

Fifth Annual Conference on Carbon Capture & Sequestration

Steps Toward Deployment

Advanced Capture

**Optimum pressure and concentration of CO₂ in flue
gases for CO₂ capture by antisublimation**

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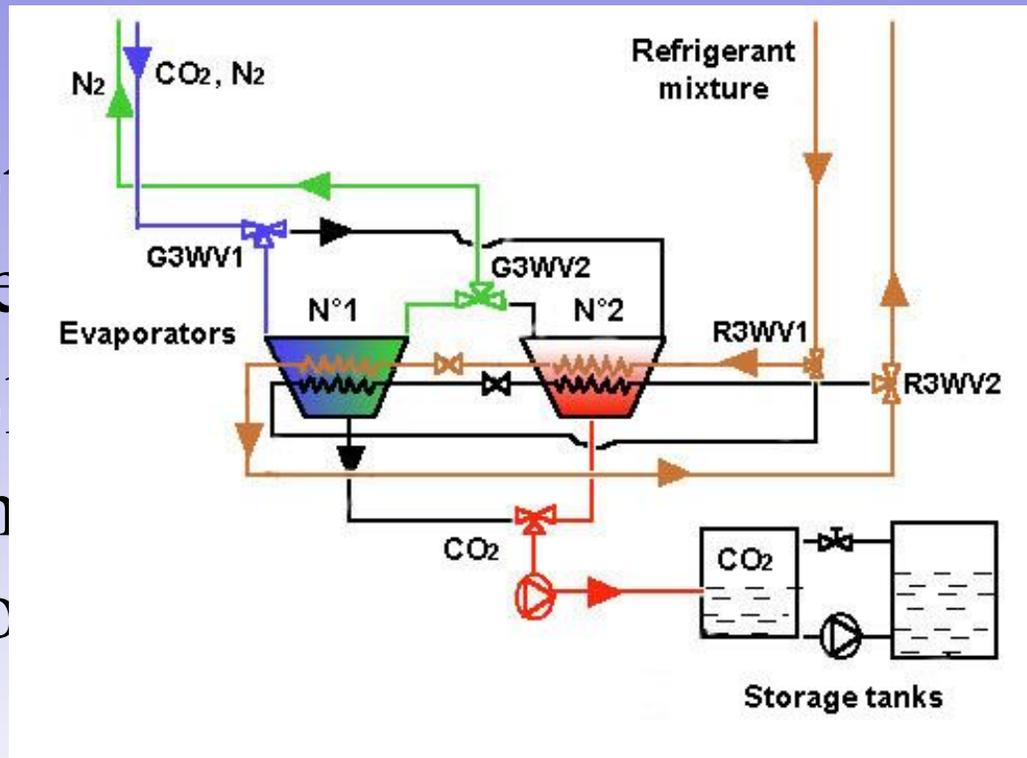
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Outline

- Anti-sublimation CO₂ capture system
- Flue gases CO₂ concentration sensitivity analysis
- Flue gases pressure sensitivity analysis
- High Pressure Flue Gases
- Conclusions

Anti-sublimation CO₂ capture system

- CO₂ capture properties
- CO₂ triphase: these temperatures are either in gas or solid phase

