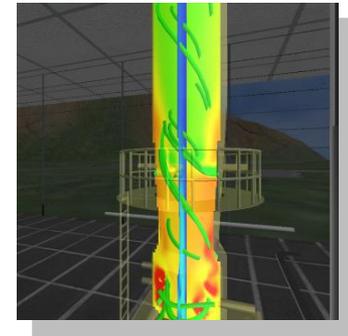


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# *Development of CAPE-OPEN ROMs for APECS Power Generation Applications*

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***Reaction Engineering International***

*NETL 2009 Workshop on  
Advanced Process Engineering Co-Simulation (APECS)  
October 20-21, 2009, Pittsburgh, PA USA*



# *Acknowledgement*

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Clean Coal R+D Project

“A Virtual Engineering Framework for Simulating Advanced Power Systems”  
DOE NETL (COR=Ron Breault, DE-FC26-05NT42444 )

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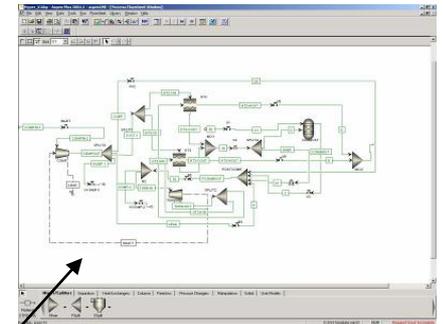


# Overall Project Tasks

- Virtual engineering capabilities for APECS (working with ISU, NETL)
- *APECS-compatible versions of REI and Partner models to support Advanced Power Systems Modeling*



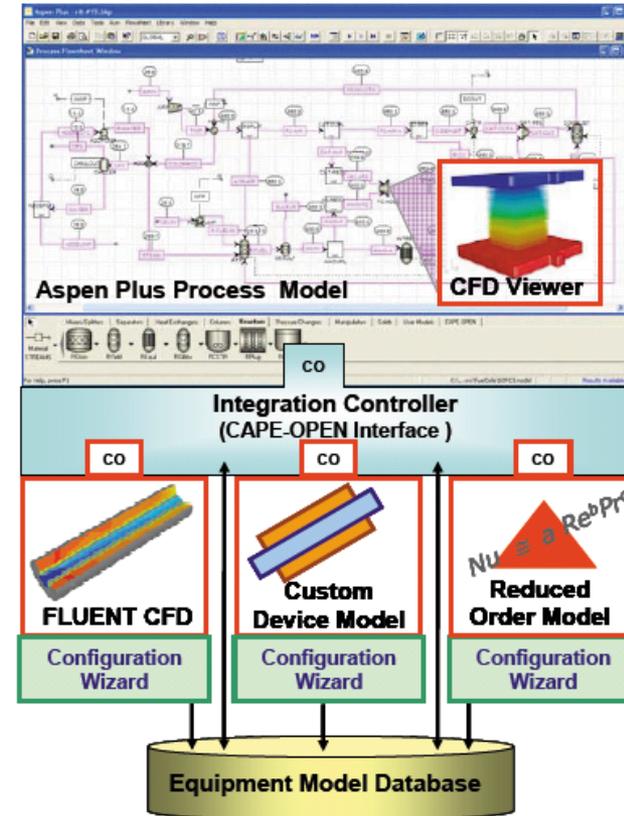
- *APECS-compatible ROM models to support Advanced Power Systems Modeling*



REI and Industrial  
Partner Models

# ROM Model APECS Framework Integration

- Co-simulation software framework for CAPE-OPEN integration of process simulation with high-fidelity equipment simulations, including computational fluid dynamics (CFD)
- Enables analysis and optimization of overall plant performance with respect to complex thermal and fluid flow phenomena



