



# SCR Deactivation Mechanisms Related to Alkali and Alkaline Earth Elements

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# REI SCR Catalyst Deactivation Program

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- DOE-funded program, with EPRI participation to
  - Develop industrially useful slipstream reactor
  - Quantify deactivation by blinding + poisoning
  - Focus on Na and K (poisoning) and Ca (blinding)
  - Develop engineering model for catalyst deactivation useful for industry for fuel switching or blending, fuel selection
- Principal Tasks:
  - o Fundamental analysis of SCR catalyst poisoning and regeneration (BYU)
  - o Multi-catalyst slipstream reactor to be tested at PRB (or PRB-blend) utility boiler for six months (REI, UU)
  - o SCR deactivation model suitable for CFD code (REI)



# Mechanisms for SCR Catalyst Deactivation

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- Fouling (surface deposition)
  - Deposition of ash
  - Sulfation of deposit observed with PRB
- Pore condensation (and/or pore blockage)
- Poisoning
  - Vapor-phase As (as  $\text{As}_2\text{O}_6$ ) thought to react with active sites in some cases

*Literature suggests fouling plays a role in deactivation from both PRB and biomass*

*Pore condensation could be a factor*

# Subtask 1 – Catalyst Deactivation Studies

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- Laboratory Investigation at BYU using small catalyst samples
- Effects of Alkali Impurities on Reactivity
- Characterization of catalyst (physical and chemical) before and after lab/field testing
  - Adsorption studies in flow reactor
  - Surface analysis (e.g. XPS), TEM/SEM, XRD, FTIR, TPD
  - No chemical analysis of any commercial catalysts.
- *Current Status:* Literature search completed and laboratory reactor under construction



# Two Primary Analysis Systems

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- Catalyst characterization system (CCS)
  - Obtains quantitative activities/deactivation over long exposure times
  - Focuses on kinetic coefficient and mechanistic information
- *In situ* spectroscopy reactor (ISR)
  - Quantifies species adsorbed on surfaces during reaction
  - Provides quantitative indication of acidity and active site mechanisms



# Catalyst Characterization System

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- Simulates industrial flows with compositions of: NO, 0.10%; NH<sub>3</sub>, 0.1%; SO<sub>2</sub>, 0.1%; O<sub>2</sub>, 2%; H<sub>2</sub>O, 10%; and He, 87.7%
- Custom and commercial catalysts tested as fresh samples and after exposure under both steady and transient conditions:
  - Measure specific intrinsic activity of custom and commercial catalysts impregnated to different contaminant (CaO, Na<sub>2</sub>O, and K<sub>2</sub>O) levels, plus selected experiments with arsenic.
  - Post-treatment, analyze via XRD, TEM, SEM, and AAS plus pore size distributions and similar analyses.



# *In Situ* Spectroscopy Reactor

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- *In situ* transmission FTIR analyses of SO<sub>2</sub>, NH<sub>3</sub>, and NO<sub>x</sub> adsorption and desorption behaviors:
  - Obtain quantitative Brønsted and Lewis acidities on fresh and exposed surfaces based on spectral signatures
- FTIR investigation of coadsorption of NH<sub>3</sub> and NO<sub>x</sub> behavior on fresh and exposed catalysts:
  - Determine surface kinetics and active sites
- Temperature programmed desorption (TPD) investigation of NH<sub>3</sub> and NO<sub>x</sub> adsorption on both fresh and contaminated catalysts:
  - Quantitative information of acid sites



## Subtask 2 – Field Testing in Slipstream

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- Six catalysts evaluated in parallel
  - Four vendors to supply catalyst; one “generic” catalyst from BYU
- Monitor catalyst activity by
  - NO<sub>x</sub> measurement
  - Periodic removal of catalyst samples for lab testing at BYU
- Two tests (each ~6 months) planned

*Current Status:* Discussing field test sites with utilities; obtaining catalyst samples from vendors; Univ. of Utah designing slipstream reactor

