Schlumberger
Synergetic Log Systems

ADVANCED
Computer Processed Interpretation

Using the Software Type: FULL DIL ISF SNC

COMPANY: SHELL BUCCLEUCH DEPENDENCY
WELL: D.N. FORD U.S.A.
FIELD: BUCCLEUCH
COUNTY: JACKSON
STATE: WEST VIRGINIA
DATE: 2/21/78
RUN NO.: ONE
LOCATION: 3FSL 3FEL
SEC: TWP: RGE:
API: 15 - 21 - 24 - 0 - 0 - 0 - 0 - 0

The SYNERGETIC LOG presentation was computed using
CORIBAND™ Analysis of Complex Reservoirs

Field Recording: Engineer: SCHAFF Truck No.: 7102 Date: 7/11/2000 Time: 7:45 PM
Office Recording: Comp Center: 01 Computer No.: 3000 Operator: SCOTT Job No.: 5555
Prod Hydrocarbons: Rm: 0.00 Temp: 0.00 Salinity: 0.00 Density: 0.00 Date: 7/12/2000

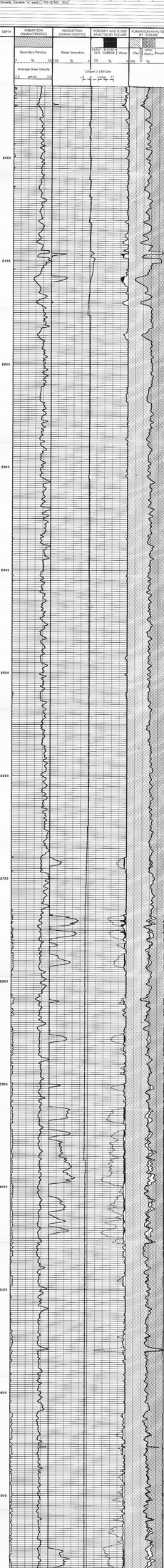
COMPUTATION PARAMETERS

Depth Interval From	To	Rw	Temp	BOTH	m	Rmb	n	Rmb	OM mf	OM sh	Vsh	Vsh	Phy
1835	1930	.05	55		.41					10	.150	2	.6
1930	1935	.05	55	DOLOMITE		.125	.58	2.52					
1935	2295	.05	55	BOTH		.125	.58	2.68					
2295	2330	.05	55	NITROGEN POINTS		.155	.67	1.10					

Remarks, Variable "n" used (YES NO) SCC

DEPTH	FORMATION CHARACTERISTICS	PRODUCTION CHARACTERISTICS	POROSITY AND FLUIDS ANALYSIS BY VOLUME	FORMATION ANALYSIS BY VOLUME
	Secondary Porosity	Water Saturation	Average Grain Density / Carbon / Water	Clay / Matrix / Porosity

0 % 20/30 % 0 15 % 0.00 % 0

Average Grain Density: 2.5 gm/cc 3.0

Colour (-) Sh Size: -4 -2 -1 0 +1 +2 +3 +4 +5 +6 +7 +8 +9 +10 +11 +12