

Oxidation of Mercury via Catalytic Barrier Filters – Phase II

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Mercury Oxidation via Catalytic Barrier Filters

- Mercury Background
- Phase I Results
- Fabric Coating
- Performance Testing
 - Results from related work
 - Preliminary bench-scale
 - Planned pilot-scale

Mercury Background

- Coal combustion accounts for ~33 percent of Hg emitted in the United States
- Clean Air Mercury Rule: 70 percent removal when fully implemented in 2018
- Currently no single best control technology
- Estimates for control is as high as \$0.004/kWh (\$3-7 billion per year)

Existing Technologies

- Injection of sorbents in gas stream
 - Activated carbon with and without chlorination
- Filter capture in baghouse by fly ash
- Wet scrubbers
 - But must be in oxidized form

Mercury Oxidation

- Cl_2 and HCl reaction with mercury to form HgCl_2 is considered to be the dominant mechanism
- SO_2 and NO_x do not affect mercury oxidation, but inhibit it in the presence of H_2O

Previous Research

- Addition of oxidants and additives in the wet scrubber
- Addition of oxidants to sorbents
- Catalytic oxidation has been shown to produce 70-96% oxidation
 - Contacting method important variable

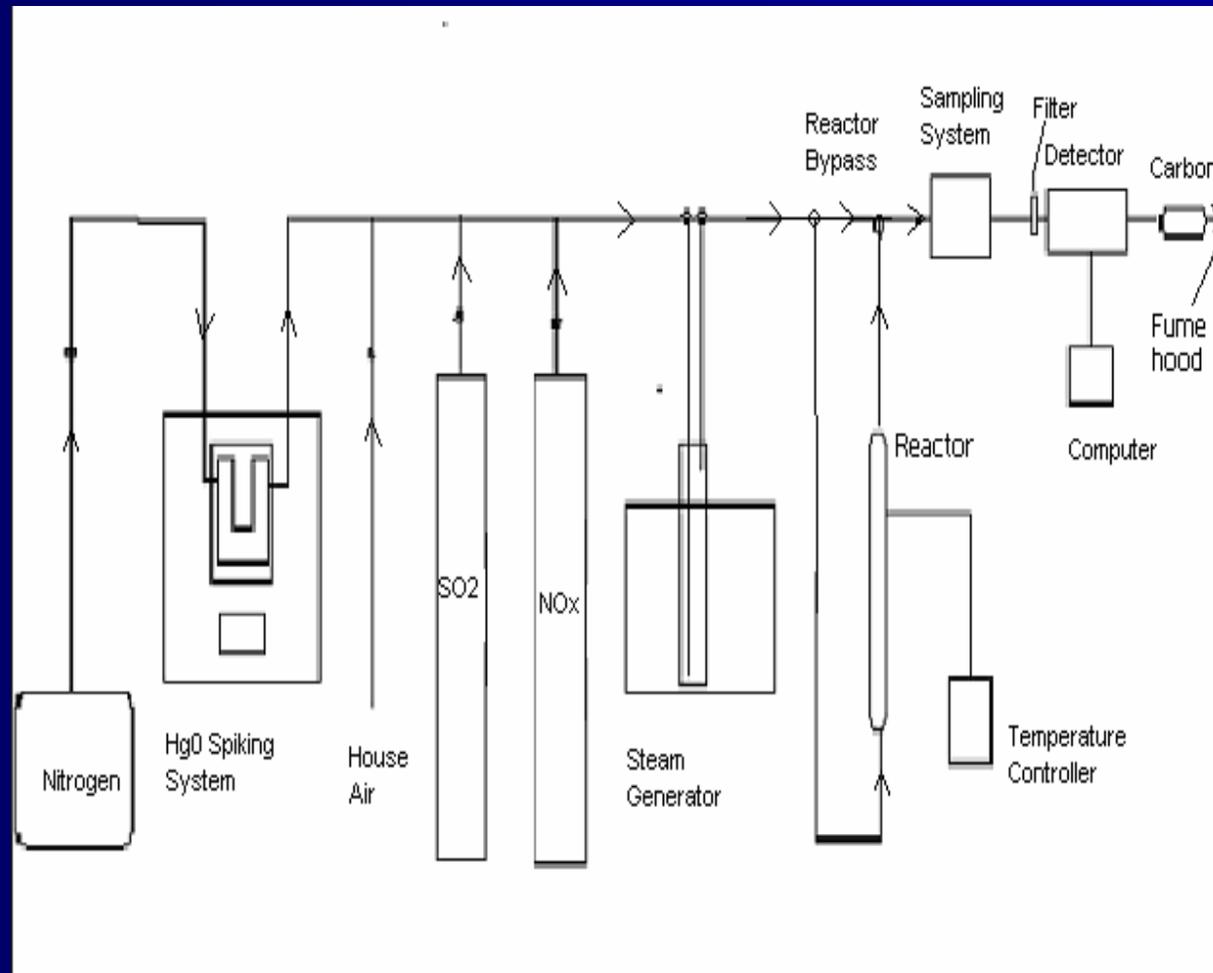
Why Barrier Filters?

- Excellent gas/catalyst contact
 - Overcome gas diffusion limitations
 - Reduce amount of catalyst required
- Virtually no additional capital expense for facilities using barrier filters

Approach

- Proof of concept studies in fixed bed reactor
- Coating tests – can we impregnate the fabric with catalyst and will it stay
- Performance testing – how effective are the catalytic filters in oxidizing mercury under “real” conditions

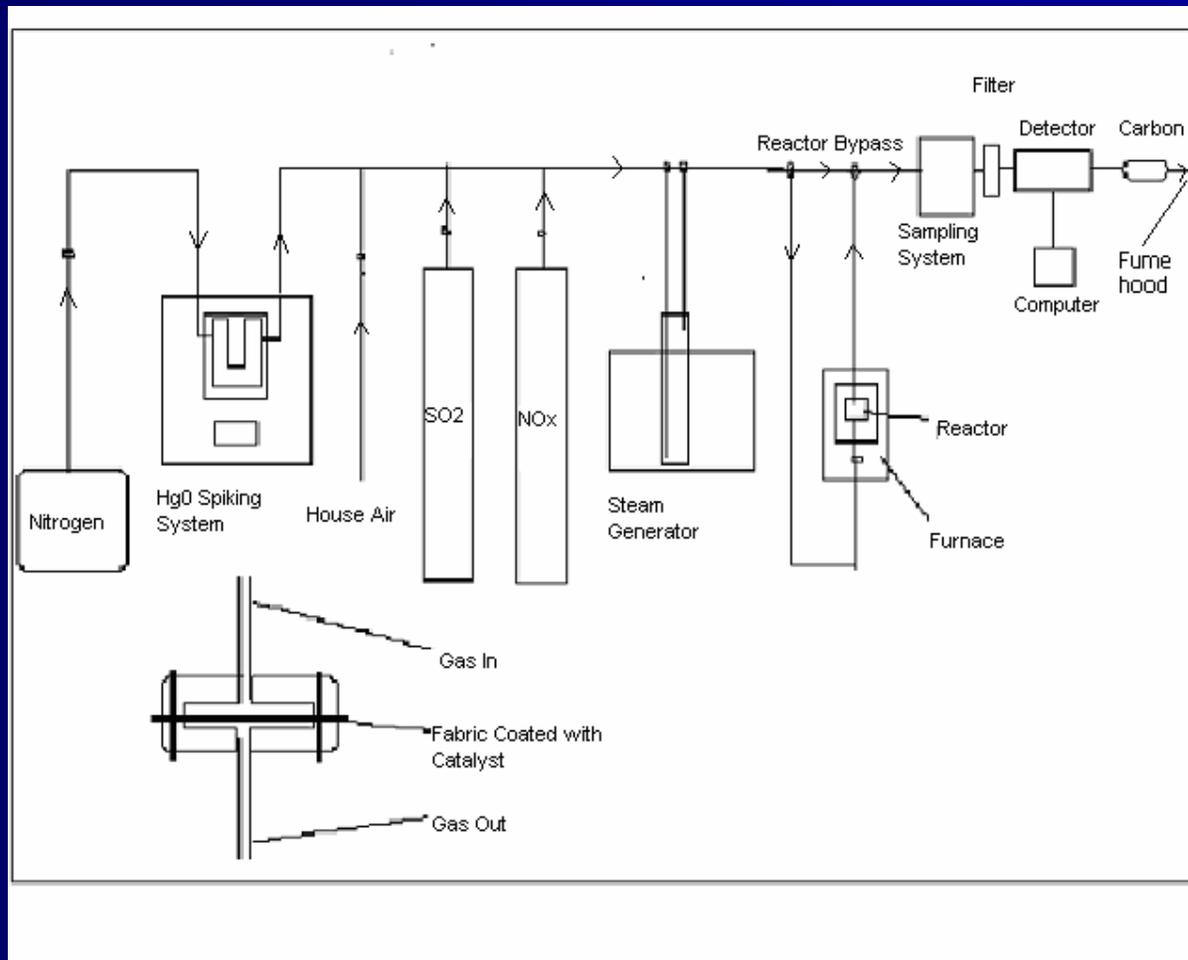
Phase I-A Experimental



Phase I-A Results

Catalyst	Al ₂ O ₃	Pd on Alumina	TiO ₂
Temp, C	Pct Hg Oxidation	Pct Hg Oxidation	Pct Hg Oxidation
150	6	98	63
250	4	97	61
350	3	97	60

