

# PROJECT facts

U.S. DEPARTMENT OF ENERGY  
OFFICE OF FOSSIL ENERGY  
NATIONAL ENERGY TECHNOLOGY LABORATORY



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## Sequestration

04/2004

## LABORATORY INVESTIGATIONS IN SUPPORT OF CARBON DIOXIDE-LIMESTONE SEQUESTRATION IN THE OCEAN

### Background

Many approaches have been proposed for the sequestration of CO<sub>2</sub>. One idea, which has received much consideration, is that of storing CO<sub>2</sub> in the ocean. However, since liquid CO<sub>2</sub> is less dense than water and poorly miscible with water, the CO<sub>2</sub> must be injected at sufficient depth, so it will not buoy upward to approximately 500 m depth, where it would flash into vapor and reemerge into the atmosphere. Furthermore, when CO<sub>2</sub> dissolves in water it forms carbonic acid, which lowers the pH of seawater, and may have an adverse effect on oceanic biota. To circumvent these problems, the UML researchers proposed to inject into the ocean not pure liquid CO<sub>2</sub>, but an emulsion of CO<sub>2</sub> in water stabilized by limestone (CaCO<sub>3</sub>) particles. The emulsion is heavier than seawater, hence it will sink deeper from the injection point rather than buoy upward. Secondly, the CaCO<sub>3</sub> coated CO<sub>2</sub> droplets will not acidify the seawater. In the first year of the NETL sponsored contract, the UML researchers found that, under proper conditions, liquid CO<sub>2</sub> will form an emulsion in water in the presence of powdered limestone in which the globules of CO<sub>2</sub> are denser than water. In the second year of the contractual period the UML researchers would like to optimize the conditions for globule formation, including CO<sub>2</sub> to CaCO<sub>3</sub> ratio, and CaCO<sub>3</sub> particle size, as well as globule stability over long periods. In the third year extension of the contract, the effect of impurities and ion strength on globule formation will be investigated, as well as the possibility of using other particles than CaCO<sub>3</sub> for globule formation, including fly ash and various minerals. The stability of globules will also be investigated in the NETL water tunnel facility at PETC. Data collected during this phase will facilitate the development of modeling for future scaleup work.

### Primary Project Goal

The general objective of this work is to establish a database to enable the evaluation of an improved process for the deep water ocean sequestration of CO<sub>2</sub>. The process forms globules of liquid CO<sub>2</sub> in water, with the globules being stabilized by particles of limestone at the CO<sub>2</sub>/water interface.



*The high pressure batch reactor in which CO<sub>2</sub>-in-water emulsions are formed stabilized by powdered limestone particles.*

## CUSTOMER SERVICE

1-800-553-7681

## WEBSITE

www.netl.doe.gov

## PARTNERS

University of  
Massachusetts Lowell

## COST

### Total Project Value

\$577,518

### DOE/Non-DOE Share

\$481,551 / \$95,967

## Benefits

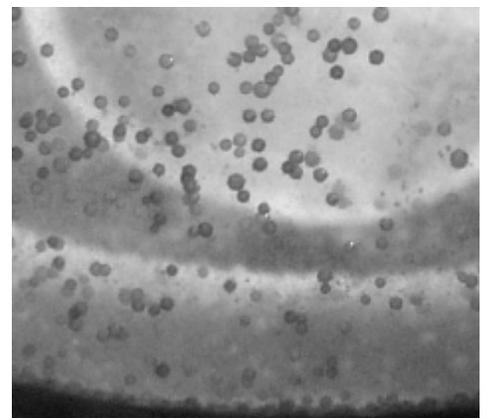
Concerns about the contribution of greenhouse gas emissions to global warming have led to the study of ways to capture and sequester CO<sub>2</sub> at major emitting sources (e.g. fossil fueled power plants and industrial boilers) to prevent its emission into the atmosphere. One potential sink for CO<sub>2</sub> are the oceans of the world, with almost unlimited capacity to sequester CO<sub>2</sub>. However, dissolving CO<sub>2</sub> in seawater lowers its pH, which may have adverse effects on aquatic organisms. If this project is successful, it could provide a method for ocean sequestration of CO<sub>2</sub> that would avoid this problem, thus making it possible to continue the use of cheap and abundant coal and other fossil fuels until other non-CO<sub>2</sub> emitting energy sources become available.

## Objectives

- To construct a batch high-pressure reactor in which CO<sub>2</sub>, water, and finely ground limestone will be mixed at elevated pressure.
- To analyze emulsions in-situ using light microscopy and light scattering to determine their structural properties, the size of the droplets and CaCO<sub>3</sub> particles that stabilize the emulsions, hydrate formation, and other significant properties.
- To vary initial conditions (pressure, temperature, ingredients, water type, particle size, etc.) to determine the effects on emulsion physical and chemical characteristics.
- After successful completion of batch experiments, to convert the reactor into a flow system in which liquid CO<sub>2</sub> and pulverized limestone can be fed continuously and thoroughly mixed to form an emulsion.
- To use the flow system to investigate the physical and chemical characteristics of the emulsions as a function of time while varying initial conditions.
- To analyze the data to report findings on observed relationships between measured characteristics and operating conditions.
- To perform a simple economic analysis of the costs associated with the process, which will reflect the amounts and costs of raw materials (limestone or other particles) and the energy required to pulverize, mix and transport the emulsion to the deep ocean, expressed as the cost of sequestering one ton of CO<sub>2</sub> in the ocean.

## Accomplishments

A high-pressure batch reactor with a view window has been constructed. This reactor was used to conduct a wide range of tests using various proportions of liquid CO<sub>2</sub>, water, and pulverized limestone to form emulsions of CO<sub>2</sub> droplets in water stabilized by CaCO<sub>3</sub> particles. After thorough mixing of the ingredients, a stable emulsion forms with globules consisting of an inner core of liquid CO<sub>2</sub> coated with a sheath of CaCO<sub>3</sub> particles dispersed in water. Using limestone particles with a size range of 6-13 μm and the proper stirring conditions, globules with diameters of 100-200 μm were formed which were denser than water and sank to the bottom of the high pressure reactor. The globules were observed for many hours and appear to be stable. Furthermore, the water in the reactor had a pH in the range of 7-10 compared to a pH of 3-4 for carbonic acid. It was also demonstrated that artificial seawater (3.5% NaCl solution) can be used instead of deionized water to form a stable emulsion. It has been estimated that about 0.5 to 0.75 tons of pulverized limestone is required per ton of CO<sub>2</sub> for stable emulsion formation. The construction of the flow reactor has been commenced in which the conditions for stable emulsion formation can be further studied, and the long time stability of the formed globules can be investigated.



*A close-up view of the CO<sub>2</sub> globules coated with a sheath of limestone particles. Globules are settling out of suspension.*