REI ROM Development

APECS Software Integration Framework

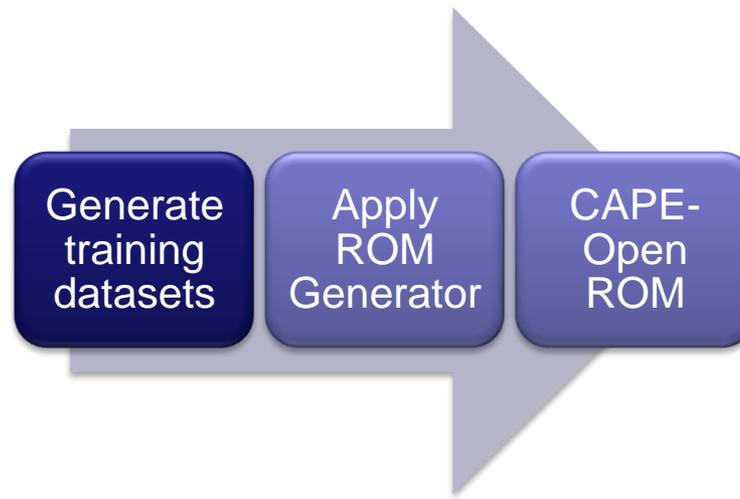
[S. Zitney, DOE-NETL,  
AICHE2006, Nov, 2006]



# *Automated Reduced Order Models (ROMs)*

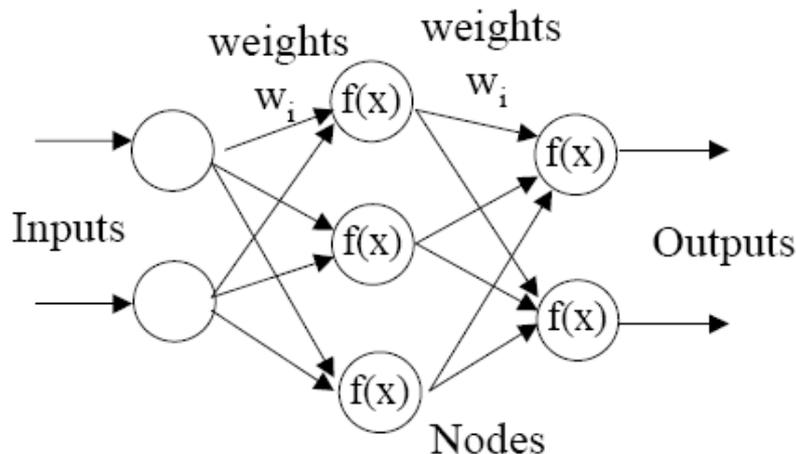
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- Developed stand-alone ROM generator
  - Use CFD data sets or other data for training
  - Generate CAPE-Open compliant ROM module for APECS
- Two mathematical methods evaluated and implemented



# *ROM Approach – Neural Network*

- Fast Artificial Neural Network (FANN) package
  - <http://leenissen.dk/fann/>
- Implemented in C
- Can use large datasets
- Uses back-propagation training: input propagated through the network and error is propagated back while weights are adjusted to make error smaller



# *FANN Package - Details*

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- Implements advanced back-propagation training algorithms (e.g. Quickprop, RPROP) able to overcome weight adjustment limitations resulting in faster training
- Has two modes for network topology (configuration) selection:
  - user-specified
  - automatic (cascade, based on training error reduction)
- FANN-based ROM creation and evaluation stages easily separated



# Data Selection for ROM-NN Evaluation

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- REI Entrained Flow Gasifier process model used to produce ROM data
- 6 parameters used for ROM
  - Oxidant pressure
  - Dry coal mass flow rate
  - Oxidant temperature
  - H<sub>2</sub>O temperature
  - Oxidant/coal ratio
  - H<sub>2</sub>O/coal ratio
- Gasifier base operating parameters => NETL IGCC flowsheet
  - Pressure = 7065060 Pa
  - Coal mfr = 66kg/s
  - Oxidant temperature = 370K
  - H<sub>2</sub>O temperature = 292 K
  - Oxidant/coal ratio = 0.9
  - H<sub>2</sub>O/coal ratio = 0.4



