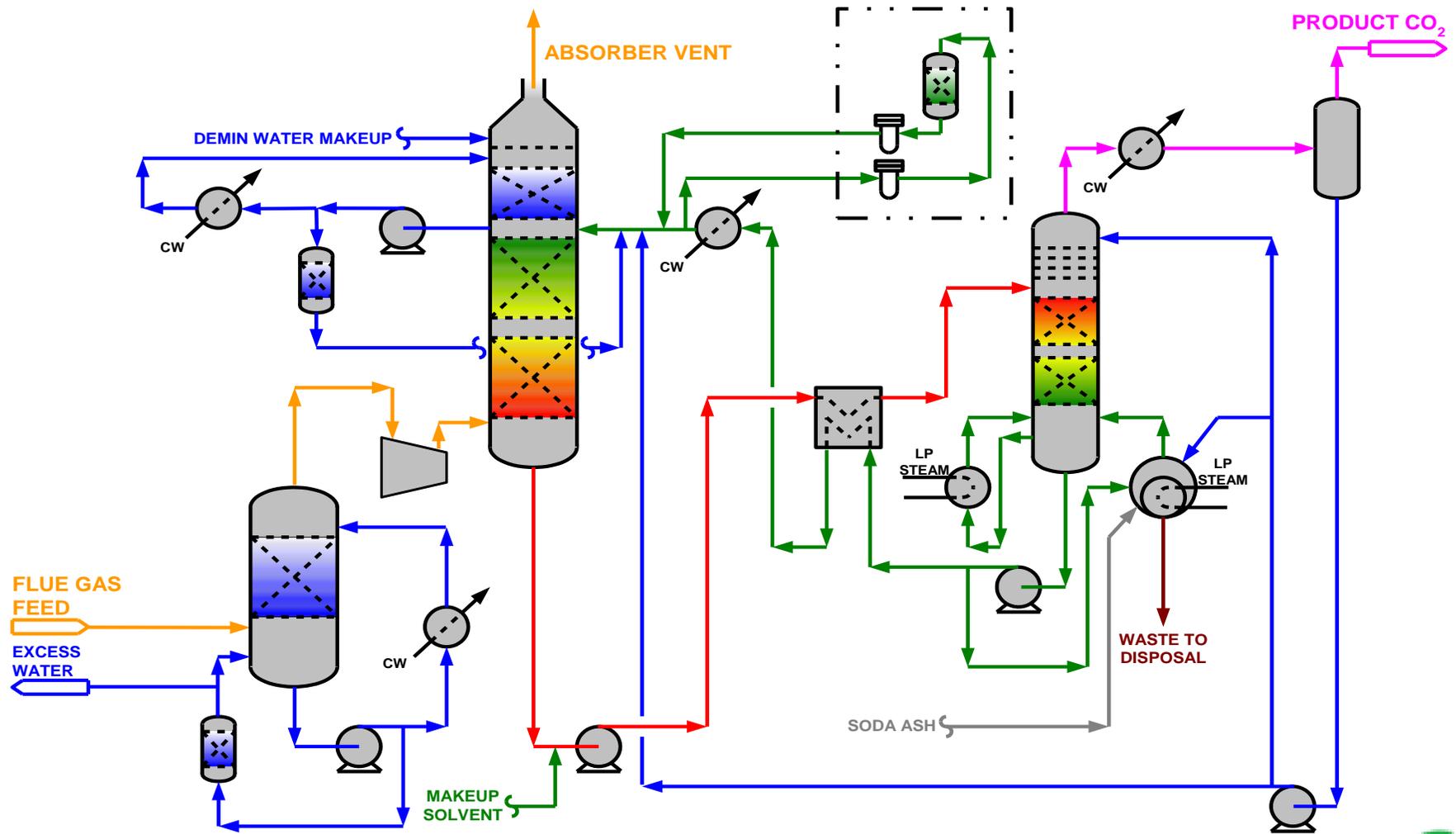
- Fluor intends to test new solvents
- Testing Piperazine solvent (University of Texas)
- Employing Ramgen compression technology
- CO₂ production will be utilized for EOR
- Integrates high efficiency co-generation to provide the necessary steam

EFG+ Process Overview



- The Econamine FG PlusSM (EFG+) process uses an amine to recover carbon dioxide from flue gas sources.
- Fluor purchased the process from Dow Chemicals in 1988.
- There are 26 installations of the process – the most for any post combustion CO₂ capture technology.
- Fluor built the largest CO₂ capture plant in the world to date at Bellingham, MA – 20 ft Absorber.
- Current projects are recovering CO₂ for environmental/regulatory reasons. Therefore, plant sizes are much larger (> 1000's tons per day).

Typical Econamine FG+ SM Flowsheet



Reference Plant: Florida Power and Light



Project Profile

- Plant location: Bellingham, MA
- Capacity 330 metric tons per day
- CO₂ Concentration: 3.5% v/v
- O₂ Concentration: 13 - 14% v/v
- 100% air cooled
- Product Usage: Food-grade CO₂
- Status: Continuous operation since 1991 with a 98.5% on-stream factor in 2004. Shutdown due to high natural gas price.