Phase 1 Simulate Filter Test



Phase 1 Simulated Filter Test

Temp, C	PT001 Hg Oxidation, %
150	85
200	90
250	93

Pd on alumina

Fabric Coating

- Investigated six methods of coating on five types of fabric to determine catalyst loading
- Performed back-pulse air tests to determine amount of catalyst that stays on fabric
- TiO_2 and Al_2O_3 for coating tests
 - Au on TiO_2 and Pd on Al_2O_3 as targets

Desired Catalytic Coating Characteristics

- Maintain air flow/permeability of bags
 - Minimize pressure losses/fan electrical costs
- Catalyst penetrates the fabric/remains part of fabric
 - Minimize poisoning by ash

Commercial Coating Processes

- Dip coating
- Rod coating
- Blade or air knife coating
- Spray coating
- Curtain or slide coating
- Gravure coating
- Reverse roll coating
- Extrusion coating

Coating Considerations

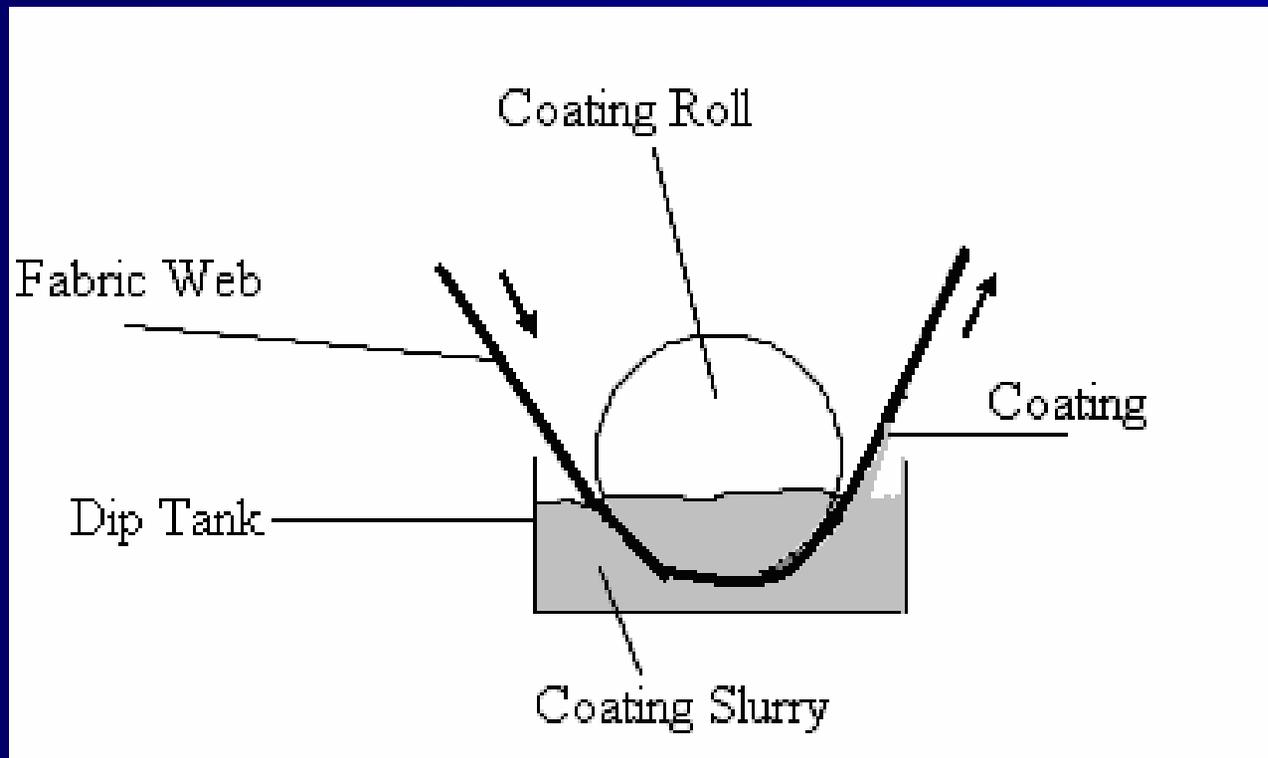
- Coating viscosity
- Surface or penetrating coating
- Substrate surface properties
- Coating uniformity
- Production speed

Penetrating Coat Methods

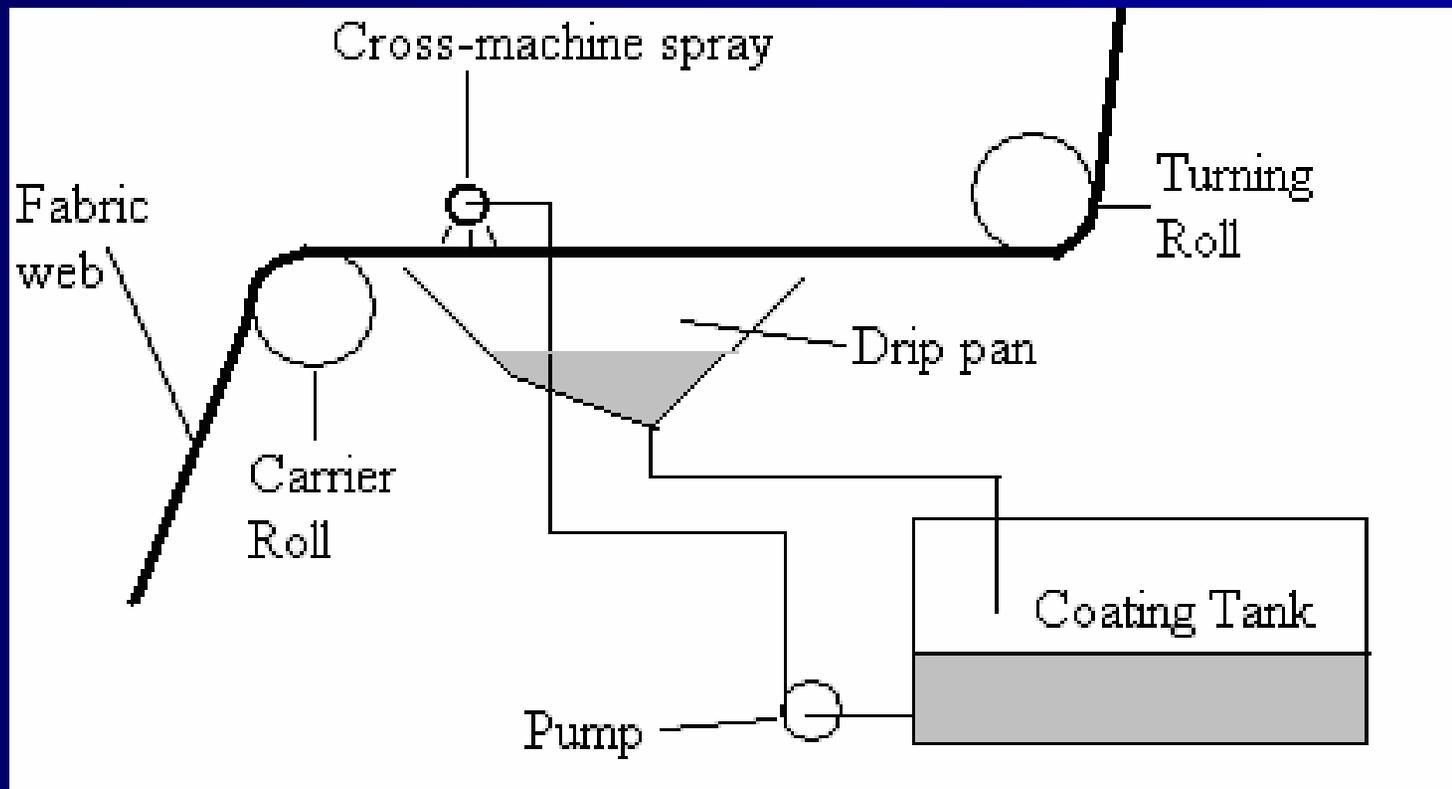
Screening tests resulted in three viable candidates