# *Data Selection for ROM-NN Evaluation*

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- 5 values selected for each parameter from the following range (relative to base conditions):
  - Oxidant pressure: 0.5 – 1.5
  - Dry coal mass flow rate: 0.5 – 1.5
  - Oxidant temperature: 0.8 – 1.2
  - H<sub>2</sub>O temperature: 0.8 – 1.2
  - Oxidant/coal ratio: 0.4 – 1.2
  - H<sub>2</sub>O/coal ratio: 0.0 – 1.0
- 17 variables selected as output parameters:
  - Syngas temperature
  - Syngas, ash and slag mass flow rates
  - Syngas composition



# *Data Selection for ROM-NN Evaluation*

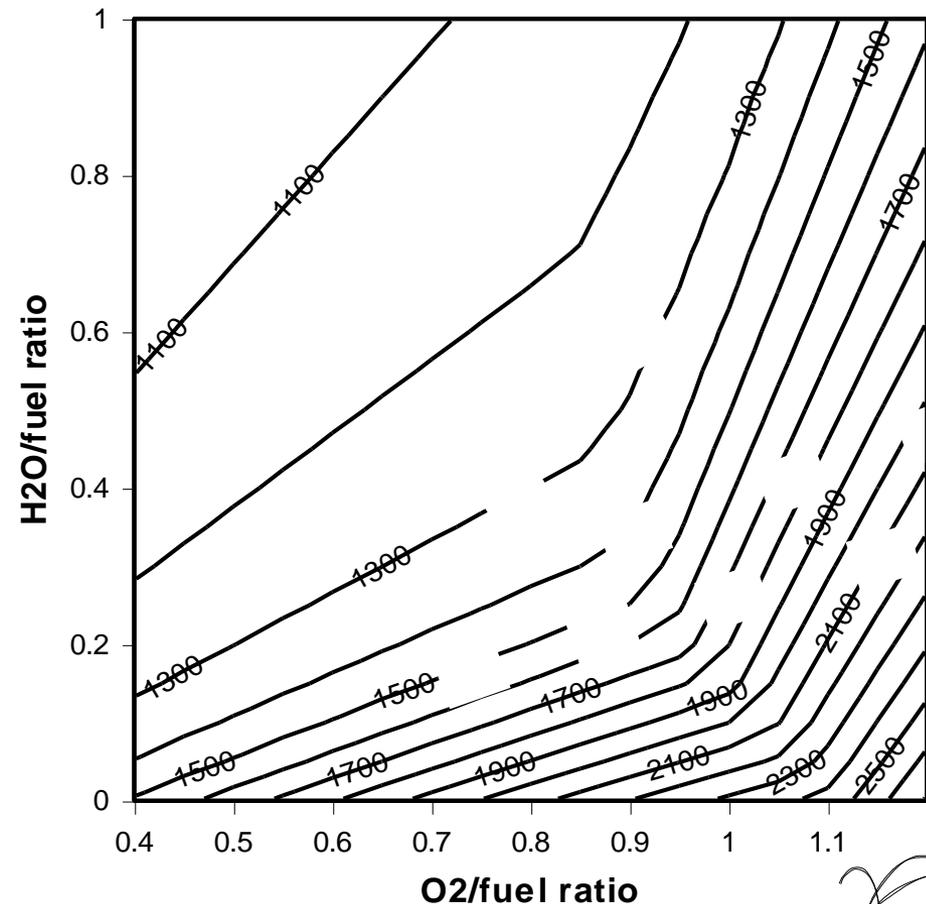
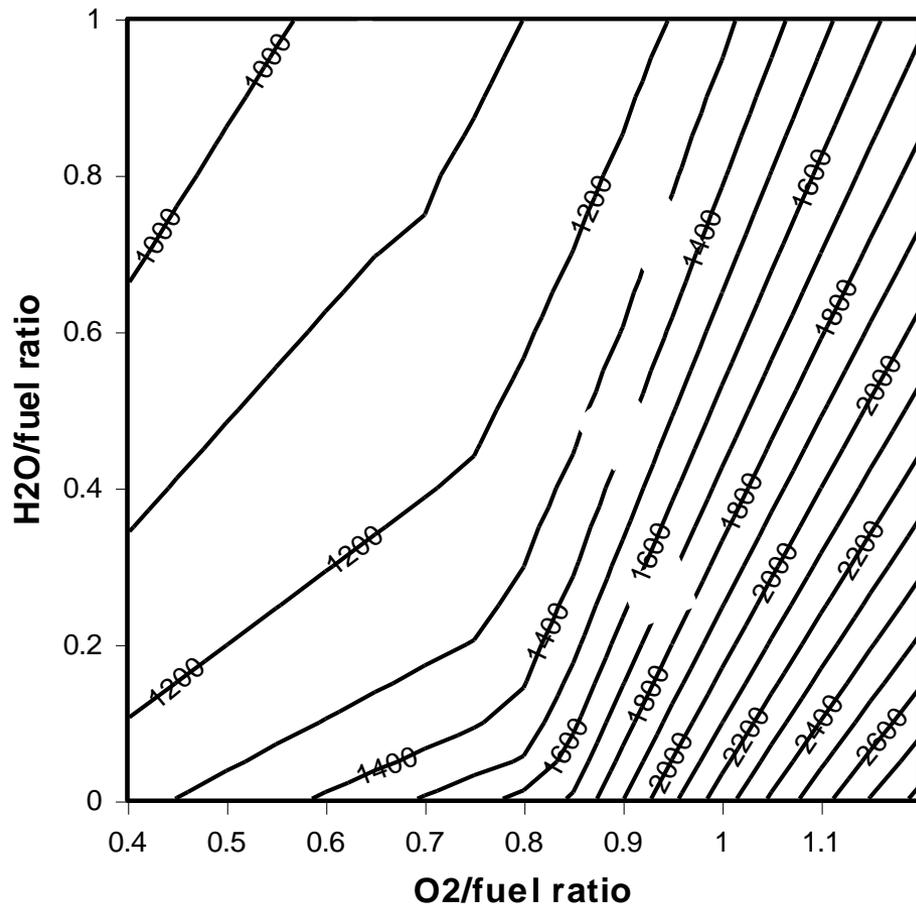
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- Four distinctive solid fuel types - 4 ROMs
  - Illinois #6
  - Pittsburg #8
  - Petcoke
  - Wyodak (PRB coal)
- Resulting ROM training data:
  - 6 inputs, 17 outputs
  - 15625 data points
  - 64 extra data points to check training
  - 4 datasets for 4 coal types