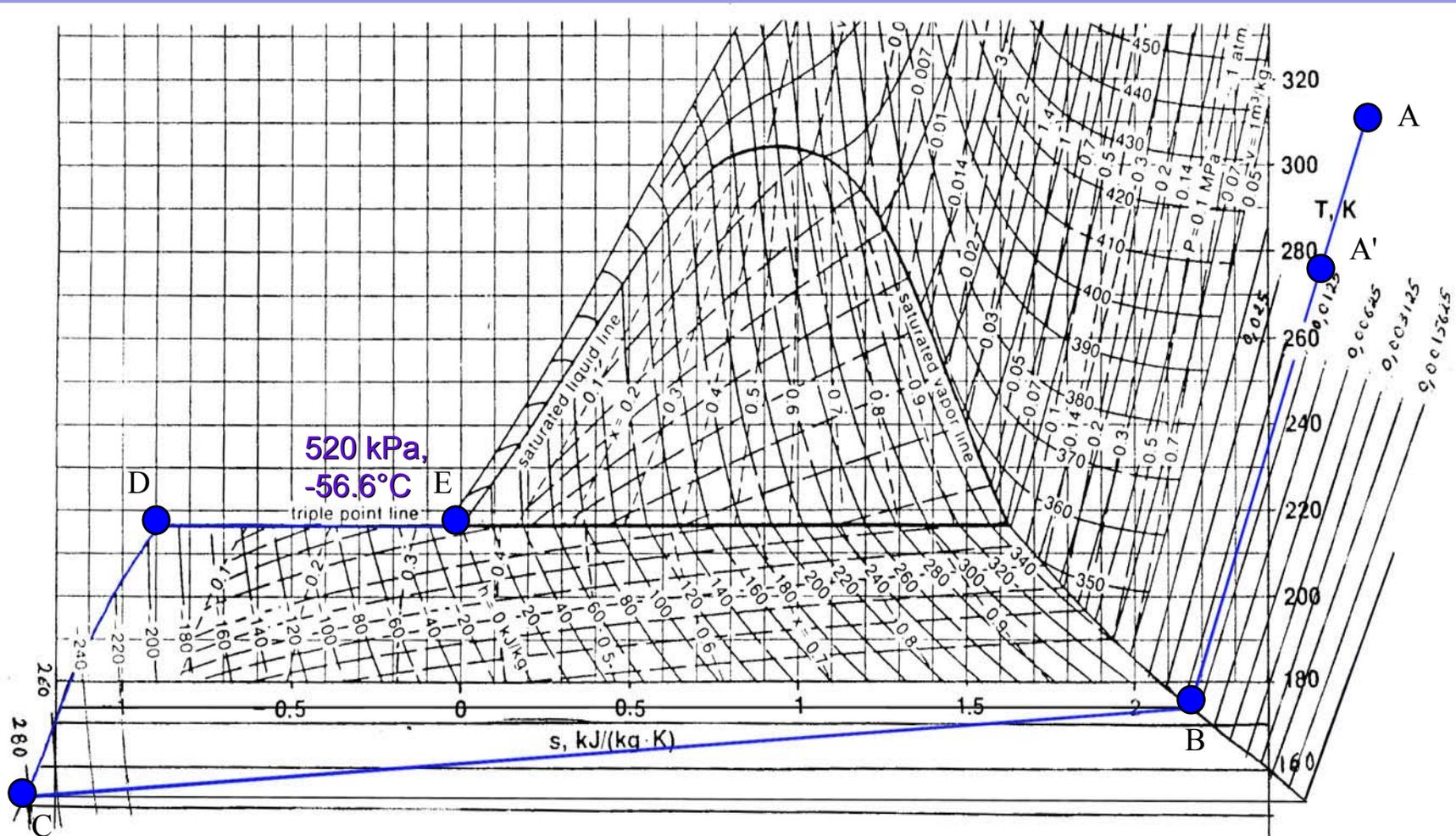


physical

below
either in

- The CO₂ solid phase requires a defrosting process at a pressure higher than 520 kPa thus a swing process is necessary for continuous operation.