- Dip coating
- Spray coating
- Dry coating

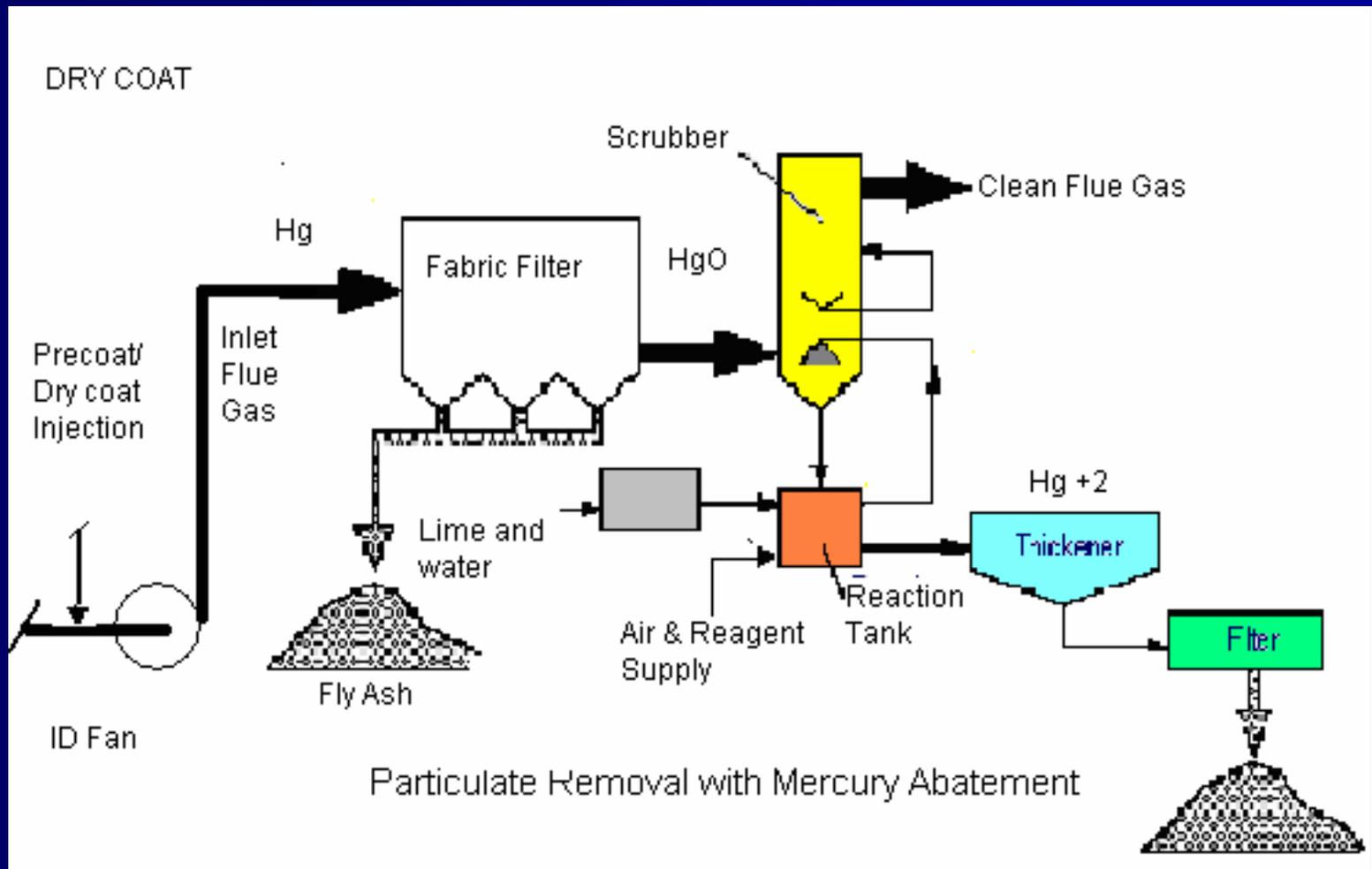
Dip Coating



Spray Coating



Dry Coat



Simulating the Baghouse

■ Shaker

- Similar to shaking the rug
- Cleaning section off-line

■ Reverse air

- Gentle reverse air flow for cleaning
- Cleaning section off-line

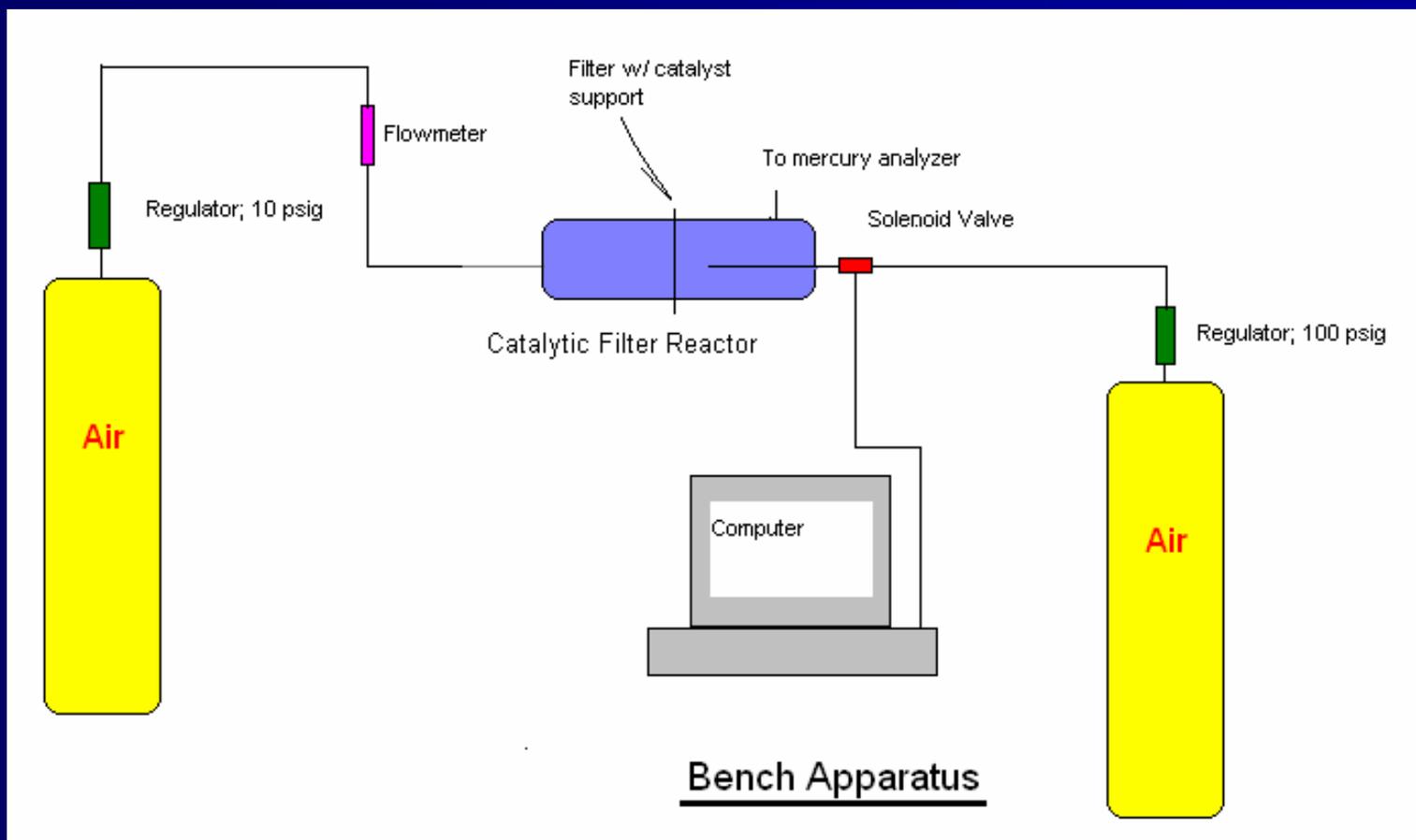
■ Pulse jet

- Violent high pressure air pulse
- Cleaning section on-line

Bench Scale Design

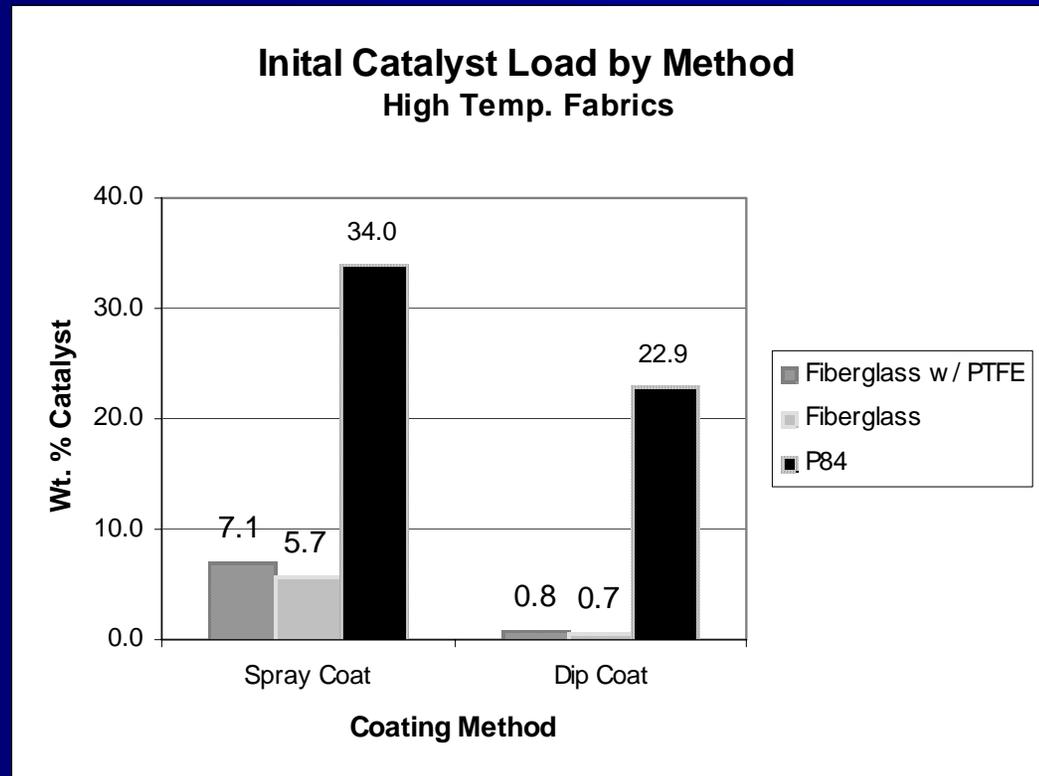
- Reactor and wetted surfaces all PTFETM or TeflonTM coated
- Flue gas flow similar to baghouse
1.85 m/min (6 ft/min)
- Pulse jet simulated at 250 ms 780kpa