# Data Selection for ROM-NN Evaluation

- Example of data used for ROM-NN: syngas temperature contours for Illinois #6 and Pittsburg #8 coals



# ROM-NN Training

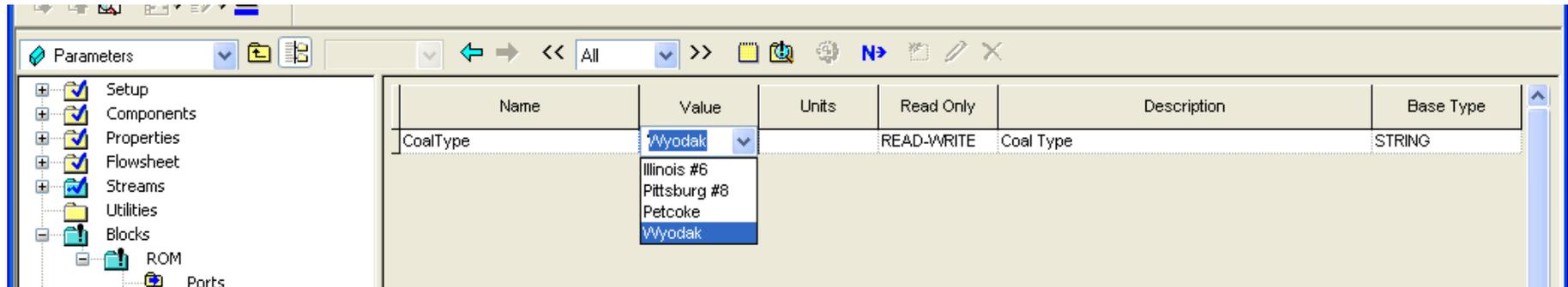
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- Optimal network topology selection is unknown *a priori*
- Data is normalized to the interval [0,1]
- Used automatic (cascade) training with 50-70 nodes (artificial neurons) to achieve <5% mean square error (MSE)
  - Neural network is not an exact curve fit
  - Increasing number of neurons to exactly fit training data leads to overtraining i.e. neural network loses its prediction capability
  - Higher input variable resolution (i.e. more data) is required instead to reduce network error
  - Verified error value on 64 data points not used for training (e.g. Illinois #6 training MSE = 0.009, extra points MSE = 0.022)