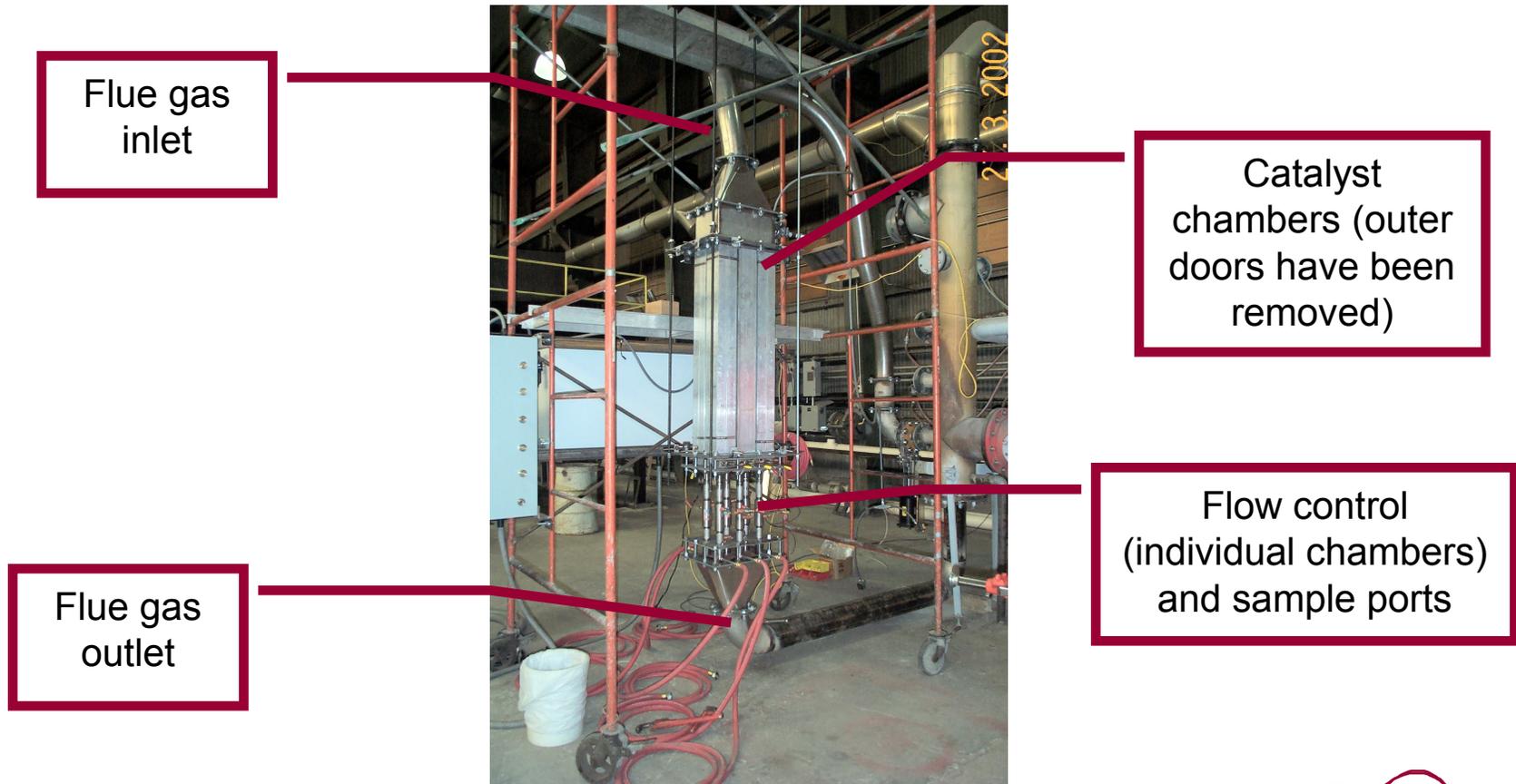


# Features of Reactor Design

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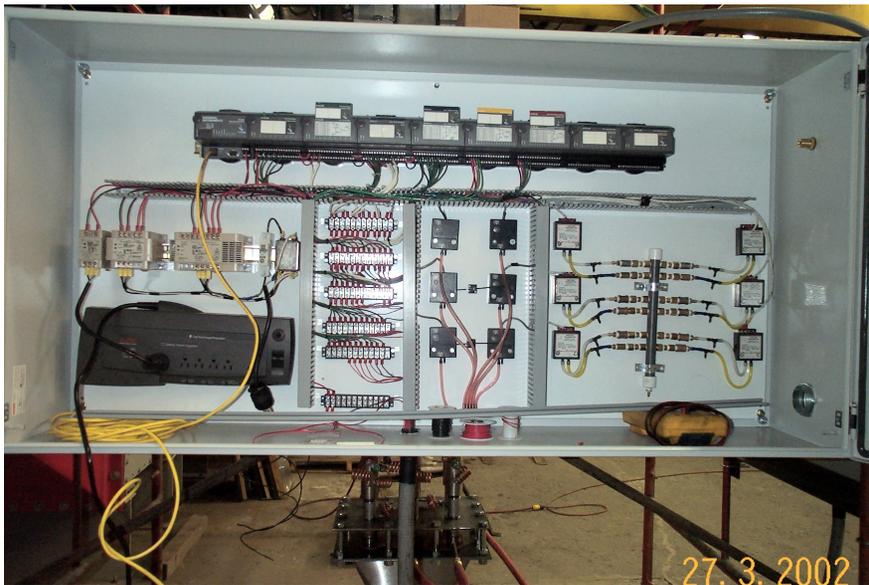
- Multiple catalysts in parallel (plate and honeycomb)
- Catalyst exposed to gas and particulate matter
- Velocity of full-scale SCR
- 1 ½ - 3 foot catalyst samples to avoid favoring end effects
- On-line, continuous NO<sub>x</sub> measurement for detailed kinetic information

# Multicatalyst SCR Reactor



# SCR Control Box

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- Embedded microcontroller
- Ethernet link to local PC for data logging and communication
- Controlled remotely by REI



## Subtask 3 – Catalyst Regeneration

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- Investigate methods for regeneration on
  - Laboratory samples
  - Field-exposed samples

*Current Status:* Literature search completed

# Subtask 4 – Deactivation Model Approach

- Solve gas transport and surface reactions along length of catalyst
- Surface equations are solved
  - Surface species concentrations of specific sites
  - Steady state assumption
  - Solution dependent on local gas species concentration
- Effectiveness factor to compensate for porous diffusion
- Gas species transport equations
  - Rates from surface equation solution