CO₂ capture system on the T-s diagram



AA': Cooling and water capture

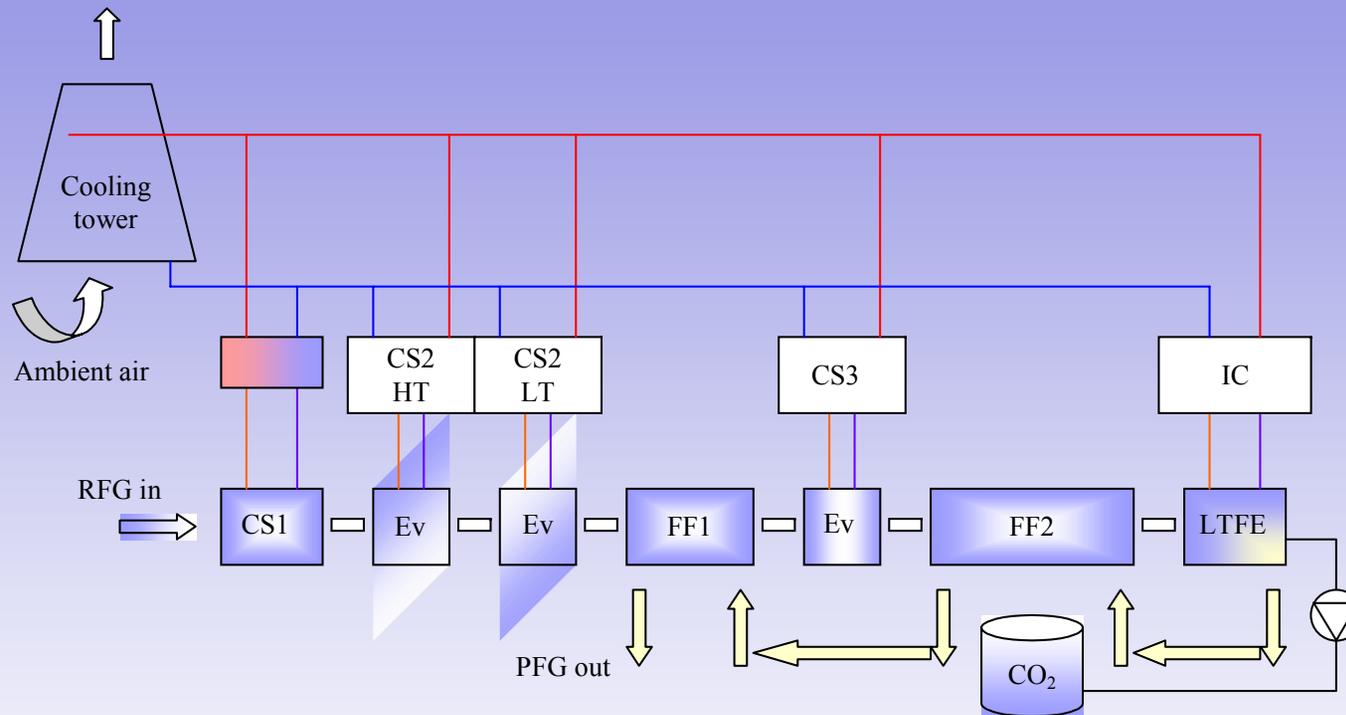
BC: CO₂ frosting and capture

DE: Energy recovery of the CO₂ melting

A'B: Cooling until the CO₂ frosting temperature

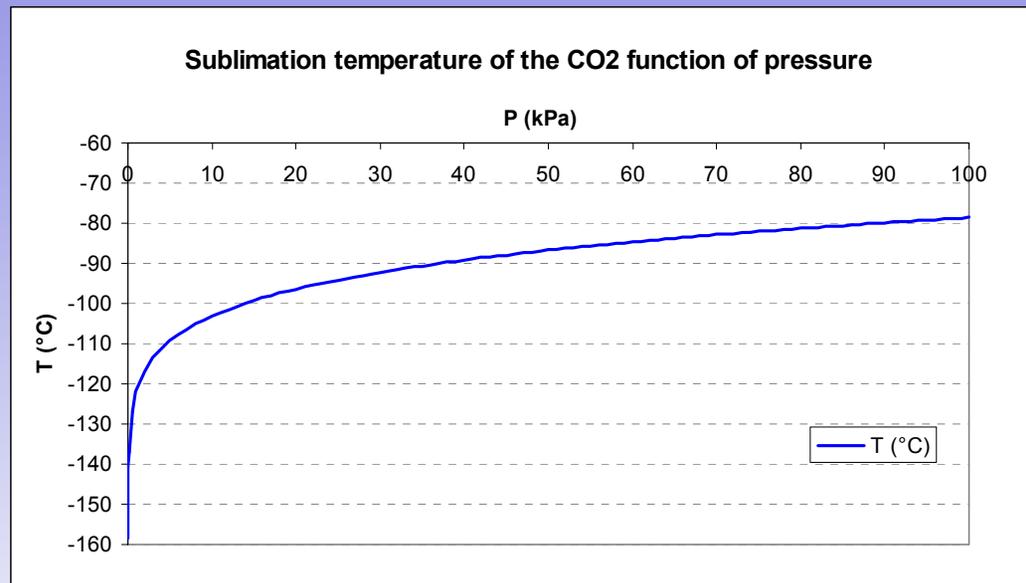
CD: Energy recovery from the CO₂ defrosting

CO₂ Operational scheme



- CS1: Cooling stage 1 down to ambience
- CS2: Refrigeration system down to 0°C
- FF: Flue Gas/FG heat exchangers
- CS3: Refrigeration system down to -40°C
- IC: 4 stage Integrated Cascade down to the CO₂ sublimation temperature