# CAPE-OPEN ROM-NN Demonstration

- APECS-Compliant CAPE-OPEN model created from ROM generator engine
- User selects coal type → selects which ROM-NN is used



# CAPE-OPEN ROM-NN

- ROM model output is placed into product stream

		HP-SLWT	OXYGEN	PRODUCT	WET-COA
From				ROM	
To		ROM	ROM		ROM
Substream: ALL					
Mass Flow	LB/HR	201164.60	409899.70	1089167.00	520107.00
Mass Enthalpy	BTU/HR	-1373701000.	11619940.00	-2501502000.	-524727700.0
Substream: MIXED					
Phase:		Liquid	Vapor	Mixed	Missing
Component Mole Flow					
H2O	LBMOL/HR	11166.33	0.00	17154.89	0.00
AR	LBMOL/HR	0.00	407.59	0.00	0.00
CO2	LBMOL/HR	0.00	0.00	6941.42	0.00
O2	LBMOL/HR	0.00	12100.29	0.03	0.00
N2	LBMOL/HR	0.00	229.27	944.59	0.00
O2S	LBMOL/HR	0.00	0.00	0.00	0.00
CH4	LBMOL/HR	0.00	0.00	5.67	0.00
CO	LBMOL/HR	0.00	0.00	14647.94	0.00
COS	LBMOL/HR	0.00	0.00	5.46	0.00
H2	LBMOL/HR	0.00	0.00	9361.50	0.00
H2S	LBMOL/HR	0.00	0.00	90.57	0.00