Bellingham Plant Aerial View





Fluor / E.On Demonstration Plant

- Flue gas from a coal-fired power plant
- 70 metric tons per day plant in Wilhelmshaven, Germany
- To be commissioned in 1st quarter 2011
- The process flowsheet at Wilhelmshaven closely resembles the NRG flowsheet.



Fluor / E.On Demonstration Plant

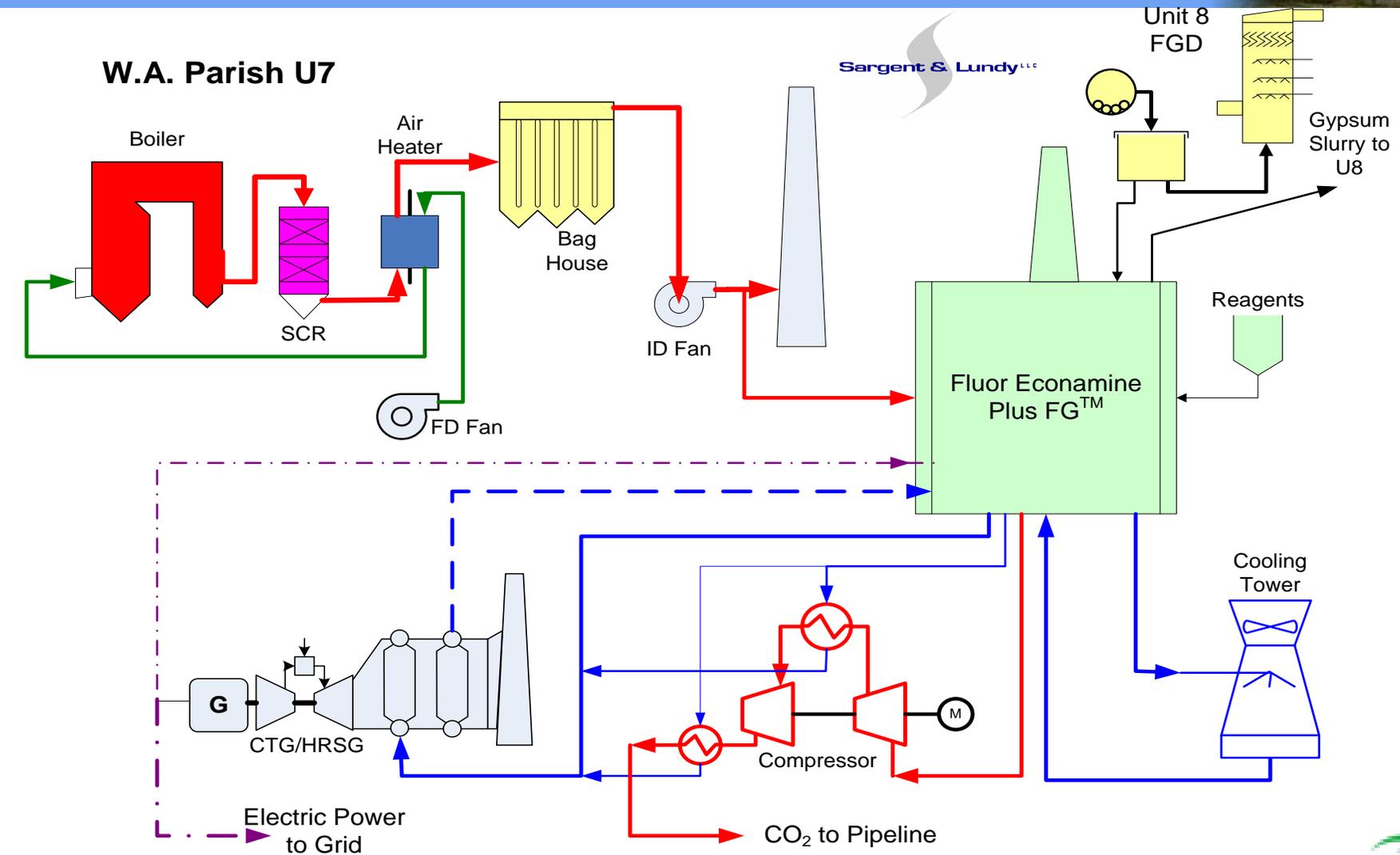
- Many of the new features of the EFG+ process have been tested separately but they will be tested together for the first time at Wilhelmshaven. Some of these include:
 - Performance tests at normal and off-design conditions.
 - Performance testing of individual equipment items or systems.
 - Testing of various emissions reduction configurations.
 - Testing of different solvents.
- Results from the demo plant will hopefully allow Fluor to increase the energy efficiency of the EFG+ process.