CO₂ sublimation temperature



- The higher the CO₂ concentration, the higher is the CO₂ sublimation temperature and the higher is the Coefficient Of Performance (COP) of the IC to capture the CO₂
- It is more energy efficient to decrease the CO₂ concentration from 40 to 10% on a FG stream with a 75% capture efficiency than to capture 90% of a gas turbine FG for lowering the concentration from 4% to 0.4%

Flue gases CO₂ concentration sensitivity analysis

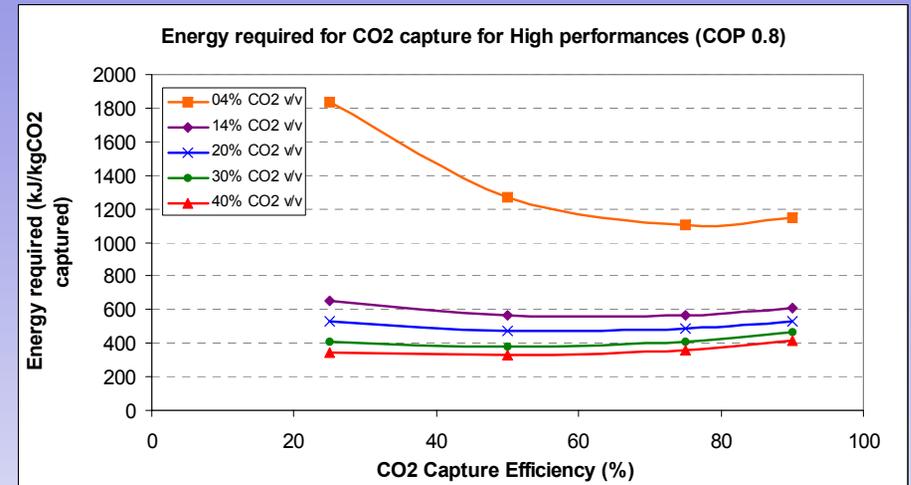
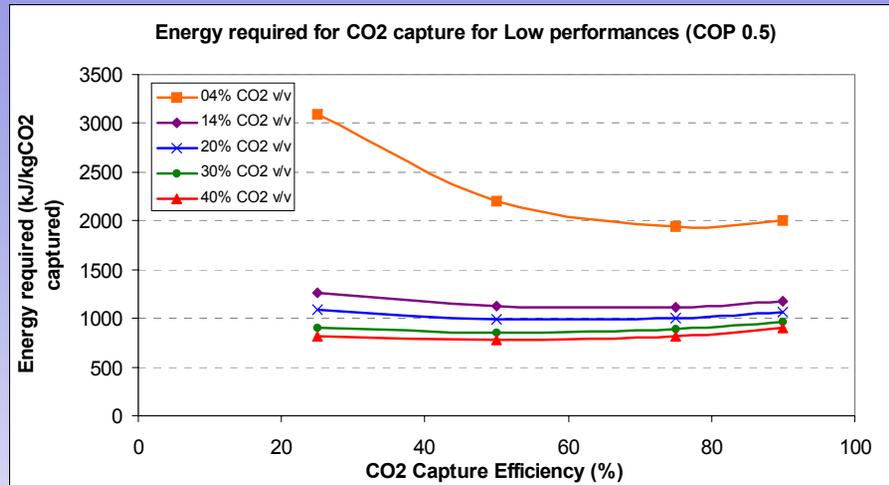
- The initial CO₂ concentration in the FG defines the high temperature threshold for CO₂ frosting
- The CO₂ capture efficiency defines the low temperature threshold for CO₂ frosting
- The performances of the CO₂ capture system vary according to the CO₂ concentration in the FG and to the CO₂ capture efficiency

- Calculations have performed for several CO₂ concentrations in the flue gases and 2 CO₂ capture efficiencies