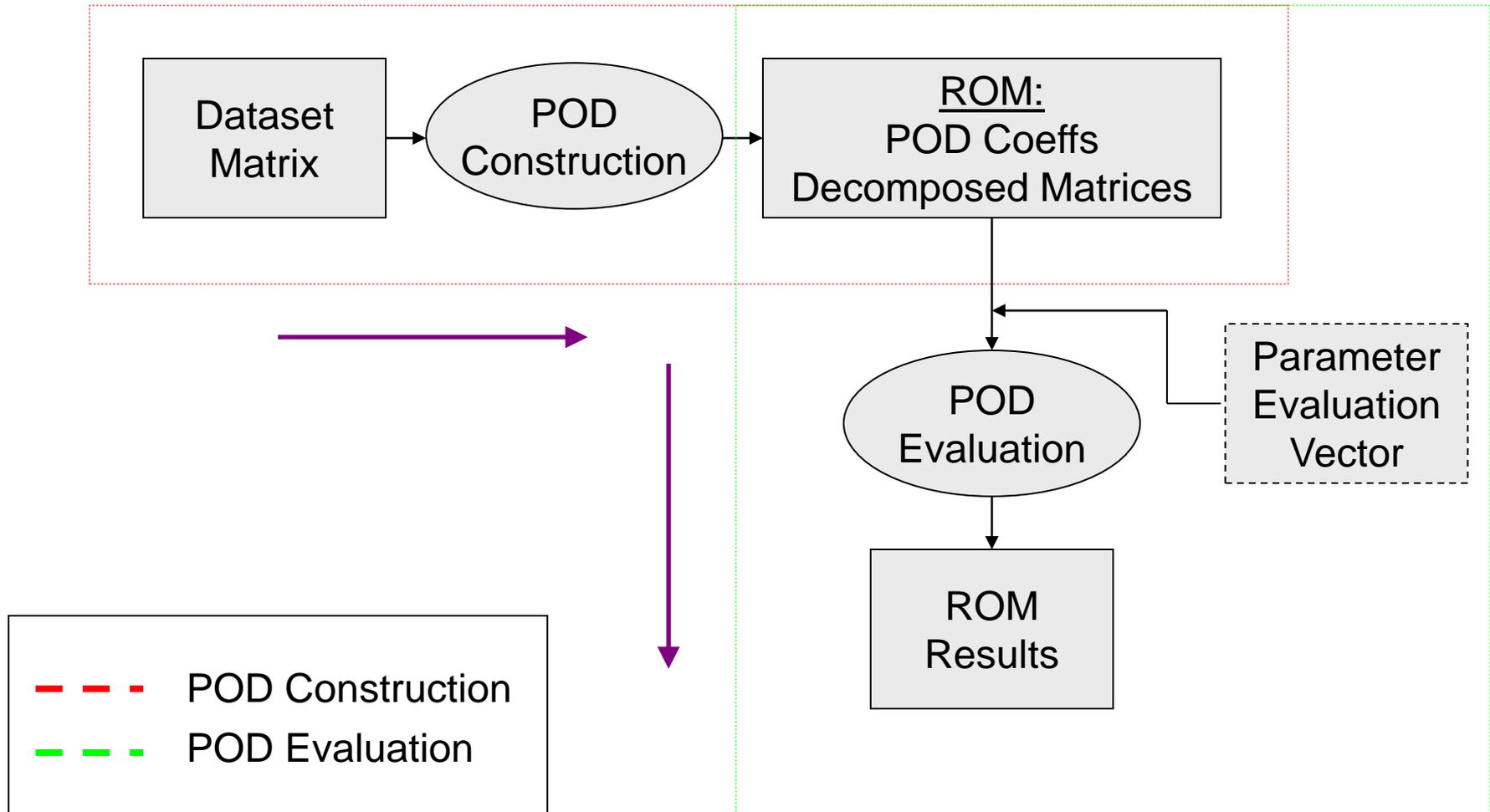
# *ROM Approach - POD*

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- Proper Orthogonal Decomposition (POD)
  - Does not require knowledge of underlying equations
  - Handles complex geometries
  - Supports multi-dimensional datasets
- Implementation
  - ISU and REI collaborated on development
    - Based on work originally performed by ISU
  - C++ code for constructing and evaluating ROM's
  - Matrix computations = GNU Scientific Library
  - Design of Experiments (DoE) used to select ROM training points