Bench Reactor Schematic



High Temperature Fabric Trials

- Woven fiberglass fabric w/ PTFE™ laminate
- Woven fiberglass
- Felted polyimide



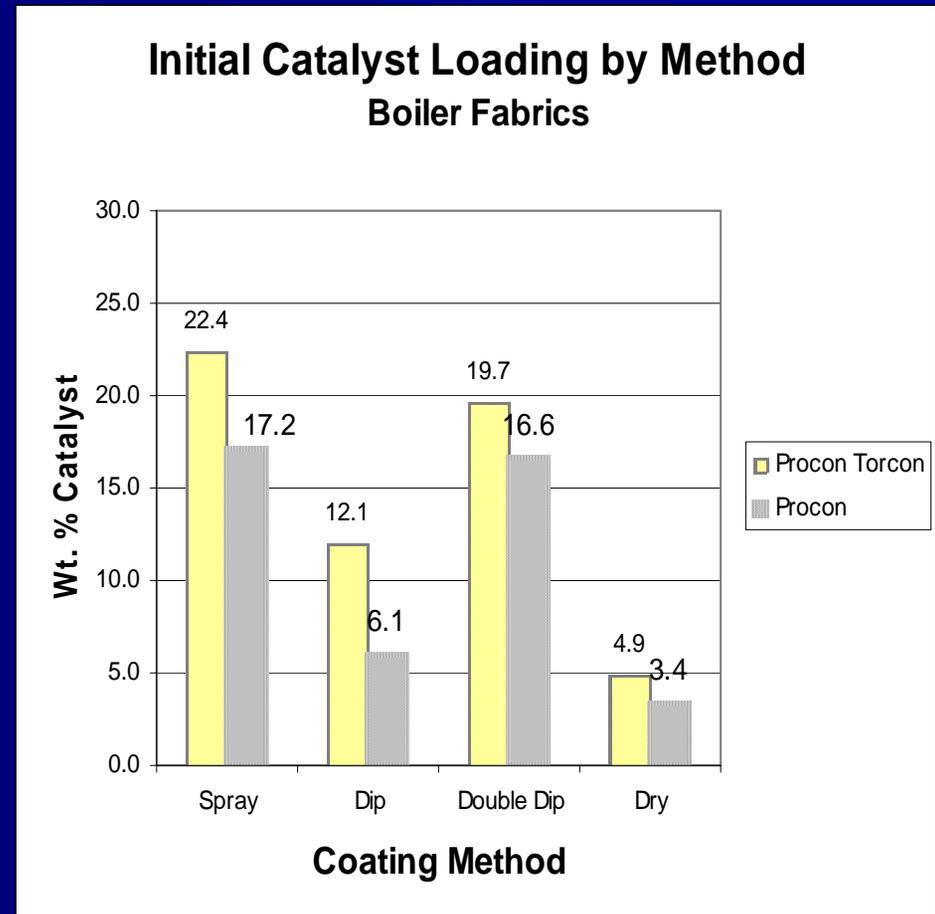
Loading of catalyst support (Al_2O_3)

Single Dip Dosing Results

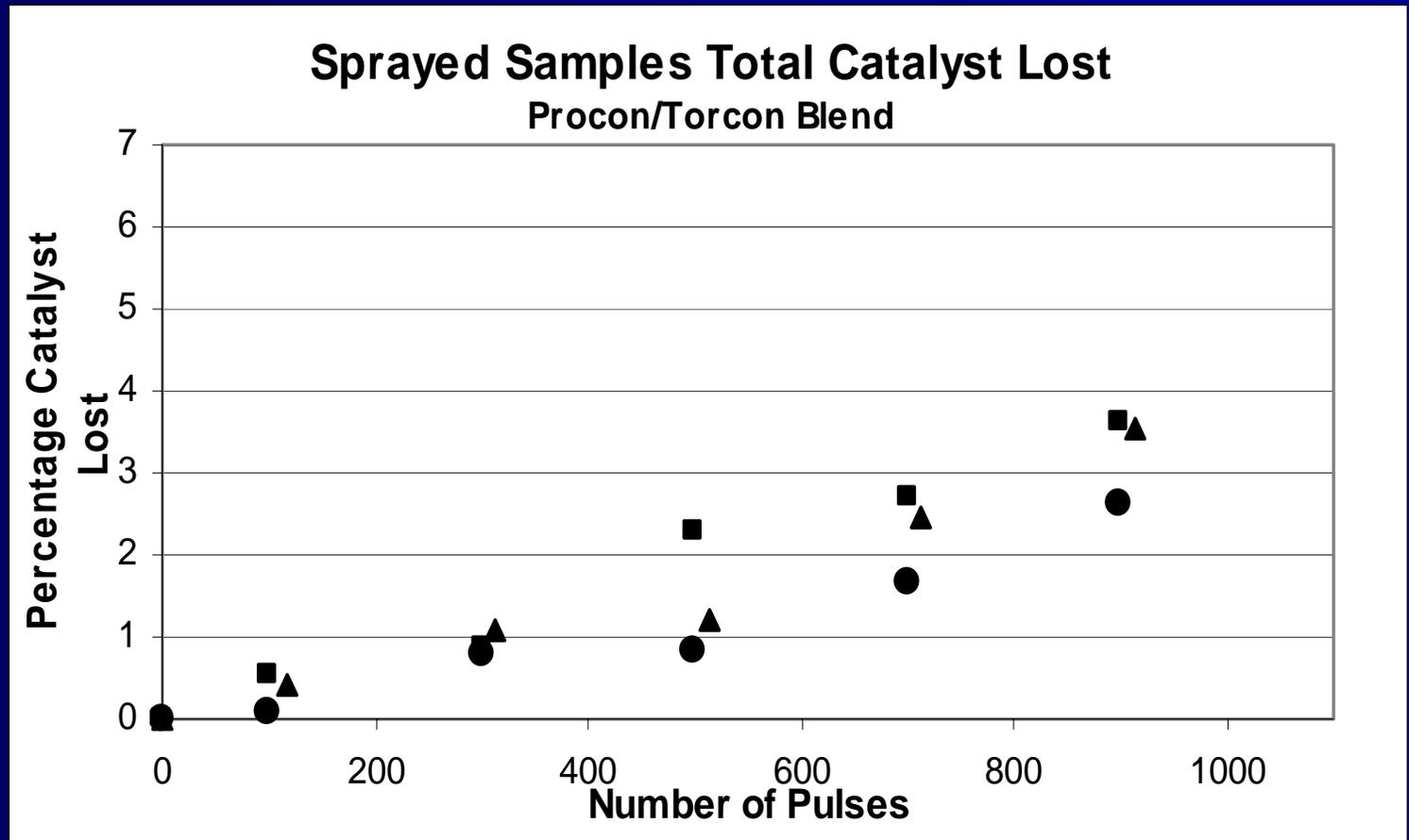
Fabrics	Weight % Catalyst Loading (%)	Air Permeability (cm ³ /cm ² /s @125Pa)
P84 polyimide	22.9 ± 0.9	12.5 – 22.5
Blended	12 ± 7	10.2 – 20.3
Procon TM	6 ± 5	12.7 – 22.9

Boiler Fabric Trials

- ProconTM/TorconTM fabric (blended fabric)
- ProconTM fabric



Spray Coat – Durability Test



Repeat Tests - Initial Loading: 21 – 24%

Dry Coat Results

- Low Dosing
- High Losses
- Low Number of Pulses (400)

Fabric	Initial Catalyst (%)	Final Catalyst (%)	Percent Loss (%)
Blended	4.9 ± 0.5	2.7 ± 0.2	44.2
Procon TM	3.4 ± 0.6	2.1 ± 0.5	39.4