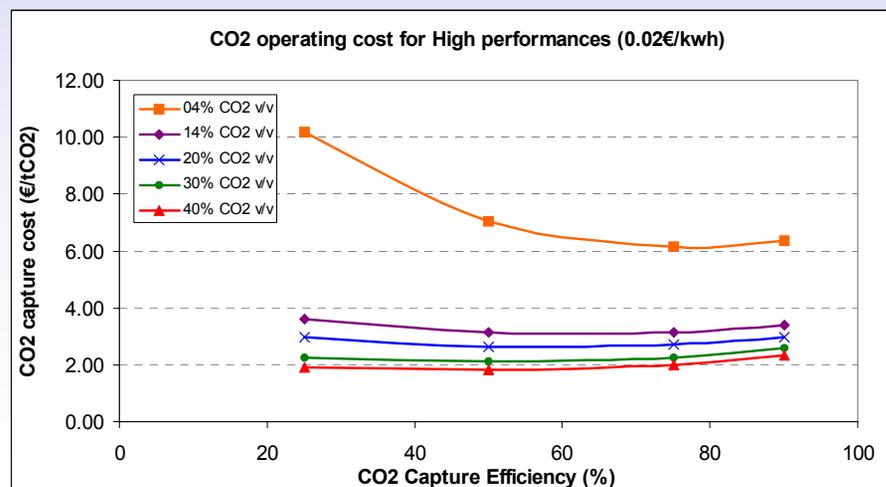
CO ₂ (%)	N ₂ (%)	O ₂ (%)
4	80	16
14	80	6
20	77	3
30	67	3
40	57	3

- Values are given for refrigeration cycle efficiencies of 80% and 50% referred to Carnot COP.

CO₂ capture energy requirements and costs



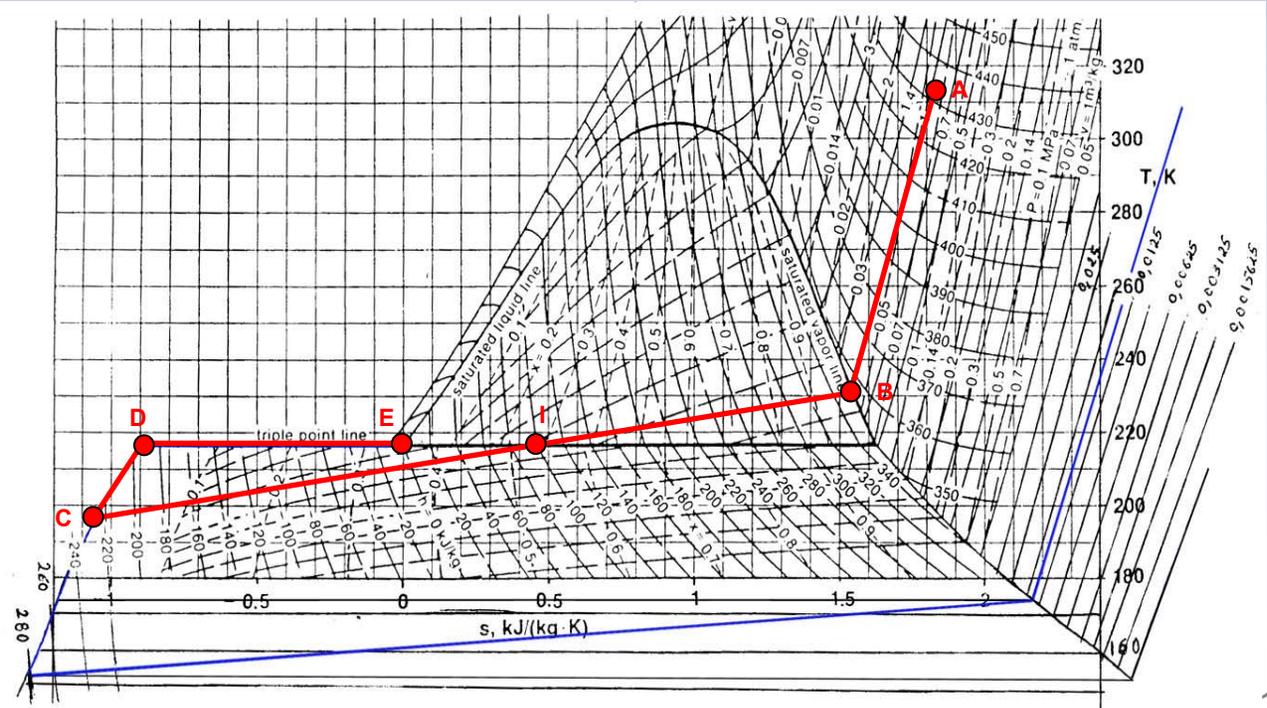
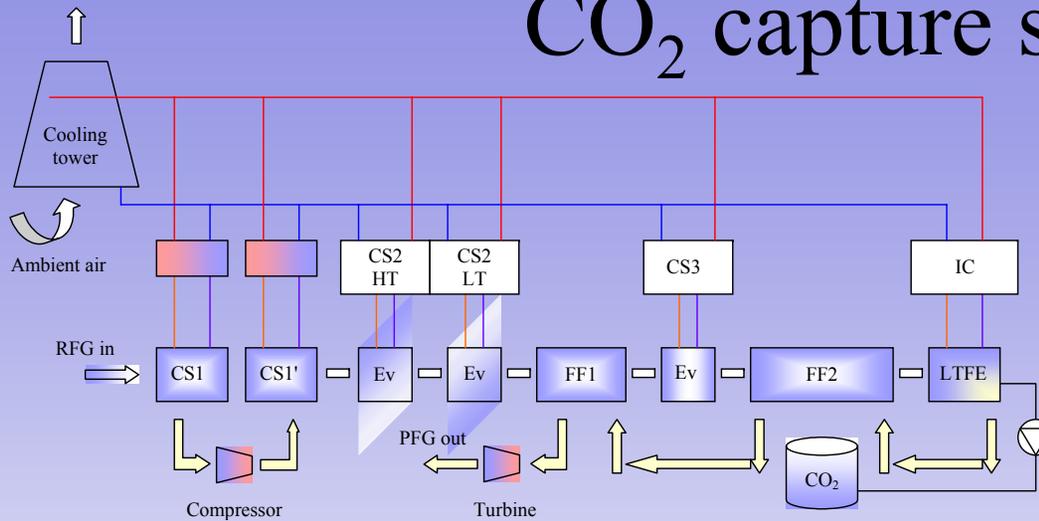
For each CO₂ concentration : energy / kg CO₂ and operating costs have been calculated