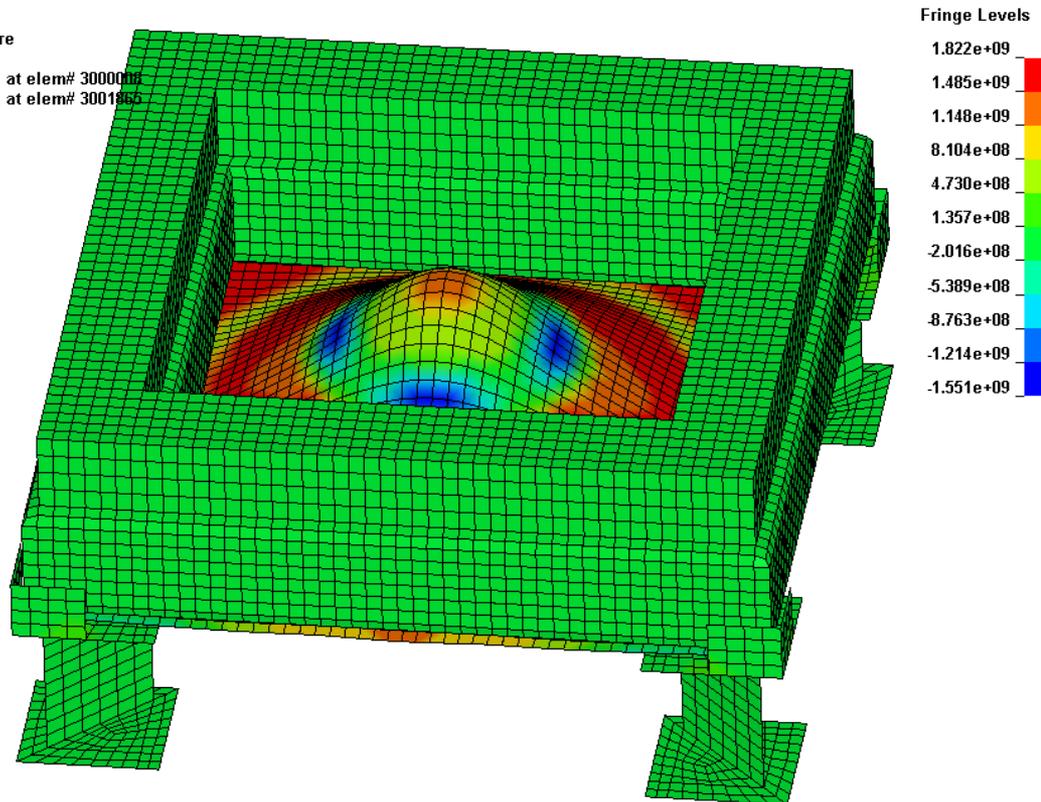
# ROM - Schematic Diagram



# Test Problem - DRDC Plate Configuration

- POD software tested using 3D, transient field data
  - 50K cells
  - 41 time steps
  - 5 points for 2 independent parameters (25 CFD cases)
  - 1025 total datasets with time included

Time = 0.0022994  
 Contours of Pressure  
 max ipt. value  
 min=-1.55091e+09, at elem# 3000066  
 max=1.82235e+09, at elem# 3001866



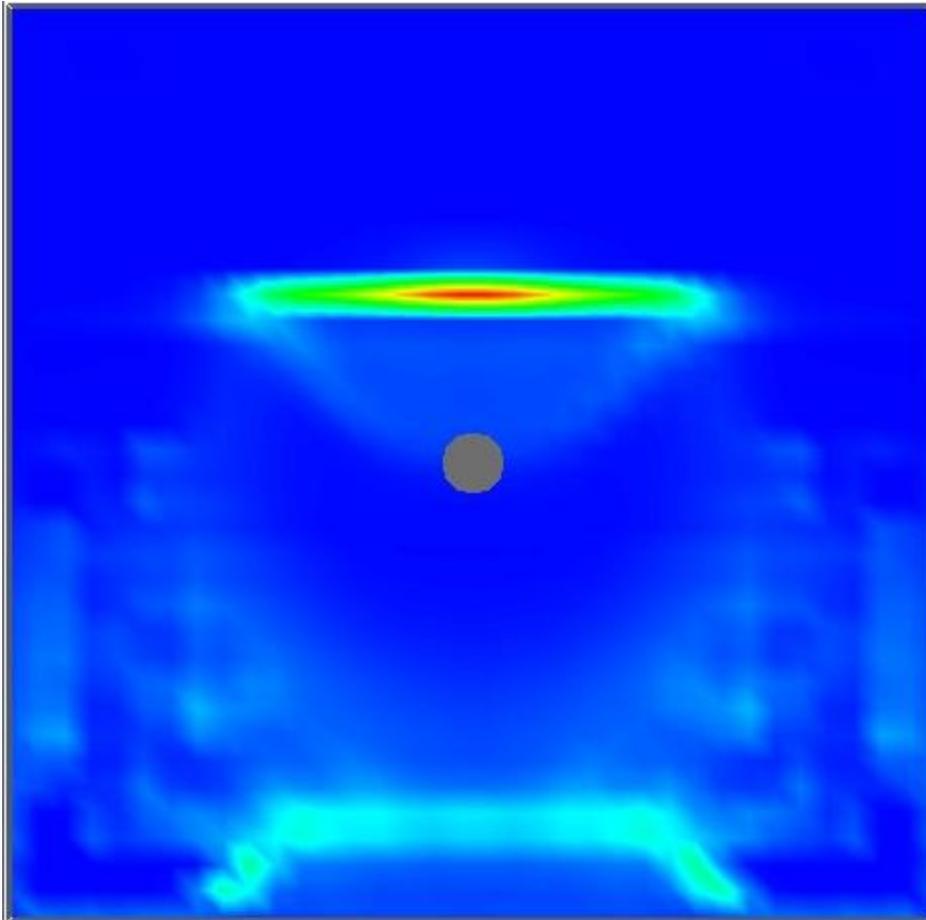
Defence Research  
 and Development  
 Canada – Plate Blast  
 Test Configuration