NRG Energy, Inc. WA Parish PCCS Project



- Project under the Clean Coal Power Initiative
- NRG's WA Parish Generating Station – 3,700 MW facility
 - 2,500 MW of coal-fired units
 - 1,200 MW of gas-fired units
- Parish PCCS Project: 60 MW carbon capture and sequestration demonstration facility
- CO₂ Production Capacity = 1,192 metric tons per day
- 90% design CO₂ capture rate

60 MW Demonstration Unit

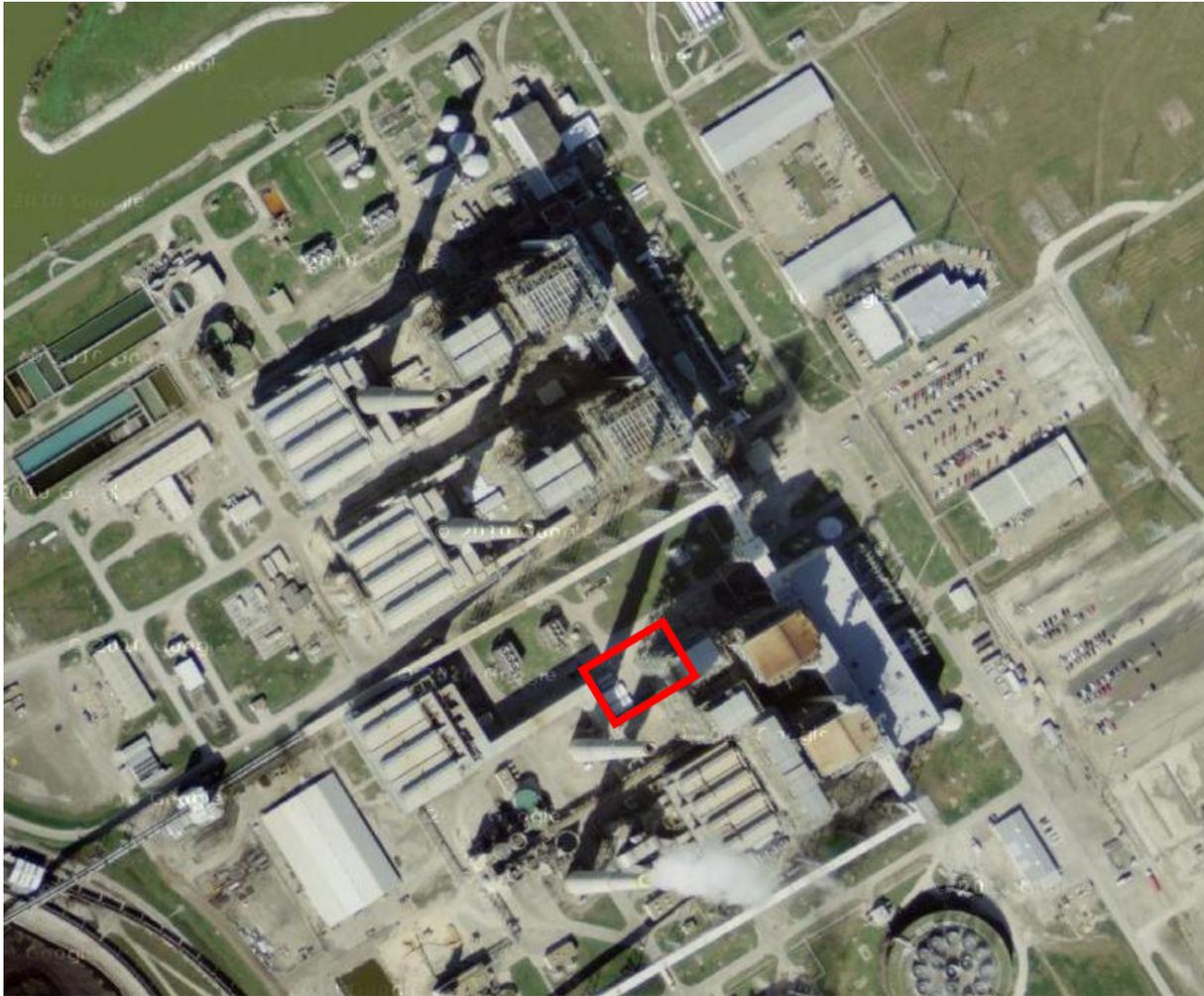


Technology Improvements for this Project



- Absorber intercooling
- Lean vapor flash / compression
- Improved solvent reclaiming system
- Testing of new solvents
- Integrated Sox trim removal / gas conditioning system
- Demonstrate an integrated gas turbine

W.A. Parish Electric Generating Station Location of Econamine FG PlusSM Plant



Site Photos



Site Photos



NRG WA Parish CCS Demonstration



Major Milestones

- Start FEED May 2010
- Finish FEED May 2011
- Start Detailed Eng & Design Jan 2012
- Start Construction Jan 2013
- Start Commissioning Jul 2014
- Two Year Testing Plan