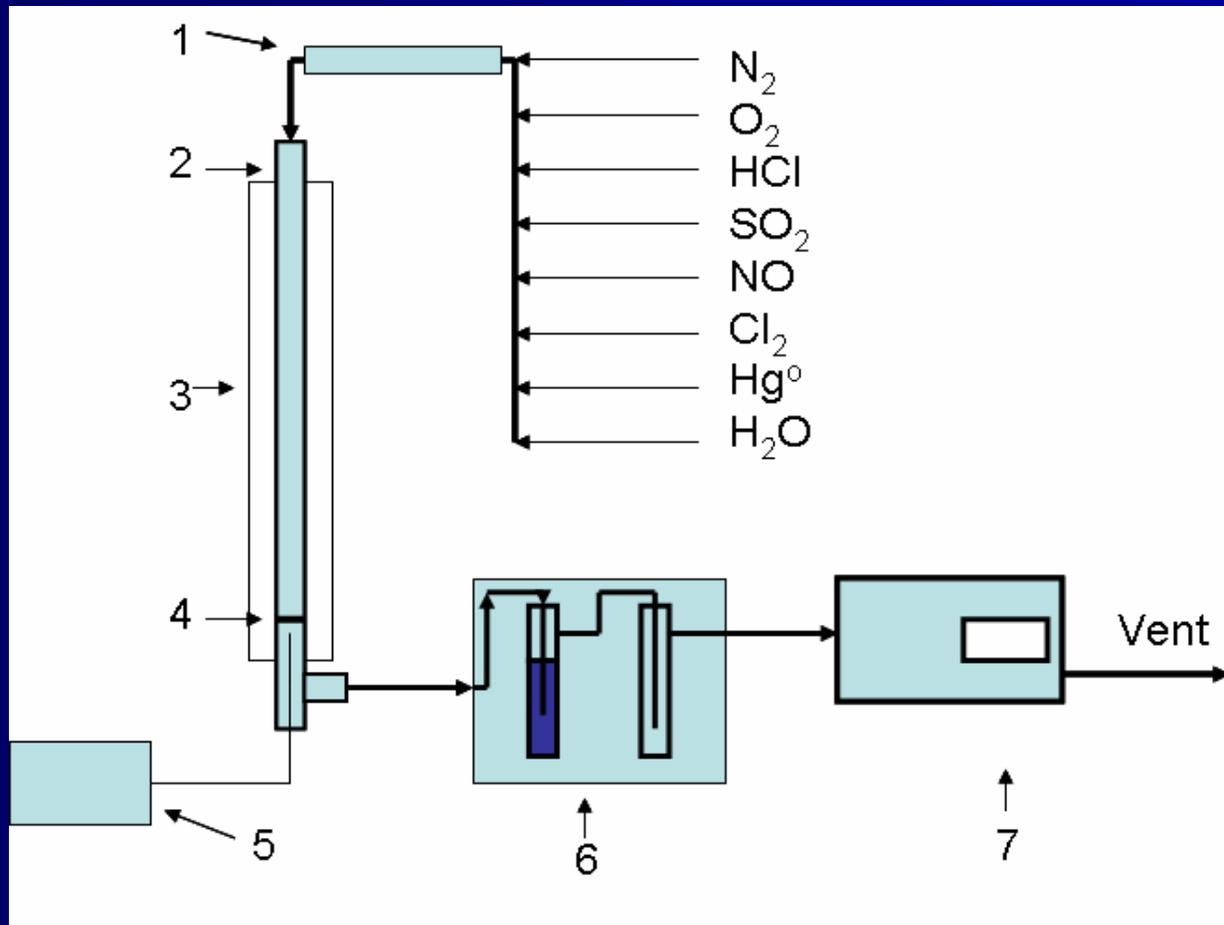
Coating Conclusions

- Felted fabrics hold catalyst better than woven fabrics
- Spray coating gives highest loading and is the easiest to control
- Single dip coating provides a low catalyst dose
- Dry coating provides low dosing and high losses
- TiO_2 dosing oxidizes the fabric

Performance Testing

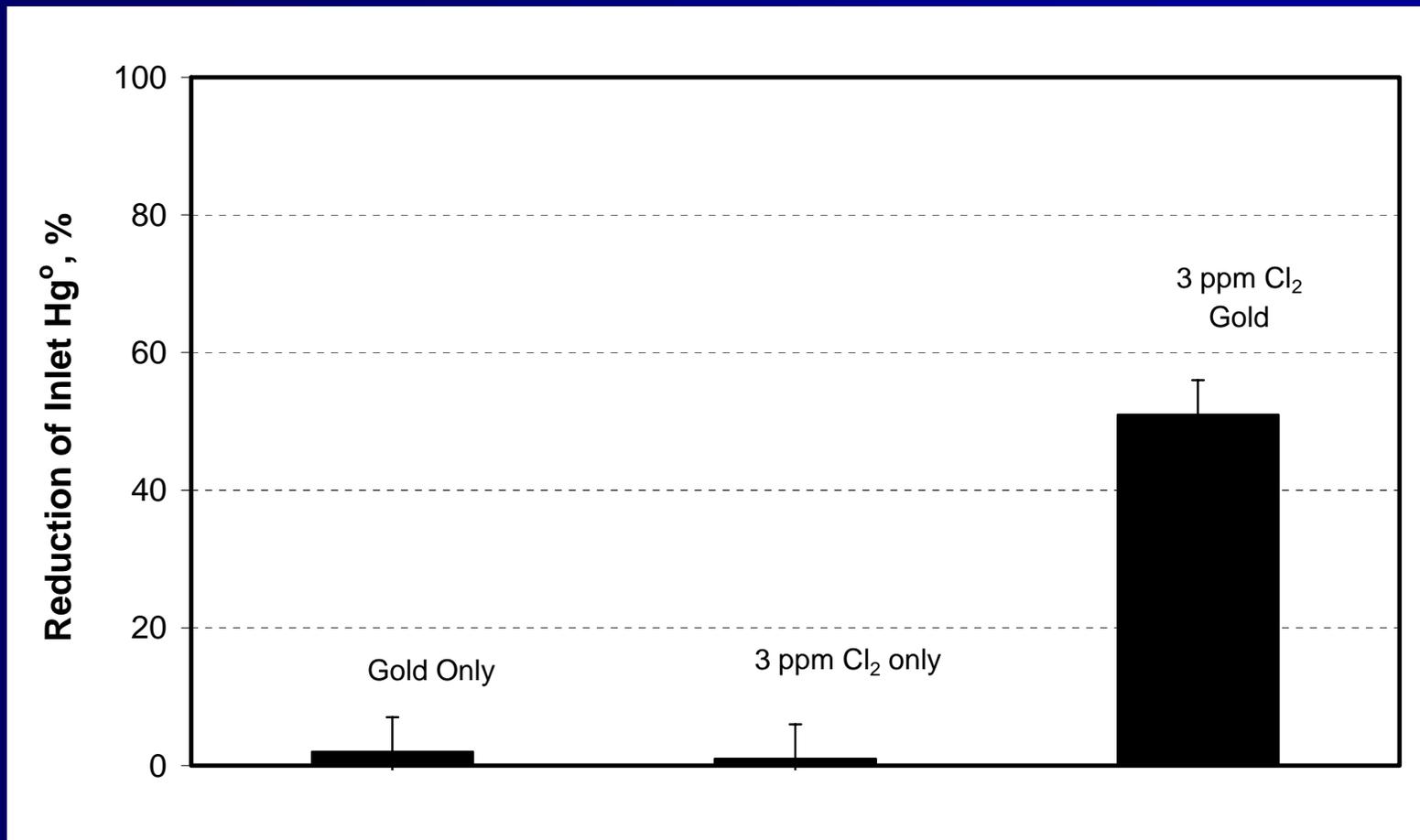
- Results from previous work
- Bench-scale
- Small pilot-scale