Swensen, D., "Development of Blast  
 Event Simulation,"  
 Contract No. W56HZV-05-C-0630,  
 Final Report, 2008.

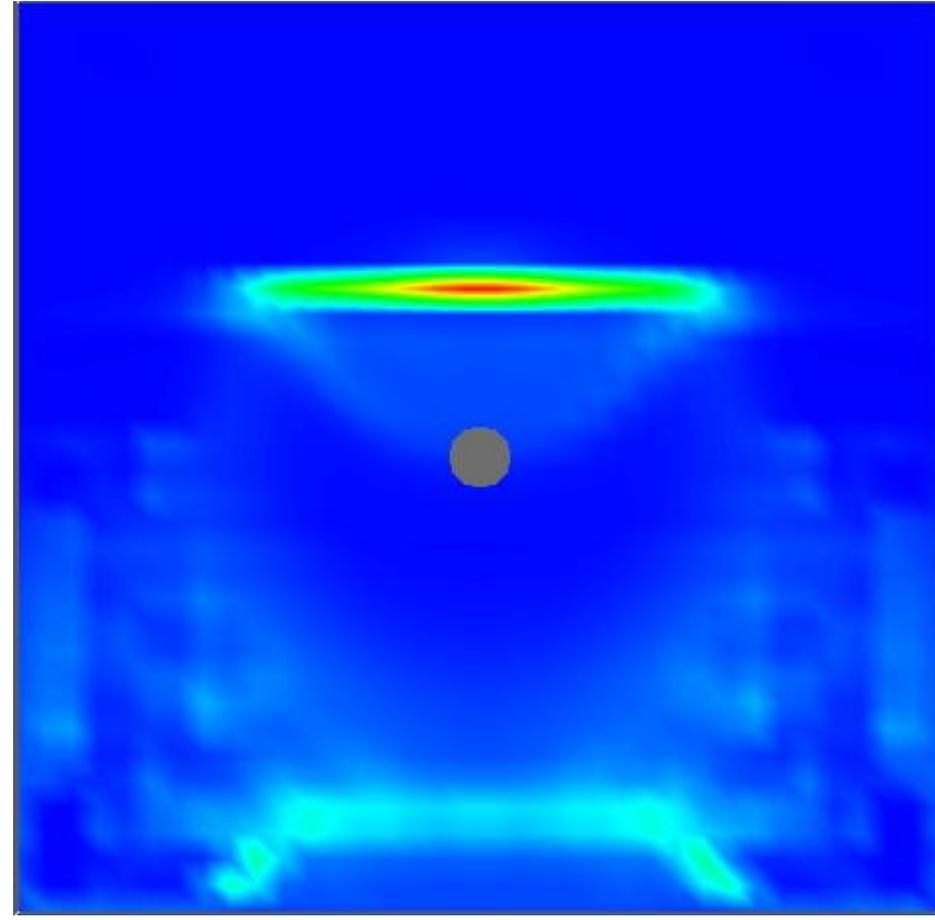


# Comparison of Full Model versus ROM

Transient Pressure field (3D datasets) (6.1 kg RDX, 5.1 cm Depth of Burial):



Full Model



ROM Model

# Summary

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- Two CAPE-OPEN compliant ROM engines were described and tested
  - Neural-net-based method
    - based on the open-source FANN neural network library
  - POD method (in collaboration in ISU)
    - Implementation based on research by Dr. Michael Kirby
- ROM engines generated CAPE-OPEN-compliant models for use in APECS power generation applications

Questions ? → [swensen@reaction-eng.com](mailto:swensen@reaction-eng.com)