Raising the pressure of flue gases

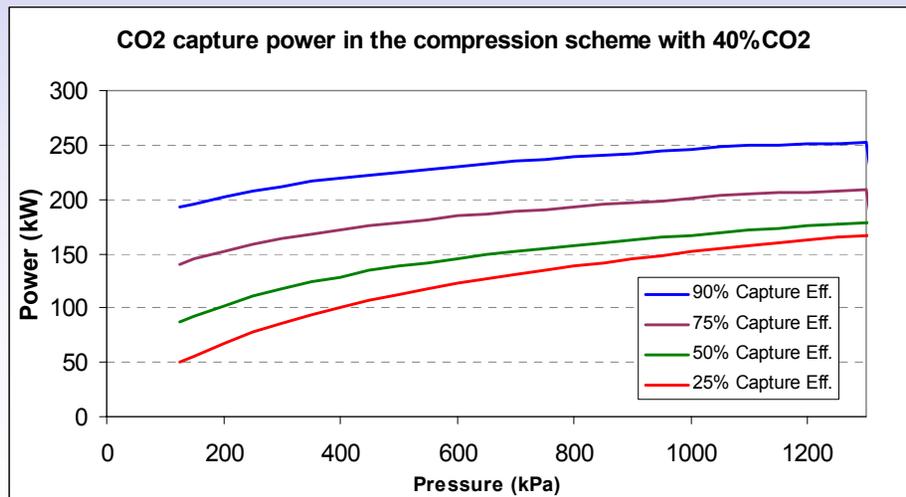
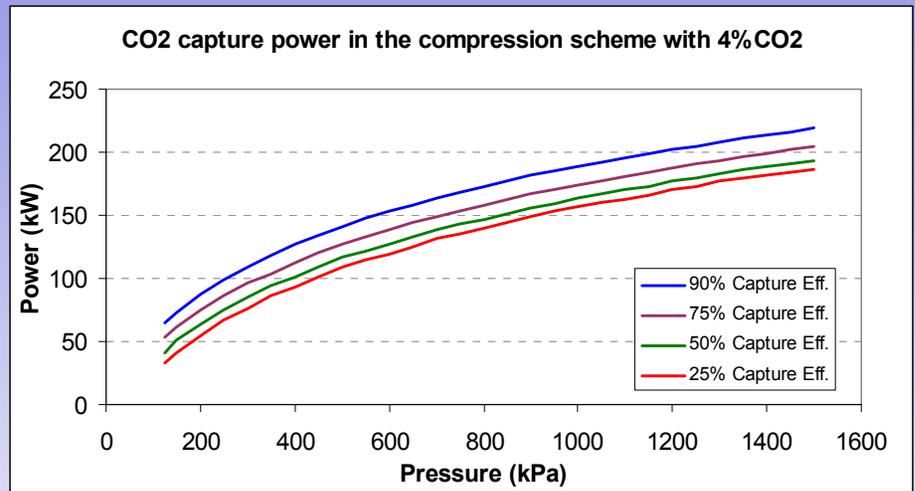
- Some industrial processes have chosen to compress the gas streams in order to raise the CO₂ partial pressure above the triple point of CO₂ so as to condense it rather than to frost it.
- The FG are compressed, then expanded in order to recover part of the compression energy.
- The CO₂ partial pressure in the FG ranges from 4 to 40 kPa (i.e. 4 to 40% CO₂ v/v at ambient pressure) so the compression ratio ranges between 13 and 130 to reach a pressure superior to the triple point pressure.
- Hybrid capture in liquid and in solid phases can also be considered.