Previous Mechanistic Studies



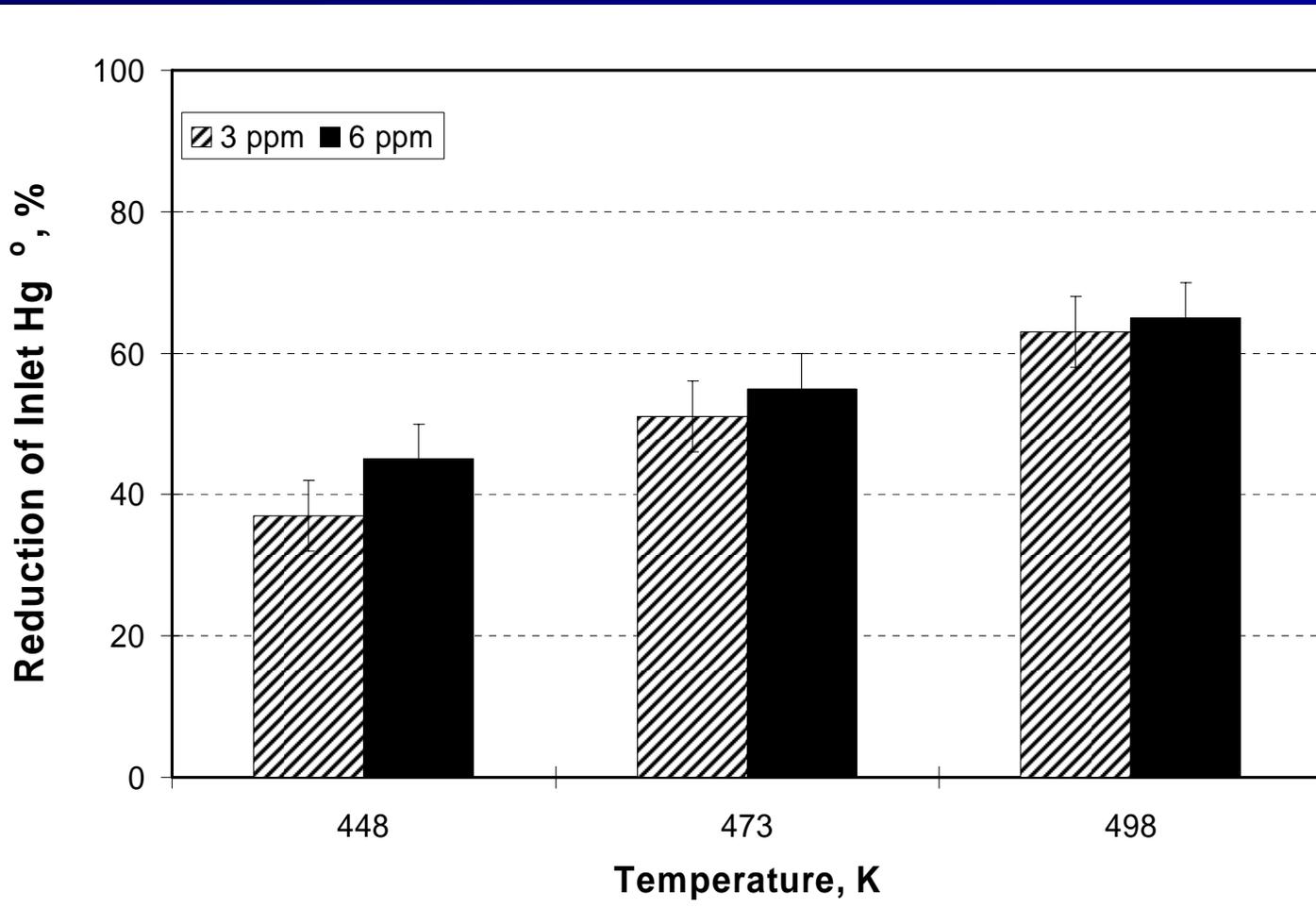
4 – Gold on Quartz

Hg Oxidation with Gold

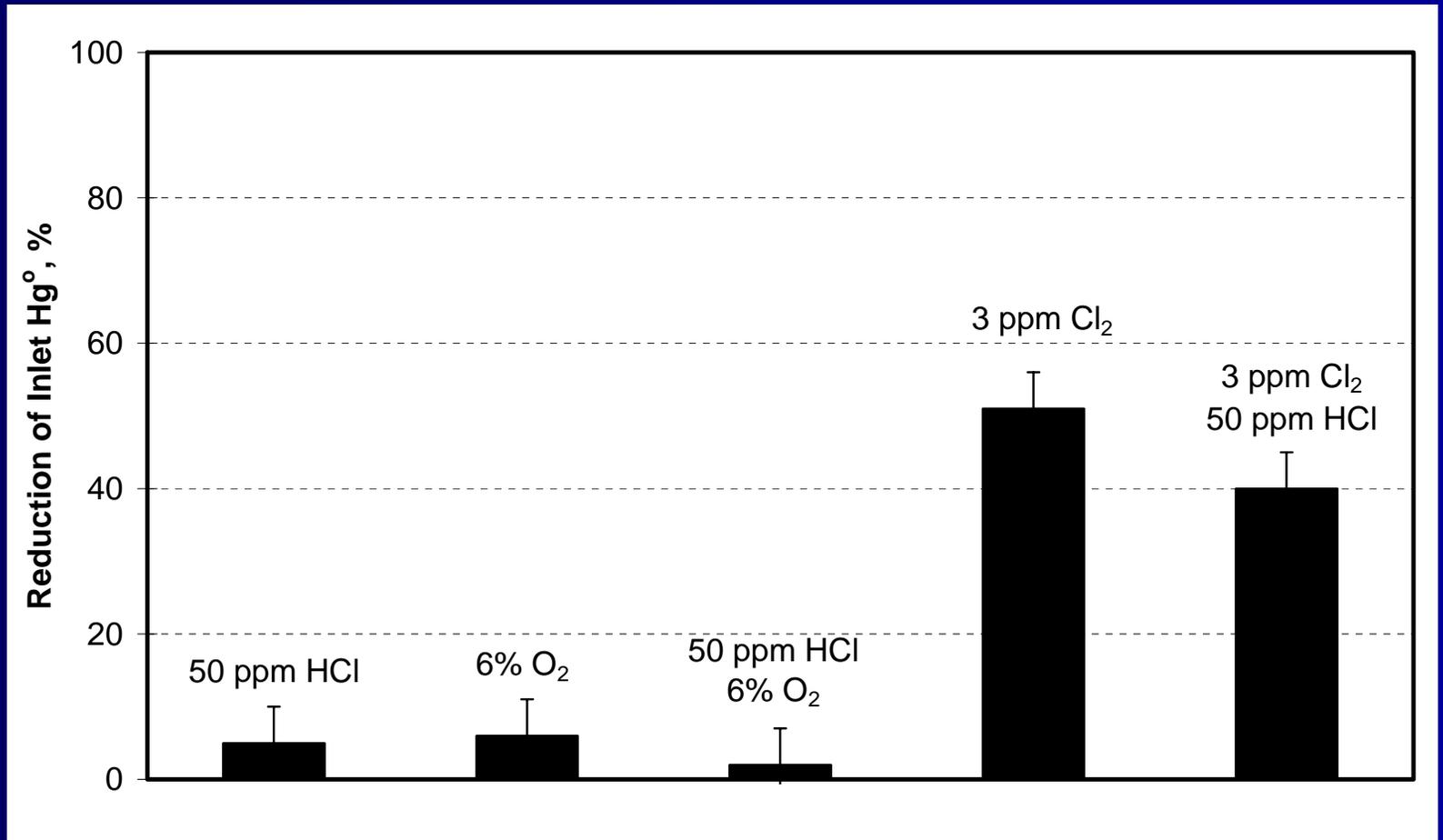


200 C

Cl₂ on Gold

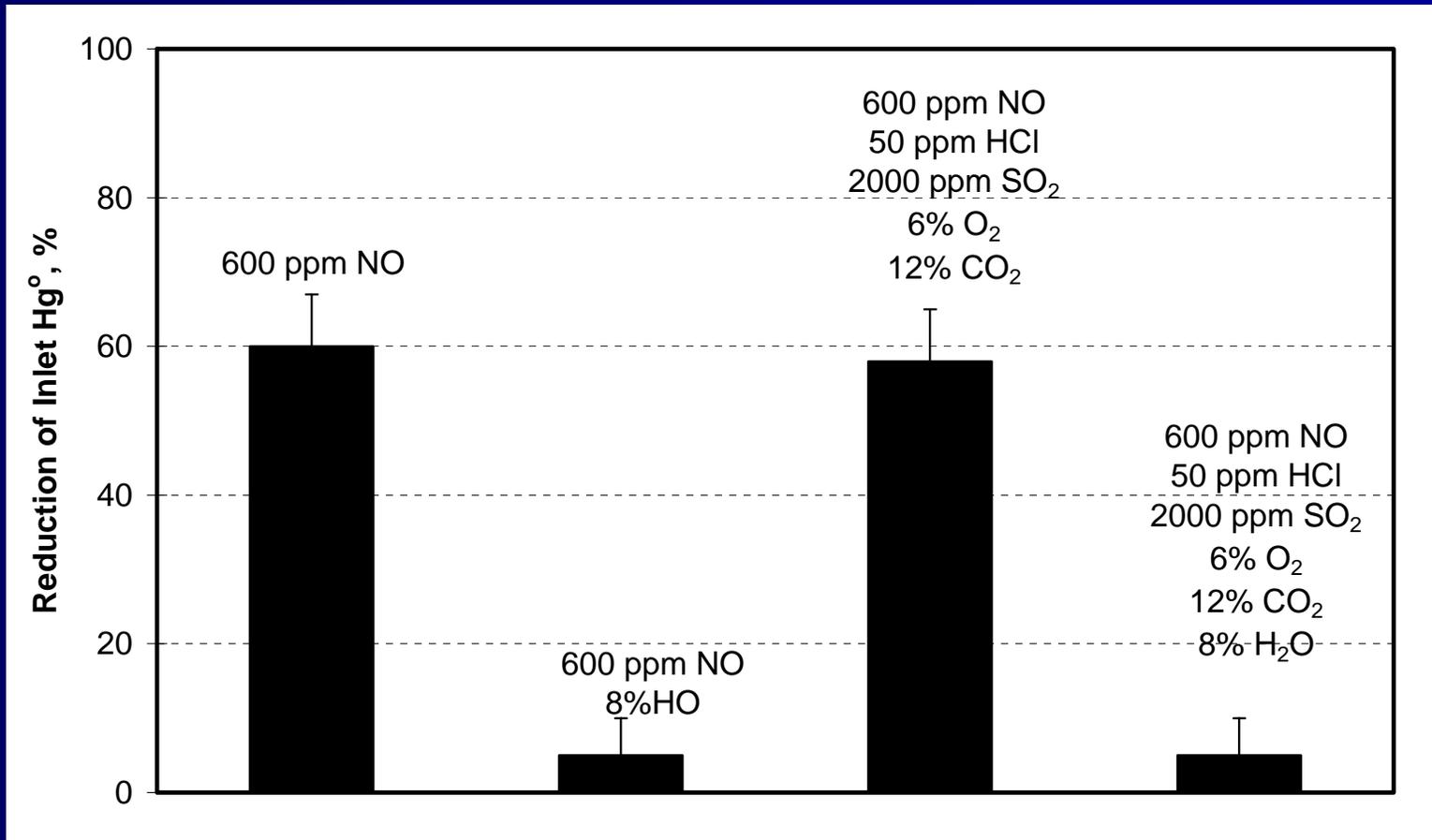


HCl vs Cl₂



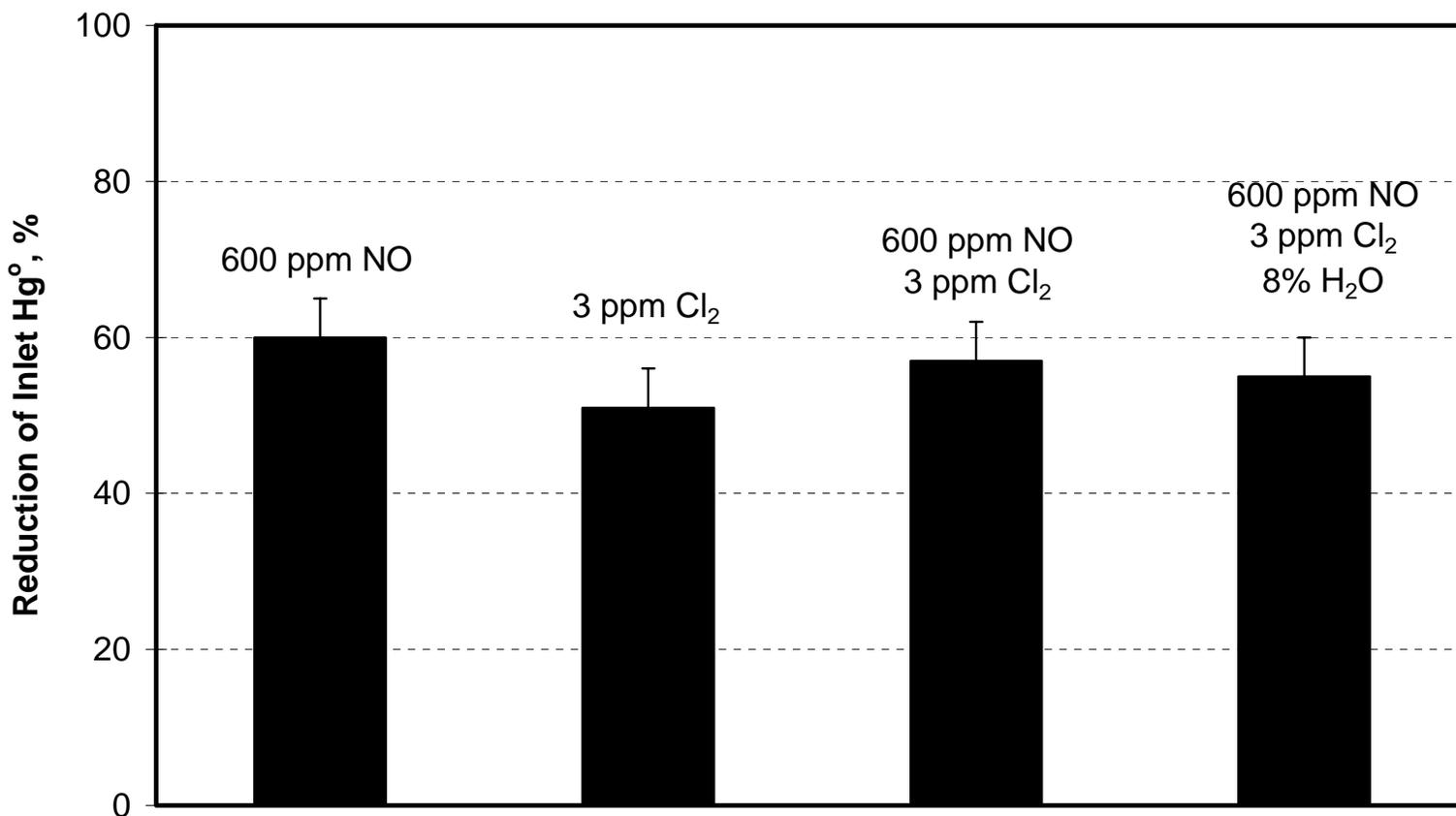
Gold on Quartz at 200 C

Impact of Acid Gas



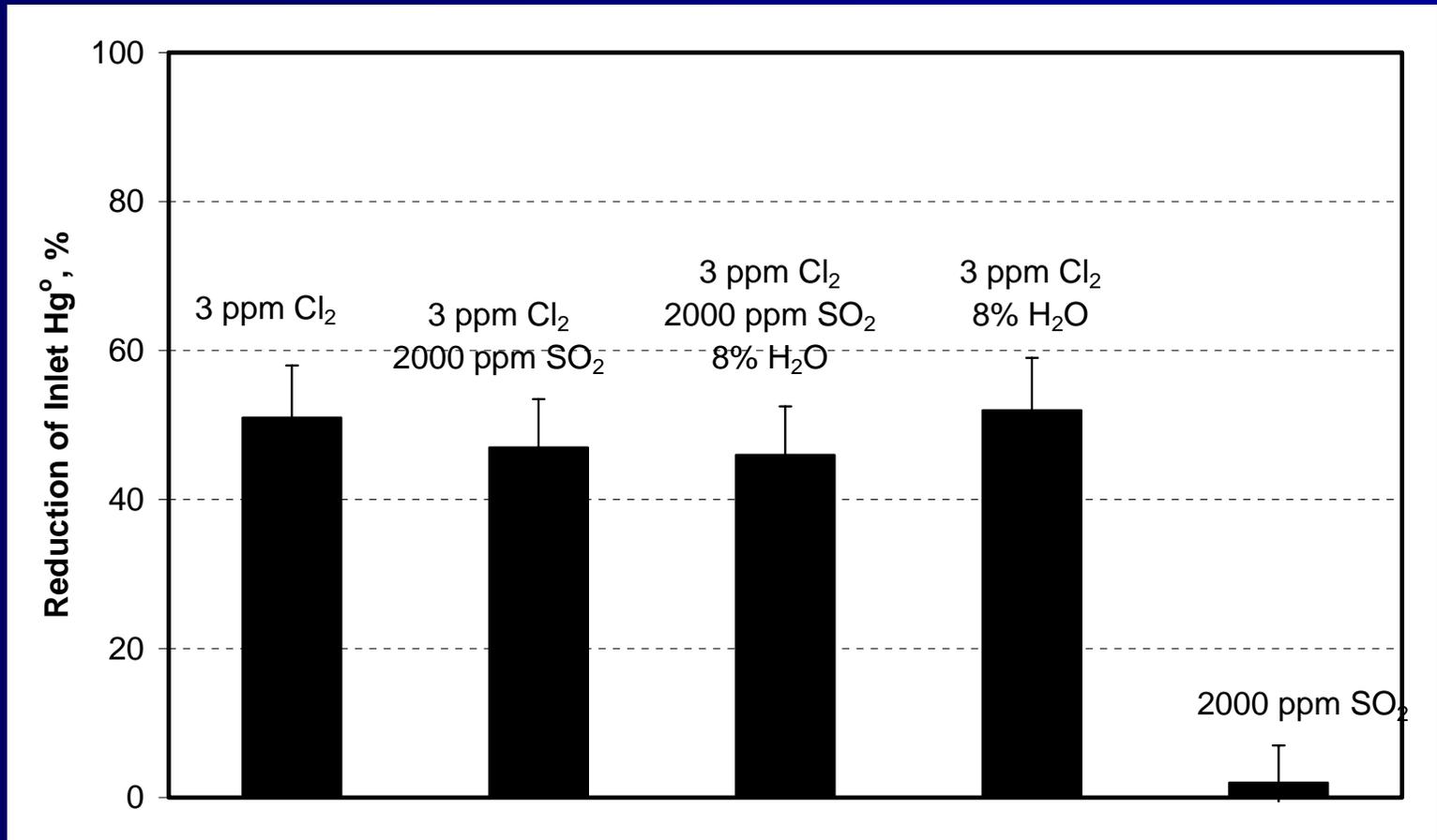