FG compression and expansion along the CO₂ capture system



CO₂ capture power consumption in the compression scheme

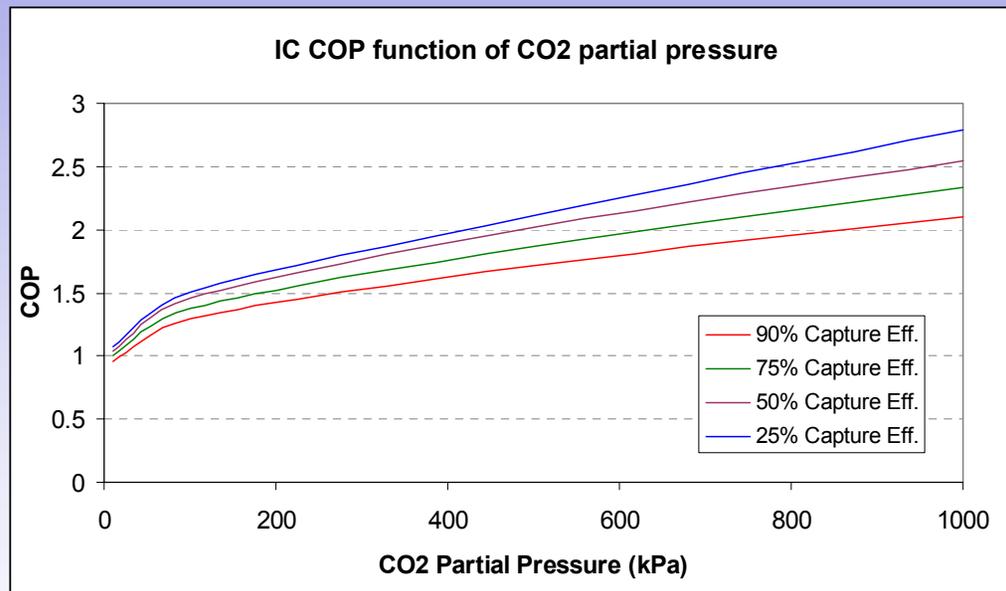
- Calculations are done for 1 kg/s FG mass flow rate for the different CO₂ concentrations in the FG taking 80% efficiencies for the different systems.



- Conclusion :
There is no energy savings associated with FG compression

High pressure Flue Gases

- In the case where the FG are delivered at high pressure (i.e:IGCC applications)



- The Integrated Cascade COP increases considerably with the CO₂ partial pressure

Conclusions (1)

- Energy consumptions for CO₂ capture at different pressures have been calculated.
- A sensitivity analysis has been carried out to analyze the impact of both the initial CO₂ concentration in the flue gases and the CO₂ capture efficiency.
- The study has shown that an energy penalty of about 25 to 40% exists between CO₂ capture for CO₂ initial concentration of 4% compared to higher initial concentrations varying from 14 to 40%.
- The operating costs of CO₂ capture have been calculated from 4 to 7 Euro / ton of CO₂ captured

Conclusions (2)

- The possible interest of pressurization of the FG has been analyzed, pressurization shows additional energy consumption compare to CO₂ capture at atmospheric pressure.
- If the FG are at delivered at high pressure, the refrigeration process for CO₂ capture is less energy intensive.
- The higher the partial pressure of CO₂, the lower the energy consumption. It is then possible to develop a refrigerating process where CO₂ is first condensed and then frosted for high pressure flue gases.