Gold on Quartz at 200 C

Impact of Acid Gas



Gold on Quartz at 200 C

Impact of Acid Gas



Gold on Quartz at 200 C

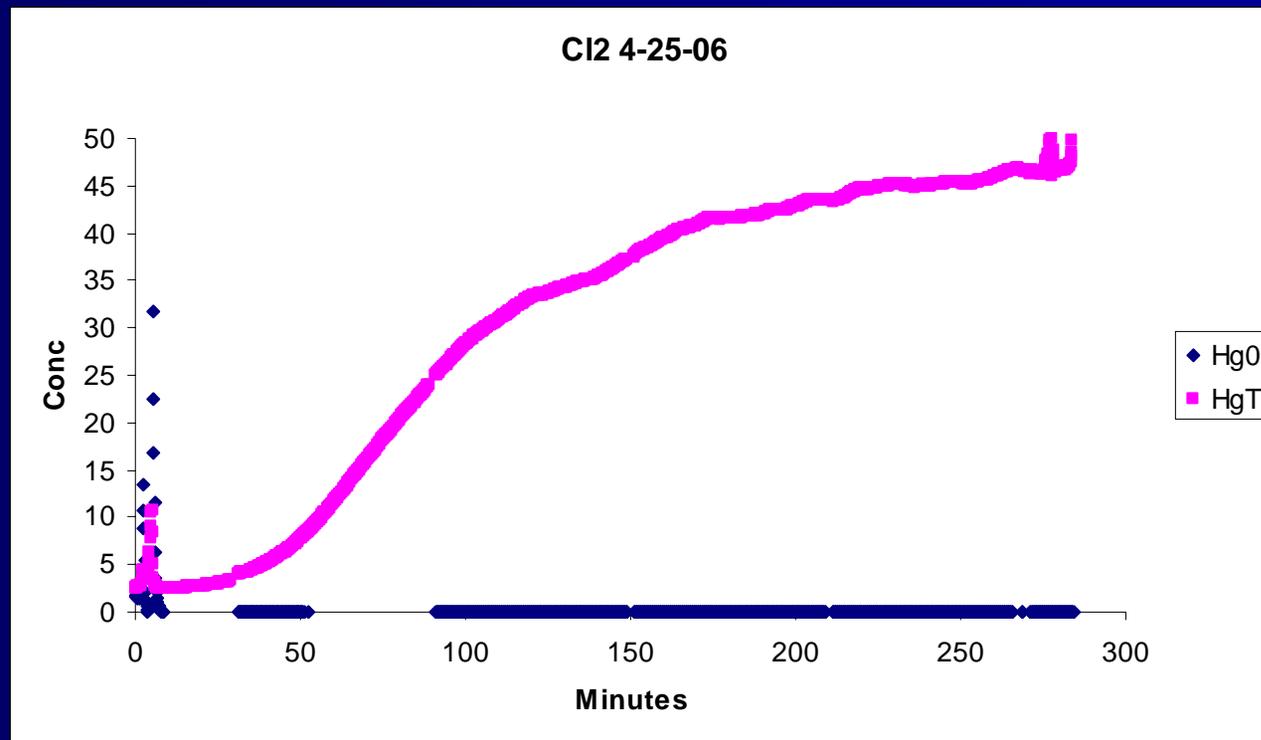
Phase 1: Bench-Scale Testing

- Bench-scale testing using simulated flue gas in reactor simulating baghouse conditions
- Will allow for the determination of reactivity of gases without complex combustion environment

Typical Flue Gas Composition

- Hg⁰- 10 - 40 μg/m³
- O₂- 4% v
- SO₂- 1500 ppmv
- NO_x- 500 ppmv
- Cl₂- 10 ppmv
- HCl- 50 ppmv
- H₂O- 6-8% v
- N₂- balance

Preliminary Bench Scale Results



Gold an Al_2O_3 – 50 ppm Cl_2 in N_2

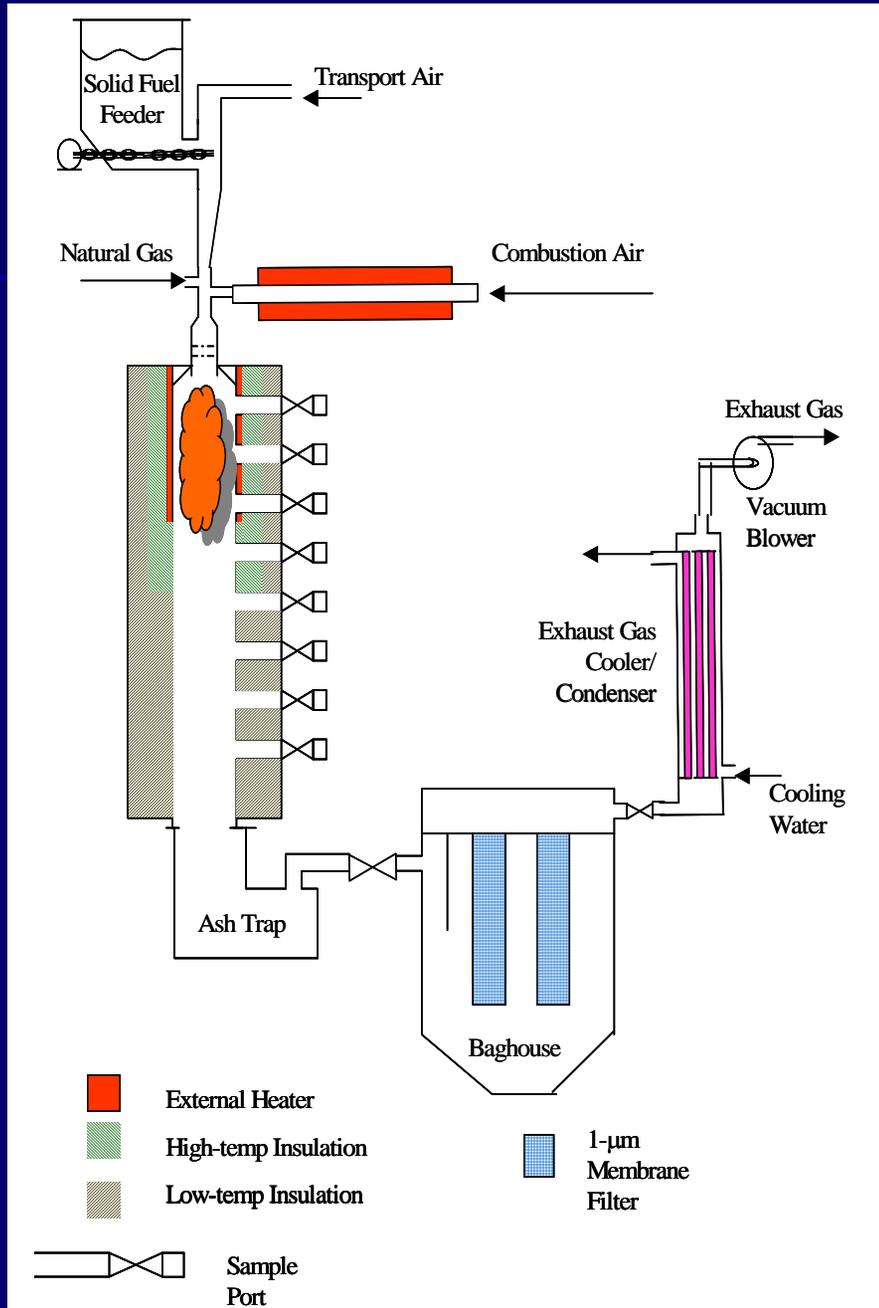
Phase 2: Small Pilot-Scale Testing

- Test Coal Characterization
- Baseline Testing
- Parametric Testing
- Verification Testing

Baseline Testing

- 19 kW combustor will be fired on the Wyoming and Pittsburgh coals
- Mercury concentrations will be measured at inlet and outlet of baghouse
- Will indicate the expected enhancement of on filter mercury capture that can be expected
- Limited testing with North Dakota lignite

17 kW Combustor



Parametric Testing

- To check oxidation performance for variations in SO_2 , NO_x , Cl_2 , and HCl
- The flue gas of both coals will be spiked with these acid gases to obtain similar compositions in order to determine the performance of mercury oxidation

Verification Testing

- 48 hour test for both coals to allow baghouse to operate through several cleaning cycles
- 12 hour test for lignite to determine impact of fuel/ash type on mercury capture across filter

Acknowledgements

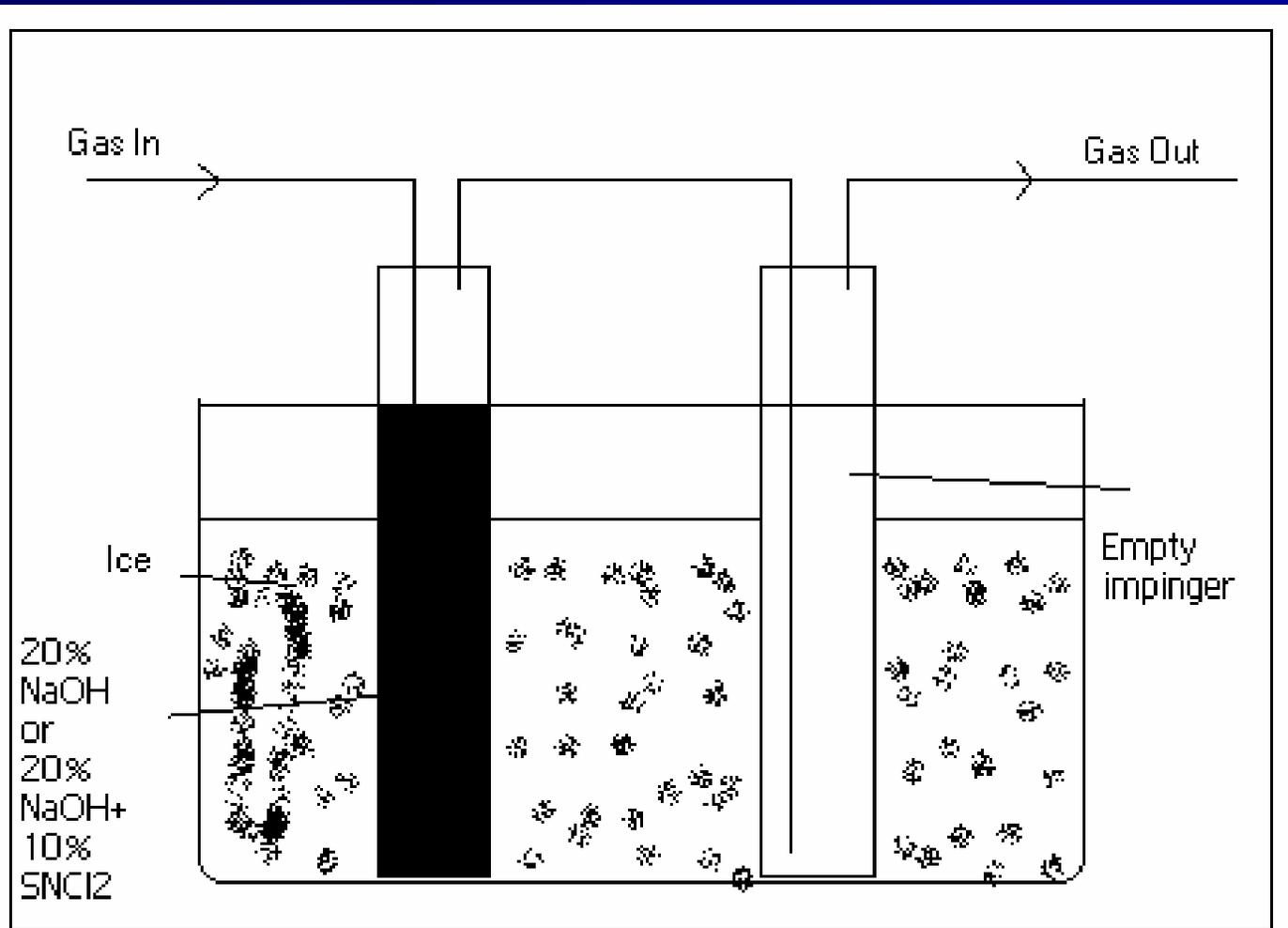
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- Great River Energy
- SAS Power
- Minkota Power Cooperative
- GE Environmental Systems / BHA



Sample conditioning



Sprayed Sample Total Catalyst Lost Procon Fabric

